

Well Name: TANK FEDERAL	Well Location: T18S / R32E / SEC 1 / NWSW /	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM63365	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002529888	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2738139

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 06/27/2023	Time Sundry Submitted: 09:52
Date Operation Actually Began: 06/13/2023	

Actual Procedure: 6/13/23: MIRU WOR; POOH w/ rods; NU & function test BOPs. 6/14/23: POOH w/ tubing; RIH & set CIBP @ 8,300' WLM. 6/15/23: TIH & tag CIBP @ 8,287' TM. 6/16/23: Circulate wellbore full of MLF & pressure test to 500 psi for 30 minutes, good test; Spot 25 sks Class H cmt on CIBP; WOC for 4 hrs; TIH & tag TOC @ 8,047' TM. 6/19/23: PU & spot a 120 sk Class C cmt balanced plug @ 7,260' TM; WOC for 4 hrs; TIH & tag TOC @ 6,242' TM; Notify BLM; Spot additional 20 sks Class C cmt at 6,242' TM. 6/20/23: TIH & tag TOC @ 6,149' TM. Notify BLM; Spot additional 20 sks Class C cmt @ 6,149'; WOC for 4 hrs; TIH & tag TOC @ 5,989' TM; PU & spot a 115 sk Class C cmt balanced plug @ 5,600' TM; PU & spot a 25 sks Class C cmt Balanced Plug @ 3,300' TM; RIH & perf @ 2,900' WLM; Establish circulation up annulus. 6/21/23: Squeeze 50 sks of Class C cmt; WOC for 4 hrs; RIH @ tag TOC @ 2,846' WLM; Notify BLM - request to verify with tubing tag; TIH @ tag TOC @ 2,850' TM; Spot 25 sks of Class C cmt @ 2,850' TM. 6/22/23: TIH & tag TOC @ 2,664' TM; RIH & perf @ 1,540' WLM; Establish circulation & squeeze 25 sks Class C cmt; WOC for 4 hrs; TIH & tag TOC @ 1,410' TM; RIH & perf @ 465'; Establish circulation & squeeze Class C cmt to surface on all strings (330 sks Class C total). 6/23/23: Cut & remove wellhead; Top off surface casing annulus with 1.5 sks Class C cmt; Verify cement to surface on all strings; Weld on dryhole marker; fill cellar and back drag location. Spud Date: 12/3/1987 Rig Release Date: RDMO; 6/23/2023 Inspector: Robert Windham

Well Name: TANK FEDERAL	Well Location: T18S / R32E / SEC 1 / NWSW /	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM63365	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002529888	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

SR Attachments

Actual Procedure

completed_procedure_20230627095022.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS
Signed on: JUN 27, 2023 09:50 AM
Name: MATADOR PRODUCTION COMPANY
Title: Regulatory Analyst
Street Address: 5400 LBJ FREEWAY, STE 1500
City: DALLAS **State:** TX
Phone: (972) 629-2160
Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

Field

Representative Name:
Street Address:
City: **State:** **Zip:**
Phone:
Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS
BLM POC Phone: 5752345927
Disposition: Accepted
Signature: James A. Amos
BLM POC Title: Acting Assistant Field Manager
BLM POC Email Address: jamos@blm.gov
Disposition Date: 07/05/2023

6/13/23: MIRU WOR; POOH w/ rods; NU & function test BOPs.

6/14/23: POOH w/ tubing; RIH & set CIBP @ 8,300' WLM.

6/15/23: TIH & tag CIBP @ 8,287' TM.

6/16/23: Circulate wellbore full of MLF & pressure test to 500 psi for 30 minutes, good test; Spot 25 sks Class H cmt on CIBP; WOC for 4 hrs; TIH & tag TOC @ 8,047' TM.

6/19/23: PU & spot a 120 sk Class C cmt balanced plug @ 7,260' TM; WOC for 4 hrs; TIH & tag TOC @ 6,242' TM; Notify BLM; Spot additional 20 sks Class C cmt at 6,242' TM.

6/20/23: TIH & tag TOC @ 6,149' TM. Notify BLM; Spot additional 20 sks Class C cmt @ 6,149'; WOC for 4 hrs; TIH & tag TOC @ 5,989' TM; PU & spot a 115 sk Class C cmt balanced plug @ 5,600' TM; PU & spot a 25 sks Class C cmt Balanced Plug @ 3,300' TM; RIH & perf @ 2,900' WLM; Establish circulation up annulus.

6/21/23: Squeeze 50 sks of Class C cmt; WOC for 4 hrs; RIH @ tag TOC @ 2,846' WLM; Notify BLM - request to verify with tubing tag; TIH @ tag TOC @ 2,850' TM; Spot 25 sks of Class C cmt @ 2,850' TM.

6/22/23: TIH & tag TOC @ 2,664' TM; RIH & perf @ 1,540' WLM; Establish circulation & squeeze 25 sks Class C cmt; WOC for 4 hrs; TIH & tag TOC @ 1,410' TM; RIH & perf @ 465'; Establish circulation & squeeze Class C cmt to surface on all strings (330 sks Class C total).

6/23/23: Cut & remove wellhead; Top off surface casing annulus with 1.5 sks Class C cmt; Verify cement to surface on all strings; Weld on dryhole marker; fill cellar and back drag location.

Spud Date: 12/3/1987

Rig Release Date: RDMO; 6/23/2023

Inspector: Robert Windham

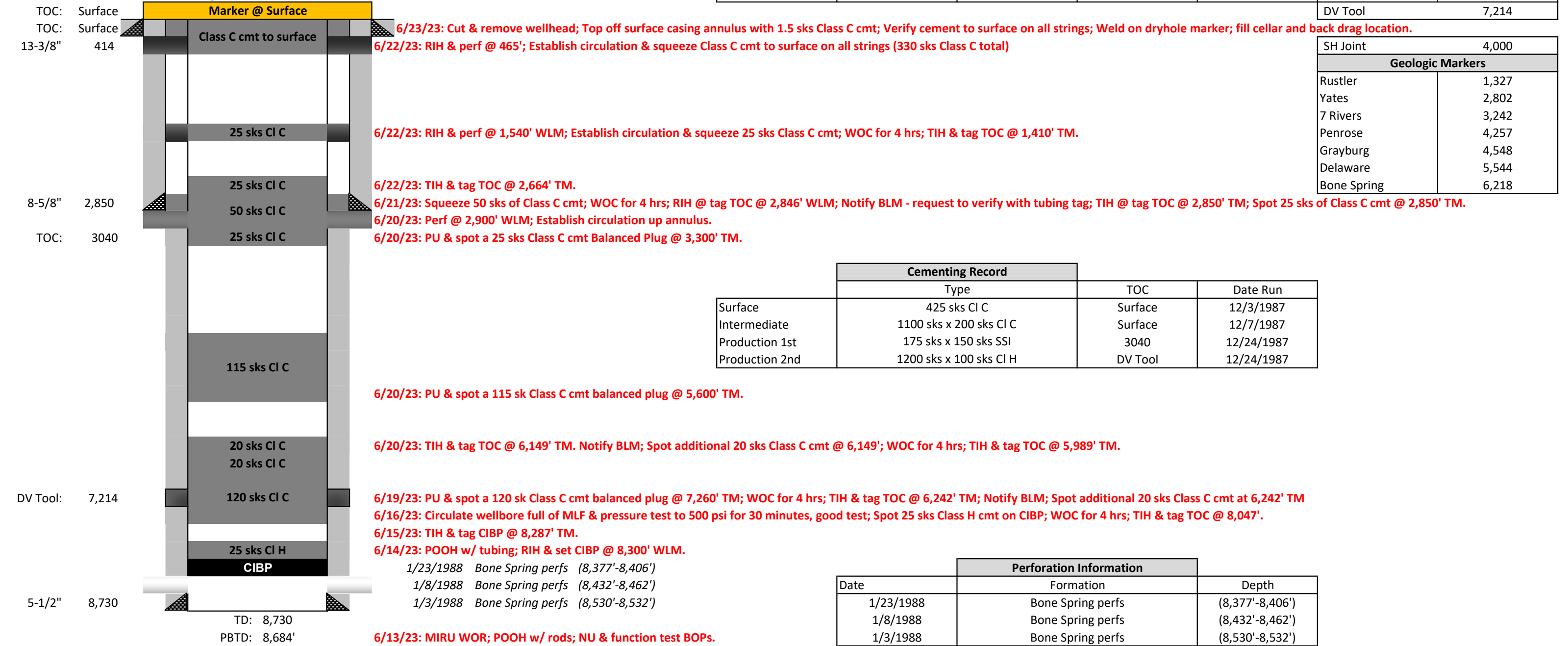
Tank 1 Federal #1
1650' FSL & 990' FWL Sec. 1-T18S-R32E
Lea County, NM
API: 30-025-29888
As Plugged WELLBORE SCHEMATIC
Spudded: 12/3/87

	Casing Information					
	Hole Size	Casing Size	Type	Weight (lb/ft)	Joints	Depth Set
Surface	17-1/2"	13-3/8"	J-55	54.5#	10	414
Intermediate	11"	8-5/8"	J-55	24#, 32#	68	2,850
Production	7-7/8"	5-1/2"	J-55	17#	209	8,730
					DV Tool	7,214

SH Joint	4,000
Geologic Markers	
Rustler	1,327
Yates	2,802
7 Rivers	3,242
Penrose	4,257
Grayburg	4,548
Delaware	5,544
Bone Spring	6,218

	Cementing Record		
	Type	TOC	Date Run
Surface	425 sks CI C	Surface	12/3/1987
Intermediate	1100 sks x 200 sks CI C	Surface	12/7/1987
Production 1st	175 sks x 150 sks SSI	3040	12/24/1987
Production 2nd	1200 sks x 100 sks CI H	DV Tool	12/24/1987

	Perforation Information	
Date	Formation	Depth
1/23/1988	Bone Spring perms	(8,377'-8,406')
1/8/1988	Bone Spring perms	(8,432'-8,462')
1/3/1988	Bone Spring perms	(8,530'-8,532')



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 238082

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 238082
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD JRH 7/12/23. Well P&A'd 6/23/23	7/12/2023