

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.  
 30-025-22364

5. Indicate Type of Lease  
 STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
 FANNING A

8. Well Number #001

9. OGRID Number  
 329326

10. Pool name or Wildcat  
 [58300] TEAGUE;PADDOCK-BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
 FAE II Operating LLC

3. Address of Operator  
 11757 Katy Freeway, Suite 725 Houston, TX 77079

4. Well Location

Unit Letter B : 330 feet from the NORTH line and 1650 feet from the EAST line  
 Section 33 Township 23S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3291' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to MIRU, pull pump & prod string, add perfs in currently producing interval from 5026' to 5316', acidize, RIH w/prod string, and RTP.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jessica LaMarro TITLE Geologist DATE 8/1/2022

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0051

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7/11/23

Conditions of Approval (if any):

Well Name: **FANNING A #001** Lease No: \_\_\_\_\_ Lease Type: **Private**  
 Township: **23-S** Range: **37-E** Sec: **33-B** Location: **330' FNL & 1650' FEL**  
 County: **Lea** State: **NM** API: **30-025-22364** Formation: **[58300] Teague; Paddock-Blinebry**

**Surface Csg**

Size: **9-5/8"**  
 Wt.&Thrd: **32#**  
 Grade: \_\_\_\_\_  
 Set @: **1053'**  
 Sxs cmt: **425 sxs**  
 Circ: **Circ**  
 TOC: **Surface**  
 Hole Size: **12-1/4"**

KB: **3303'**  
 DF: **3302'**  
 GL: **3291'**  
 Spud Date: **12/7/1967**  
 Compl. Date: **1/25/1968**

**History - Highlights**

**1968-01:** Dual completion Blinebry & Tubb-Drinkard  
**1971-03:** Plug off Tubb-Drinkard, Return Blinebry to production as a single completion

**All info from OCD well files ONLY**

**CURRENT**

**QUEEN (Top @ 3433')**

**GRAYBURG (Top @ 3621')**

**SAN ANDRES (Top @ 3860')**

**PADDOCK (Top @ 4958')**

**BLINEBRY (Top @ 5361')**

EOT 5920'

Otis Permatrieve Pkr w/  
 blanking plug 5952'

EOT 6125'

5741-5783', 5808-5848', 5868'-5923' (17 holes) - Mar 1968  
 Acidized w/ 2750 gals 15% NELST acid; Frac w/ 20,000 gals gel brine wtr &  
 28,000# sand

**TUBB (Top @ 5990') [ISOLATED]**

6004'-6117' (10 holes) - Mar 1968  
 Acidized w/ 2750 gals 7% Dolowash acid; Frac w/ 20,000 gals gel wtr, 23,000#  
 sand & 20 tons CO2

**DRINKARD (Top @ 6148') [ISOLATED]**

6136'-6282' (14 holes) - Mar 1968  
 Acidized w/ 2000 gals 15% DS-30; Frac w/ 20,000 gals slick salt water &  
 22,000# sand; Acidized w/ 4000 gals 7% Dolowash acid

**Production Csg**

Size: **7"**  
 Wt.&Thrd: **23# & 26#**  
 Grade: \_\_\_\_\_  
 Set @: **6350'**  
 Sxs cmt: **550 sxs**  
 Circ: \_\_\_\_\_  
 TOC: **2350' (Calc)**  
 Hole Size: **8-3/4"**

PBTD 5952'  
 TD 6350'

**Tubulars - Capacities and Performance**

2-3/8" Tubing string

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**PROPOSED****QUEEN (Top @ 3433')****GRAYBURG (Top @ 3621')****SAN ANDRES (Top @ 3860')****PADDOCK (Top @ 4958')****PROPOSED**

5026-5028', 5053-5055', 5063-5065', 5075-5077', 5092-5094', 5103-5105', 5117-5119', 5137-5139', 5152-5155', 5162-5164', 5172-5174', 5200-5202', 5212-5214', 5219-5221', 5243-5245', 5282-5283', 5303-5305', 5314-5316' (2 SPF) - Proposed

Acidize w/ 5000 gals 15% NEFE HCL acid, 1500# rock salt & flush w/ 50 bbls 2% KCL wtr

**BLINEBRY (Top @ 5361')**

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CONDITIONS

Action 189313

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 189313
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	7/11/2023