Office	5 AM State	e of New Me	xico		Form Caros
<u>District I</u> – (575) 393-6161	Energy, Mine	erals and Natur	al Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II – (575) 748-1283	OIL CONS	ERVATION	DIVISION	30-045-25762	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		outh St. Fran		5. Indicate Type of Lea	
1000 Rio Brazos Rd., Aztec, NM 87410				STATE	FEE 🛛
$\frac{\text{District IV}}{\text{1220 S. St. Francis Dr., Santa Fe, NM}}$	San	ta Fe, NM 87	505	6. State Oil & Gas Leas	se No.
87505 SUNDRY NOT (DO NOT USE THIS FORM FOR PROP	FICES AND REPORT			7. Lease Name or Unit	Agreement Name
DIFFERENT RESERVOIR. USE "APPL				Gary C	
PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well	Gas Well Othe	r		1	
2. Name of Operator				9. OGRID Number 006515	
Dugan Production Corp.				10. Pool name or Wilde	
3. Address of Operator PO Box 420, Farmington, NM 87	499-0420			Meadows Gallup (4545	
4. Well Location				Meadows Ganap (4343	
	feet from the North	line and 99	feet from the	West line	
	Township 29N	Range 15			
	11. Elevation <i>(Sha</i>	<u> </u>			
	11. Elevation (Sno	w whether DR, 5148'		.)	
		5140			
12. Check A	Appropriate Box to	Indicate Nat	ure of Notice, I	Report or Other Data	
	NTENTION TO:			SEQUENT REPOR	
PERFORM REMEDIAL WORK		DON 🛛	REMEDIAL WOR		
TEMPORARILY ABANDON					
PULL OR ALTER CASING			CASING/CEMEN		
			CASING/CEMEN		
CLOSED-LOOP SYSTEM					
OTHER: 13. Describe proposed or comp	lated amounting (Cla		OTHER:	laive nortinent dates in the	ل
OI SIATING ANV BRABACEA WA		5.7.14 NMAC.	For Multiple Con	npletions: Attach wellbore	diagram of
		11.00	- 1		
proposed completion or rec			edure:		
proposed completion or rec Dugan Production plans to plug and	d abandon the well per th				
proposed completion or rec Dugan Production plans to plug and - TOOH w/2-3/8", 4.7# tubing.	d abandon the well per th Run 5 ¹ / ₂ " casing scraper	to 4200'. RIH &	set 51/2" CIBP @ 41		
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Dugan Production plans to plug and abandon the well per the following procedure:

- TOOH w/2-3/8", 4.7# tubing. Run 5½" casing scraper to 4200'. RIH & set 5½" CIBP @ 4165'. Gallup perforations @ 4215'-4508'.
- Load & circulate hole. Pressure test casing to 600 psi for 30 minutes. Run CBL from 4165' to surface. All plugs are designed as inside plugs since 2 bbls cement has been circulated to surface on the primary cement job. Will make necessary changes to the plugs after reviewing the CBL.
- Spot Plug I inside 5½" casing from 4165' to 3821' w/40 sks (46 cu ft) Class G cement to cover the Gallup top. **Plug I, inside 5½" casing, 40 sks, 46 cu ft, Gallup, 3821'-4165'.**
- Spot Plug II inside 5½" casing from 3078' to 2928' w/18 sks (20.7 cu ft) Class G cement to cover the Mancos top. Plug II, inside 5½" casing, 18 sks, 20.7 cuft, Mancos, 2928'-3078'.
- Spot Plug III inside 5½" casing from 1634' to 1484' w/18 sks (20.7 cu ft) Class G cement to cover the Mesaverde top. Plug III, inside 5½" casing, 18 sks, 20.7 cu ft, Mesaverde, 1484'-1634'.
- Spot Plug IV inside 5½" casing from 798' to surface w/94 sks (108 cu ft) Class G cement to cover the Chacra-Pictured Cliffs tops and surface casing shoe. Plug IV, Chacra-Pictured Cliffs-Surface, inside 5½" casing, 94 sks, 108 cu ft, 0'-798'.
- Cut wellhead. Tag TOC at surface. Fill cement in case needed.
- Install dryhole marker. Clean location.

Planned P & A Schematic

Gary C # 1 FEE Lease API: 30-045-25762 Unit D Sec 11 T29N R15W 330' FNL & 990' FWL San Juan County, NM Lat:36.7480545 Long:-108.3923721

8-5/8" J-55 24# casing @ 210'. Cemented with 205 sks, 241.6 Cu.ft, total. Circulated cement to surface. Hole size: 12-1/4

Plug IV, Chacra-Pictured Cliffs-Surface, Inside 5 ¹/₂" casing, 94 sks, 108 Cu.ft, 0'-798'

Plug III, Inside 5 1/2" casing, 18 sks, 20.7 Cu.ft, Mesaverde, 1484'-1634'

Plug II, Inside 5 1/2" casing, 18 sks, 20.7 Cu.ft, Mancos, 2928'-3078'

Cemented Stage I w/ 220 sks 50-50 poz, 306 Cu.ft cement. DV @ 3170'. Stage II w/ 275 sks 65-35 w/ 12% followed w/ 100 sks Class B. Total cement 1038 Cu.ft. Circulated 2 bbls cement to surface.

CIBP @ 4165'. Plug I, Inside 5 ½" casing, 40 sks, 46 Cu.ft, Gallup, 3821'-4165'

Gallup Perforated @ 4215'-4508'

5 1/2" 15.5# & 17 # J-55 casing 4614'



Gary C # 1 FEE Lease API: 30-045-25762 Unit D Sec 11 T29N R15W 330' FNL & 990' FWL San Juan County, NM Lat:36.7480545 Long:-108.3923721

8-5/8" J-55 24# casing @ 210'. Cemented with 205 sks, 241.6 Cu.ft, total. Circulated cement to surface. Hole size: 12-1/4

2-3/8" tubing set @ 4540'

5 1/2" 15.5# & 17 # J-55 casing 4614'

Cemented Stage I w/ 220 sks 50-50 poz, 306 Cu.ft cement. DV @ 3170'. Stage II w/ 275 sks 65-35 w/ 12% followed w/ 100 sks Class B. Total cement 1038 Cu.ft. Circulated 2 bbls cement to surface.

Gallup Perforated @ 4215'-4508'



Gary C # 1 FEE Lease API: 30-045-25762 Unit D Sec 11 T29N R15W 330' FNL & 990' FWL San Juan County, NM Lat:36.7480545 Long:-108.3923721

Elevation ASL : 5148

Formation Tops

- Pictured Cliffs 184
- Lewis 510
- Chacra 748
- Mesaverde 1584
- Mancos 3028
- Gallup 3921

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	237035
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By		Condition Date
john.harrison	None	7/10/2023

Page 6 of 6

Action 237035