

Well Name: TANK FEDERAL	Well Location: T18S / R32E / SEC 1 / SWSW /	County or Parish/State: LEA / NM
Well Number: 02	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM63365	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002530112	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2738089

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 06/27/2023

Time Sundry Submitted: 08:11

Date Operation Actually Began: 06/01/2023

**Actual Procedure:** 6/1/23: MIRU WOR. 6/2/23: Function test & NU BOPs. 6/5/23: TIH & tag TOC @ 7,947' TM; Load casing & pressure test casing to 500 psi for 30 minutes, good test. 6/6/23: Circulate casing full of MLF; Spot 105 sks Class C cmt @ 7,262' TM; WOC for 4 hrs; TIH @ tag TOC @ 6,327' TM; Notify BLM & spot additional 20 sks of Class C cmt at 6,327' TM. 6/7/23: TIH & tag TOC @ 6,156' TM; PU & spot 115 sk Class C cmt balanced plug @ 5,641' TM; RIH & perf @ 2,910' WLM; Attempt to circulate, no injection; Spot a 40 sk Class C cmt balanced plug @ 2,982' TM. 6/8/23: TIH & tag TOC @ 2,628' TM; PU & spot a 25 sk Class C cmt balanced plug @ 1,953' TM; RIH & perf @ 1,540' WLM; Establish circulation & squeeze 45 sks of Class C cmt. 6/9/23: RIH & Tag @ 1,203' WLM (33.25 sks CI C in production casing / 11.75 sks in annulus); RIH & perf @ 1,203' WLM; Attempt to circulate, no injection; RIH & perf @ 1,150' WLM; Attempt to circulate, no injection; TIH & spot 20 sks Class C cmt @ 1,203' TM. 6/12/23: TIH & tag TOC @ 960' WLM; Perf @ 448' WLM & sqz Class C cmt to surface on all strings (160 sks Class C total). 6/13/23: Cut & remove wellhead; Verify cement to surface on all strings; Weld on dryhole marker; Fill cellar and back drag location. Spud Date: 10/22/1987 Rig Release Date: RDMO; 6/12/2023 Inspector: Robert Windham

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SR Attachments

Actual Procedure

Tank\_1\_Federal\_\_2\_Cement\_to\_Surface\_20230627081110.jpg  
Tank\_1\_Federal\_\_2\_Dryhole\_Marker\_20230627081103.jpg  
Tank\_1\_Federal\_\_002\_As\_Plugged\_WBD\_20230627081016.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** BRETT JENNINGS  
**Name:** MATADOR PRODUCTION COMPANY  
**Title:** Regulatory Analyst  
**Street Address:** 5400 LBJ FREEWAY, STE 1500  
**City:** DALLAS                      **State:** TX  
**Phone:** (972) 629-2160  
**Email address:** BRETT.JENNINGS@MATADORRESOURCES.COM

**Signed on:** JUN 27, 2023 08:11 AM

Field

**Representative Name:**  
**Street Address:**  
**City:**                      **State:**                      **Zip:**  
**Phone:**  
**Email address:**

BLM Point of Contact

**BLM POC Name:** JAMES A AMOS  
**BLM POC Phone:** 5752345927  
**Disposition:** Accepted  
**Signature:** James A. Amos

**BLM POC Title:** Acting Assistant Field Manager  
**BLM POC Email Address:** jamos@blm.gov  
**Disposition Date:** 07/05/2023

6/1/23: MIRU WOR.

6/2/23: Function test & NU BOPs.

6/5/23: TIH & tag TOC @ 7,947' TM; Load casing & pressure test casing to 500 psi for 30 minutes, good test.

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6/8/23: TIH & tag TOC @ 2,628' TM; PU & spot a 25 sk Class C cmt balanced plug @ 1,953' TM; RIH & perf @ 1,540' WLM; Establish circulation & squeeze 45 sks of Class C cmt.

6/9/23: RIH & Tag @ 1,203' WLM (33.25 sks CI C in production casing / 11.75 sks in annulus); RIH & perf @ 1,203' WLM; Attempt to circulate, no injection; RIH & perf @ 1,150' WLM; Attempt to circulate, no injection; TIH & spot 20 sks Class C cmt @ 1,203' TM.

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6/13/23: Cut & remove wellhead; Verify cement to surface on all strings; Weld on dryhole marker; Fill cellar and back drag location.

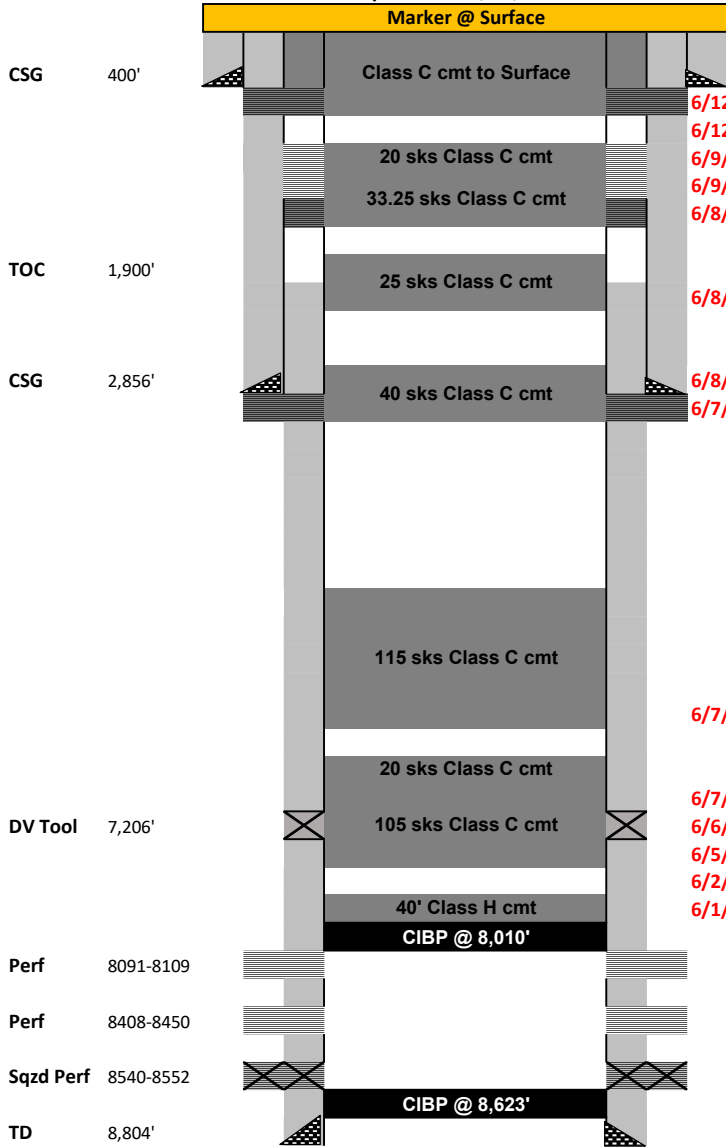
Spud Date: 10/22/1987

Rig Release Date: RDMO; 6/12/2023

Inspector: Robert Windham

Tank 1 Federal #002  
330 FSL & 990 FWL M-1-18S-32E  
Lea, County  
API: 30-025-30112  
Planned P&A WELLBORE SCHEMATIC  
Spudded: 10/22/1987

	Casing Information					
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
Surface	17 1/2	13 3/8		54	11	400'
Intermediate	11	8 5/8	J-55	32 & 24	67	2,856'
Production	7 7/8	5 1/2	J-55	17	211	8,804'
	DV Tool	7206				



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6/8/23: TIH & tag TOC @ 2,628' TM.

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	Cementing Record	Geologic Markers	
Surface	425 sks class C, 125 sks to pit	Rustler	1330
Intermediate	1100 sks Class C, 300 sks to pit	Yates	2810
Production	1225 sks class H, TOC 1,900'	7 Rivers	3244
		Bowers	3732
		Queen	4010
		Penrose	4280
		Grayburg	4589
		Delaware	5588
		Bone Spring	6326

6/7/23: PU & spot 115 sk Class C cmt balanced plug @ 5,641' TM. (Delaware & Grayburg)

6/7/23: TIH & tag TOC @ 6,156' TM.

6/6/23: Circulate wellbore full of MLF; Spot 105 sks Class C cmt @ 7,262' TM; WOC for 4 hrs; TIH @ tag TOC @ 6,327' TM; Notify BLM & spot additional 20 sks of Class C cmt at 6,327' TM.

6/5/23: TIH @ tag TOC @ 7,947' TM; Load casing & pressure test to 500 psi for 30 minutes, good test.

6/2/23: NU & Function test BOPs.

6/1/23: MIRU WOR.

9/19/19 Set CIBP @ 8,010' and dump bailed Class H cmt on top

1/2001 Perf'd Bonespring 8091' - 109' 1spf

11/90 Perf'd Bonespring 8408' - 12'; 8424'-31';8448'-50' (1Spf 10Holes)

Acdz w/3000 gal 15% NEFE, 3000 gals OF

Sqzd Bonespring Perf w/ 150 sx CI 'H' cmt

CIBP pushed to 8,623'

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 237994

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 237994
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD JRH 7/12/23. Well P&A'd 6/13/23	7/12/2023