

|                            |                                                                        |                                       |
|----------------------------|------------------------------------------------------------------------|---------------------------------------|
| Well Name: FORD UNIT       | Well Location: T21N / R4W / SEC 6 / LOT 14 / 36.0736467 / -107.3040809 | County or Parish/State: SANDOVAL / NM |
| Well Number: 203H          | Type of Well: OIL WELL                                                 | Allottee or Tribe Name:               |
| Lease Number: NMNM139386   | Unit or CA Name:                                                       | Unit or CA Number:                    |
| US Well Number: 3004321354 | Well Status: Drilling Well                                             | Operator: EOG RESOURCES INCORPORATED  |

Subsequent Report

Sundry ID: 2661766

|                                           |                                     |
|-------------------------------------------|-------------------------------------|
| Type of Submission: Subsequent Report     | Type of Action: Workover Operations |
| Date Sundry Submitted: 03/14/2022         | Time Sundry Submitted: 07:47        |
| Date Operation Actually Began: 03/05/2022 |                                     |

Actual Procedure: ESP Install 3/5/22- MIRU. Test BOP, good test. 3/6/22 thru 3/8/22- POOH 2-7/8" tubing and pull Gas Lift. RIH with ESP. 3/9/22- Land well @ 4722', 140 jnts, 2-7/8", 6.5#, L-80. RDMO

SR Attachments

Actual Procedure

Ford\_203H\_WBD\_install\_ESP\_2022\_3\_14\_20220314074650.pdf

|                                   |                                                                               |                                              |
|-----------------------------------|-------------------------------------------------------------------------------|----------------------------------------------|
| <b>Well Name:</b> FORD UNIT       | <b>Well Location:</b> T21N / R4W / SEC 6 / LOT 14 / 36.0736467 / -107.3040809 | <b>County or Parish/State:</b> SANDOVAL / NM |
| <b>Well Number:</b> 203H          | <b>Type of Well:</b> OIL WELL                                                 | <b>Allottee or Tribe Name:</b>               |
| <b>Lease Number:</b> NMNM139386   | <b>Unit or CA Name:</b>                                                       | <b>Unit or CA Number:</b>                    |
| <b>US Well Number:</b> 3004321354 | <b>Well Status:</b> Drilling Well                                             | <b>Operator:</b> EOG RESOURCES INCORPORATED  |

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

|                                                       |                                         |
|-------------------------------------------------------|-----------------------------------------|
| <b>Operator Electronic Signature:</b> LACEY GRANILLO  | <b>Signed on:</b> MAR 14, 2022 07:46 AM |
| <b>Name:</b> EOG RESOURCES INCORPORATED               |                                         |
| <b>Title:</b> Contractor Regulatory Specialist        |                                         |
| <b>Street Address:</b> 104 SOUTH FOURTH STREET        |                                         |
| <b>City:</b> ARTESIA                                  | <b>State:</b> NM                        |
| <b>Phone:</b> (575) 909-5284                          |                                         |
| <b>Email address:</b> LACEY_GRANILLO@EOGRESOURCES.COM |                                         |

Field Representative

|                             |               |             |
|-----------------------------|---------------|-------------|
| <b>Representative Name:</b> |               |             |
| <b>Street Address:</b>      |               |             |
| <b>City:</b>                | <b>State:</b> | <b>Zip:</b> |
| <b>Phone:</b>               |               |             |
| <b>Email address:</b>       |               |             |

BLM Point of Contact

|                                        |                                                |
|----------------------------------------|------------------------------------------------|
| <b>BLM POC Name:</b> KENNETH G RENNICK | <b>BLM POC Title:</b> Petroleum Engineer       |
| <b>BLM POC Phone:</b> 5055647742       | <b>BLM POC Email Address:</b> krennick@blm.gov |
| <b>Disposition:</b> Accepted           | <b>Disposition Date:</b> 03/14/2022            |
| <b>Signature:</b> Kenneth Rennick      |                                                |

Released to Imaging: 7/11/2023 10:06:45 AM

FORD UNIT #203H

API # 30-043-21354

SHL: 1058 FSL & 579 FWL SEC 6 21N 4W  
BHL: 253 FNL & 1769 FWL SEC 1 21N 5W  
SANDOVAL, NEW MEXICO

SPUD- 1/2/21  
  
COMPLETED- 2/11/22  
  
DELIVERED OIL- 2/18/22  
  
INSTALL ESP- 3/9/22  
  
Edited by: Lgranillo 3/10/22

Cement

| StringName   | Stage | Group  | No. Sk | CmtTop(ft) | CmtBot(ft) | CmtType   | Siry Wt(lb) |
|--------------|-------|--------|--------|------------|------------|-----------|-------------|
| SURFACE      | 1     | TAIL 1 | 375    | 0          | 352        | NCM-922   | 14.8        |
| INTERMEDIATE | 2     | LEAD 1 | 1130   | 0          | 4100       | NCM-922   | 12.7        |
| INTERMEDIATE | 2     | TAIL 1 | 240    | 3280       | 4100       |           | 15.8        |
| PRODUCTION   | 5     | LEAD 1 | 210    | 3390       | 10649      | 50:50 POZ | 12.5        |
| PRODUCTION   | 5     | TAIL 1 | 1215   | 3390       | 10649      | 50:50 POZ | 13.5        |

Casing

| StringName   | Item          | Top (MD ft) | Bot (MD ft) | O.D (in) | Wt.(lb) | Grade   | Conn |
|--------------|---------------|-------------|-------------|----------|---------|---------|------|
| SURFACE      | Casing        | -2.41       | 309.42      | 13.375   | 54.5    | J55     | STC  |
| SURFACE      | Float Collar  | 309.42      | 310.82      | 13.375   | 54.5    | J55     | STC  |
| SURFACE      | Casing        | 310.82      | 350.46      | 13.375   | 54.5    | J55     | STC  |
| SURFACE      | Float Shoe    | 350.46      | 352         | 13.375   | 54.5    | J55     | STC  |
| INTERMEDIATE | Landing Joint | -4.7        | 27.39       | 9.625    | 40      | J55     | LTC  |
| INTERMEDIATE | Hanger        | 27.39       | 28.45       | 9.625    | 40      | J55     | LTC  |
| INTERMEDIATE | Casing        | 28.45       | 4057.08     | 9.625    | 40      | J55     | LTC  |
| INTERMEDIATE | Float Collar  | 4057.08     | 4058.49     | 9.625    | 40      | J55     | LTC  |
| INTERMEDIATE | Casing        | 4058.49     | 4098.45     | 9.625    | 40      | J55     | LTC  |
| INTERMEDIATE | Float Shoe    | 4098.45     | 4100        | 9.625    | 40      | J55     | LTC  |
| PRODUCTION   | Landing Joint | -3.53       | 27.72       | 5.5      | 20      | ECP110  | DWC  |
| PRODUCTION   | Hanger        | 27.72       | 29.63       | 5.5      | 20      | ECP110  | DWC  |
| PRODUCTION   | Casing        | 29.63       | 4643.66     | 5.5      | 20      | ECP110  | DWC  |
| PRODUCTION   | Marker Joint  | 4643.66     | 4666.62     | 5.5      | 20      | ICYP110 | DWC  |
| PRODUCTION   | Casing        | 4666.62     | 10151.83    | 5.5      | 20      | ECP110  | DWC  |
| PRODUCTION   | Marker Joint  | 10151.83    | 10175.63    | 5.5      | 20      | ICYP110 | DWC  |
| PRODUCTION   | Casing        | 10175.63    | 10598.32    | 5.5      | 20      | ECP110  | DWC  |
| PRODUCTION   | Float Collar  | 10598.32    | 10599.4     | 6.08     | 20      | P110    | DWC  |
| PRODUCTION   | Casing        | 10599.4     | 10646.67    | 5.5      | 20      | ECP110  | DWC  |
| PRODUCTION   | Float Shoe    | 10646.67    | 10649       | 5.5      | 20      | HCP110  | DWC  |

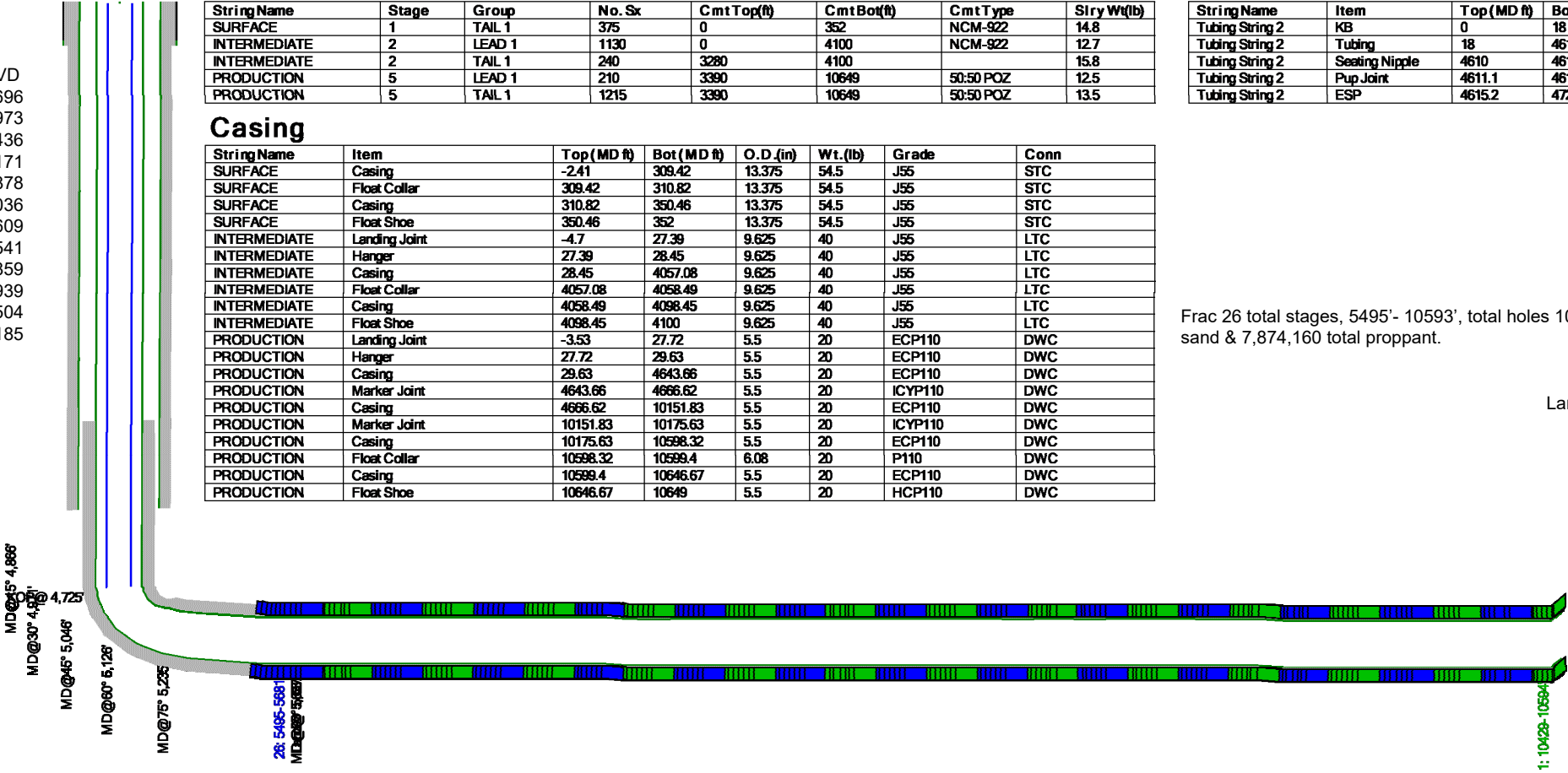
Tubing

| String Name     | Item           | Top (MD ft) | Bot (MD ft) | O.D (in) | Wt. (lb) | Grade |
|-----------------|----------------|-------------|-------------|----------|----------|-------|
| Tubing String 2 | KB             | 0           | 18          | 0        | 0        |       |
| Tubing String 2 | Tubing         | 18          | 4610        | 2.875    | 6.5      | N-80  |
| Tubing String 2 | Seating Nipple | 4610        | 4611.1      | 2.875    | 0        |       |
| Tubing String 2 | Pup Joint      | 4611.1      | 4615.2      | 2.875    | 6.5      | L-80  |
| Tubing String 2 | ESP            | 4615.2      | 4722.8      | 2.875    | 0        |       |

|                      | MD    | TVD  |
|----------------------|-------|------|
| Pictured Cliffs      | 1696  | 1696 |
| Huerfanito Bentonite | 1973  | 1973 |
| Mesaverde            | 2436  | 2436 |
| Menefee              | 3171  | 3171 |
| Point Lookout        | 3878  | 3878 |
| Mancos Shale         | 4036  | 4036 |
| Gallup               | 4609  | 4609 |
| Sanostee             | 5541  | 5541 |
| Greenhorn            | 5859  | 5859 |
| Dakota               | 5940  | 5939 |
| Pilot Hole TD        | 6505  | 6504 |
| Horizontal TD        | 10675 | 5185 |

Frac 26 total stages, 5495'- 10593', total holes 1032. Perfed w/ 0.42" holes w/ 20/40 Silica sand & 7,874,160 total proppant.

Land well @ 4722', 140 jnts, 2-7/8", 6.5#, L-80.



Received by OCD: 3/14/2022 1:00:15 PM

Completions Summary

| Proppant(s)     | Total (lbs)    | Percent |
|-----------------|----------------|---------|
| 20/40 Sand      | 7.87416 MM     | 100.0   |
| ---             | 0 --           | 0.0     |
| ---             | 0 --           | 0.0     |
| Grand Total     | 7.87416 MM     |         |
| Proppant / Foot | 1544.26 lbs/ft |         |

Clean Fluids

| Fluid Name          | Amount    | Percent |
|---------------------|-----------|---------|
| Acid                | 192.00    | 0.4     |
| Nitrogen            | 28,607.00 | 65.8    |
| Treated Fresh Water | 11,371.00 | 26.2    |
| Linear Guar         | 3,291.00  | 7.6     |

|                               |           |                               |      |
|-------------------------------|-----------|-------------------------------|------|
| Top Perforation (ft)          | 5,495.00  | Total stages                  | 26   |
| Bottom Perforation (ft)       | 10,594.00 | Total Perf Clusters           | 258  |
| Total Load Water Volume (bbl) | 47,443.00 | Average Clusters Per Stage    | 10   |
| Treated Lateral Length (ft)   | 5,099.00  | Spacing between Clusters (ft) | 18.8 |

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 90048

CONDITIONS

|                                                                      |                                                |
|----------------------------------------------------------------------|------------------------------------------------|
| Operator:<br>EOG RESOURCES INC<br>P.O. Box 2267<br>Midland, TX 79702 | OGRID:<br>7377                                 |
|                                                                      | Action Number:<br>90048                        |
|                                                                      | Action Type:<br>[C-103] Sub. Workover (C-103R) |

CONDITIONS

|            |           |                |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| jwrinkle   | None      | 7/11/2023      |