

<b>Well Name:</b> MALJAMAR SWD 29	<b>Well Location:</b> T17S / R32E / SEC 29 / SWSE /	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> OTHER	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC029410A	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002539519	<b>Well Status:</b> Water Disposal Well	<b>Operator:</b> SPUR ENERGY PARTNERS LLC

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

X7

NMOCD 7/13/23

**Subsequent Report**

**Sundry ID:** 2703939

**Type of Submission:** Subsequent Report

**Type of Action:** Workover Operations

**Date Sundry Submitted:** 11/21/2022

**Time Sundry Submitted:** 09:13

**Date Operation Actually Began:** 11/04/2022

**Actual Procedure:** Please find post job report, WBD, and passing MIT and bradenhead test attached for your records. Thank you.

**SR Attachments**

**Actual Procedure**

Maljamar\_29\_SWD\_1\_Workover\_Summary\_BLM\_Submittal\_20221121091304.pdf

Well Name: MALJAMAR SWD 29

Well Location: T17S / R32E / SEC 29 / SWSE /

County or Parish/State: LEA / NM

Well Number: 1

Type of Well: OTHER

Allottee or Tribe Name:

Lease Number: NMLC029410A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002539519

Well Status: Water Disposal Well

Operator: SPUR ENERGY PARTNERS LLC

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: NOV 21, 2022 09:13 AM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Directory

Street Address: 9655 KATY FREEWAY, SUITE 500

City: Houston

State: TX

Phone: (832) 930-8613

Email address: SCHAPMAN@SPUREPLLC.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 01/18/2023

Signature: Jonathon Shepard

11/4/2022 17:00

Move All Equipment To Location, Spot Spur Matting Board, MIRU PU, SICP @ 500# Bleed Down To Kill Truck, NDWH, NUBOP, RU Floor & Tongs, Secure Well & SDFW.

11/7/2022 17:00

AOL & PJSM, MI Unload 85 Jts. 2 7/8" J55 WS Tbg. & Tally, Pu 32-A Tension Pkr/ RIH W/ 61 Jts. 2 7/8" J55 Tbg., Set Pkr. @ 2001', L&T Tbg. To 500# Built To 650# In 10 Mins., RIH W/ 1 Jt Tbg. To 2033', L&T Tbg. To 500# Built To 650# In 10 Mins, L&T Csg. To 500#, No Gain Or Loss, RIH W/ 9 Jts. 2 7/8" J55 Tbg To 2327' Where We Had A Good Test Before, Set Pkr. @ 2327' L&T Tbg. To 500# Built To 650# In 10 Mins., L&T Tbg. To 500# Built To 605# In 10 Mins., L&T Csg. To 500#, No Build Up Or Loss, RIH W/ Last 14 Jts. We Have On Loc. Set Pkr @ 2784', L&T Tbg. To 500#, Built To 650# In 10 Mins., L&T Csg. To 500#, No Build Up Or Loss., Decision Made To POOH LD J55 WS, POOH LD 85 Jts. 2 7/8" J55 Tbg., LD Tension Pkr., Secure Well & SDFN

11/8/2022 17:00

AOL & PJSM, H2S Equip. In Place & Functional, MO 2 7/8" J55 WS, MI 2 7/8" L80 WS, Tally, PU RIH W/ 7" Kline Crest Pkr. W/ On/Off Tool For RBP, PU RIH W/ 216 Jts. 2 7/8" L80 WS, Set Pkr @ 6927' , L&T Tbg. To 500# Built To 650# In 10 Mins., L&T Csg. To 500# No Build Up & No Loss, Crew Taking Lunch, RIH W/ Jt #217 & 6' Sub, Wash Down Over RBP W/ 80 Bbls. TFW, Latch On RBP, Release Off RBP POOH W/ Tbg., LD Pkr & On/Off Tool, Secure Well & SDFN

11/9/2022 17:00

AOL & PJSM, H2S Equip In Place & Functional, Waiting On KLX Snubbing Unit MSA, Not Sure When Approval Will Come Thru, Secure Well & SDFN

11/10/2022 17:00

AOL & PJSM, H2S Equip. In Place & Functional, RD Rig Floor & Tongs, MIRU KLX Snubbing Unit, Tally Snubbing Unit & Found Out We Only Have A 1/2 A Foot To Spare, Decision Made To Order Extension Of 5', Extension AOL, Finally Get Everything Rigged Up, Send Derrick Hand Up To Get A Stand Out Of Derrick, Bells Too Long, Blocks At The Crown, Order Short Set Of Bells, Bells AOL, RIH W/ RBP Retrieving Tool, 1 Jt. 2 7/8" L80 WS Tbg., 2 7/8" Flow Check Valve, 96 Jt. 2 7/8" L80 WS Tbg., Secure Well & SDFN

11/11/2022 17:00

AOL & PJSM, H2S Equip. In Place & Functional, RIH W/ 123 Jts 2 7/8" L80 WS Tbg., Total Of 220 Jts., Catch RBP, Release RBP, 850# SICP, Snub OH W/ Tbg. & RBP, POOH W/ 219 Jts. 2 7/8" L80 WS & RBP, LD RBP, Crew Took Lunch, RIH W/ Retrieving Head, 1 Jts. 2 7/8" L80 WS, 2 7/8" Flow Check Valve, 10 Jts. 2 7/8" L80 WS Tbg., Bag Went To Leaking, Had To POOH W/ Tbg., To Change Out Bag, Change Out Bag On Snubbing Unit, Secure Well & SDFN

11/12/2022 17:00

AOL & PJSM, H2S Equipment In Place & Functional, RIH W/ Retrieving Tool 1 Jts 2 7/8" L80 WS, 2 7/8" Flow Check Valve, 22 Jts. 2 7/8" WS Tbg., 850# SICP, Every 4 Jts. Csg. Pressure Building To 2500#, Having To Bleed Well Down Every 4 Jts., Called & Ordered Gas Buster To Bleed Well Down To While RIH,

Standby Waiting On Gas Buster, Gas Buster AOL, Bleed Well Down To 0#, Small Trickle, RIH W/ Total Of 304 Jts. 2 7/8" L80 WS Tbg., Shut In Well Built To 850# In 15 Mins., Bleed Down RIH W/ 4 Jts. 2 7/8" L80 WS, Catch RBP@ 9776', Release RBP Had 850#, POOh W/ 36' 2 7/8" L80 Tbg., Set RBP @ 9740', Bleed Down Pressure Not Building So Far, Secure Well & SDFN, Will Check Pressures In AM

11/13/2022 17:00

AOL & PJSM, H2S EEquip. In Place & Functional, 0# SICP, Pressure Csg. To 500# For 30 Mins., GT No Loss Or Gain, Prepare To Release RBP, POOH LD WS, POOH LD 307 Jts. 2 7/8" L80 WS Tbg., LD RBP, Secure Well & SDFN

11/14/2022 17:00

AOL & PJSM, H2S EEquip. In Place & Functional, 850# SICP, Waiting On Pipe From Wester Falcon, They Messed Up On Order And Didn't Send Any Ultra Poly Core Tbg., Want Be On Location Till 3:30 PM, Sent Everyone Home For The Day, Secure Well & SDFN

11/15/2022 17:00

AOL & PJSM, H2S EEquip. In Place & Functional, 850# SICP, Raise Pipe Rack To Level To Pickup Tbg, MI 43 Jts 3 1/2" WF Enertube Tbg, & 3 1/2" WF Poly Core Tbg., RIH W/ 3 1/2" x 7" 1X AS Pkr. W/ T-2 On/Off Tool W/ 2.31F Profile, 43 Jts 3 1/2" WF Enertube 3 1/2" Tbg.3 Jts. 3 1/2" WF Poly Core Tbg , MIRU Tbg. Testers, RIH W/ 120 Jts. 3 1/2" WF Poly Core Tbg. Testing To 5K Below Slips , Secure Well & SDFN

11/16/2022 17:00

AOL & PJSM, H2S EEquip. In Place & Functional, 850# SICP , MIRU Tbg. Testers, RIH W/ 184 Jts. 3 1/2" WF Poly Core Tbg. Testing To 5K Below Slips, Damaged 4 Jts. While RIH, 3 Jts. Short To Get On Depth With Packer, Have Tbg. Coming In AM, Will Pump Packer Fluid In AM & Set Packer , Secure Well & SDFN

11/17/2022 17:00

AOL & PJSM, H2S EEquip. In Place & Functional, 850# SICP , PU RIH W/ 1 Jt. 3 1/2" WF Poly Core Tbg., 6' x 3 1/2" WF Poly Core Tbg. Sub, 1 Jt 3 1/2" WF Poly Core Tbg., PU Another Jt. To Land Tbg, Pump 260 Bbls. TFW W/ Packer Chemical, SICP @ 2100#, Set Packer W/ 20K Compression, Bleed Well Down To 0#, No Leaks, L&T Csg To 500# GT, Bleed Down Close BOP Pipe Rams, LD Landing Jt. RDMO KLX Snubbing Unit, Crew Taking Lunch, NDBOP, NUWH, Perform Another Test With WH On To 500# For 30 Mins., GT, RDMO PU, Clean Location, Will Perform MIT In The Morning, Secure Well & SDFN.

11/18/2022

AOL & Waiting On OCD Rep, OCD Rep. AOL, MIRU TRM Kill Truck W/ Chart Recorder, Pressure Csg. To 575# For 32 Mins. End Pressure @ 570#, GT, OCD Rep. Put It Into The System As Passed, Load Tbg. W/ 30 Bbls. BW, 27 Bbls/ TFW, Pressure To 2200# To Pump Out POP, Pump 10 Bbls. TFW Into Formation, Turn Well Over To Prod. Construction To Build WH, Last Report.

Lea County, NM  
API# 30-025-39519

CURRENT WBD

**13-3/8" 48# H-40 Csg @ 897'**  
CMT W/ 800 SX  
CIRC 200 SX TO SURF

DV TOOL @ 3,065'

**9-5/8" 40#/36# J-55 Csg @ 4,230'**  
CMT W/ 2100 SX IN 2 STAGES,  
CIRC TO SURF

DV TOOL @ 7,015'

**TUBING DETAIL**

- 12' KB
- 273 JTS 3-1/2" 9.3# J-55 MODIFIED POLYCORE TUBING
- 43 JTS 3-1/2" 9.3# J-55 ENERTUBE TUBING
- 7" X 3-1/2" T-2 ON/OFF TOOL NICKEL-PLATED W/ 2.31" F PROFILE
- 7" X 3-1/2" AS I-X NICKEL-PLATED PACKER @ +/- 9,740'
- 3 1/2" WLREG AND PUMP-OUT PLUG

**7" 26# L-80/N-80 Csg @ 10,482'**  
CMT W/ 1500 SX IN 2 STAGES  
CIRC TO SURF

TD @ 10,482'  
PbTD @ 10,435'

**WOLFCAMP PERFS (9,840'-10,040')**

- 12/15/2009: PERF 9,840'-9,920', 9,935'-10,040', 2 SPF 334 HOLES
- 12/16/2009: PERF 9,840'-9,920', 2 SPF 215 MORE HOLES ACIDIZED W/ 11,000 GALS 15% ACID, ACID FRAC W/ 60,454 GALS ACID, 20,000# ROCK SALT PUMPED IN 3 STAGES

District I  
1625 N. French Dr., Hobbs, NM 88249  
Phone: (575) 393-6151 Fax: (575) 393-6729

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <b>SPUR</b>		API Number <b>30-025-39519</b>	
Property Name <b>MALAMAR SWD 29</b>			Well No. <b>#1</b>

Surface Location									
UL - Lot <b>0</b>	Section <b>29</b>	Township <b>17S</b>	Range <b>32E</b>	Feet from <b>490</b>	N/S Line <b>S</b>	Feet From <b>2160</b>	E/W Line <b>E</b>	County <b>LEA</b>	

Well Status									
TA'D WELL YES	NO	SHUT-IN YES	NO	INJ	INJECTOR SWD	OIL	PRODUCER GAS	DATE	

OBSERVED DATA

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Csmg	(E) Tubing
Pressure	<b>0</b>			<b>0</b>	<b>0</b>
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	CO2
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR <input checked="" type="checkbox"/>
Surges	Y/N	Y/N	Y/N	Y/N	GAS <input type="checkbox"/>
Down to nothing	Y/N	Y/N	Y/N	Y/N	Type of Fluid Exposed for Waterflood if applies
Gas or Oil	Y/N	Y/N	Y/N	Y/N	
Water	Y/N	Y/N	Y/N	Y/N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

**PWD MIT/BHT**

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date:	Phone:		
	Witness: <b>Ray Kulusi</b>		

INSTRUCTIONS ON BACK OF THIS FORM

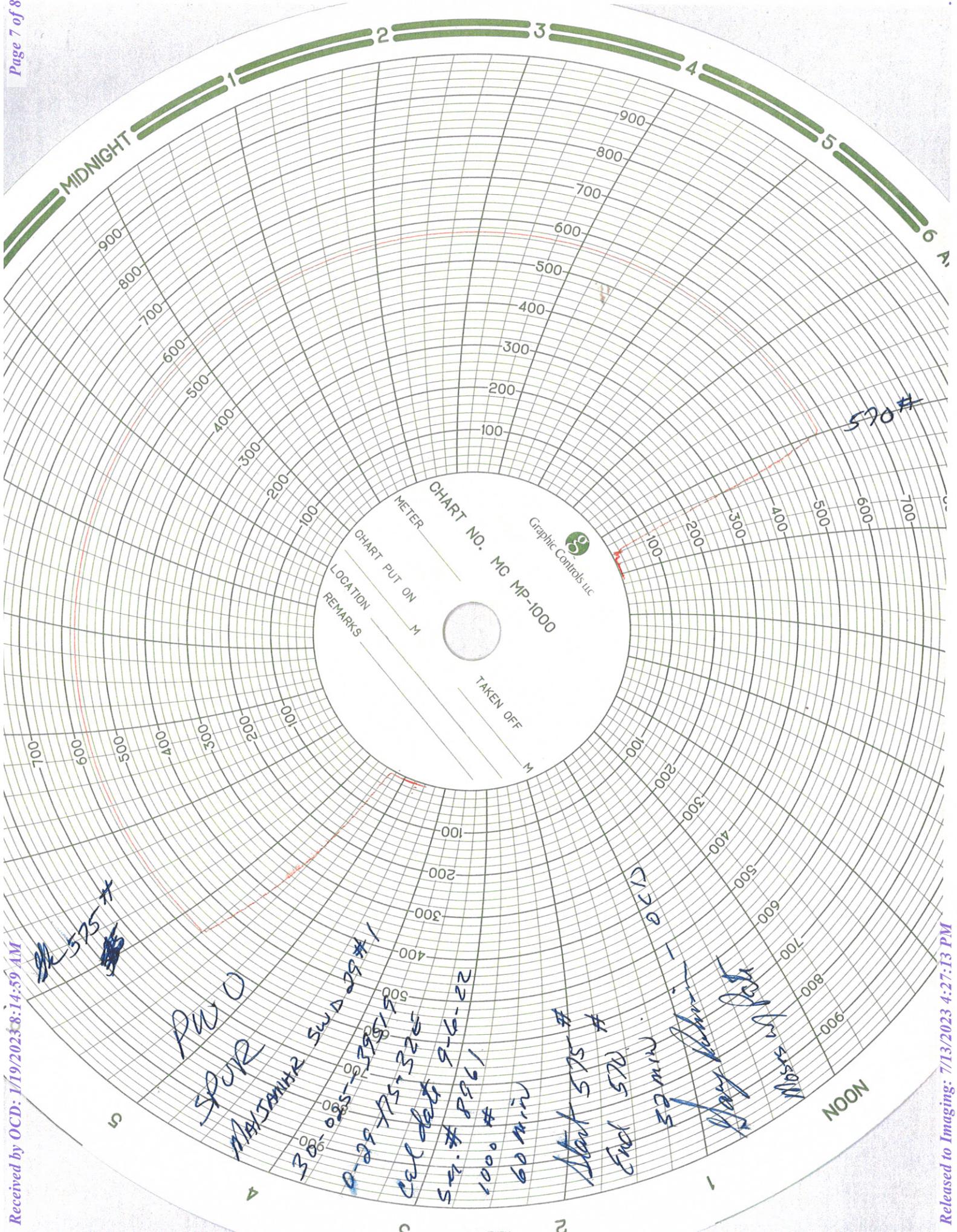


CHART NO. MC MP-1000  
 Graphic Controls LLC  
 METER \_\_\_\_\_  
 CHART PUT ON \_\_\_\_\_ M  
 LOCATION \_\_\_\_\_  
 REMARKS \_\_\_\_\_  
 TAKEN OFF \_\_\_\_\_ M

PW O  
 SPUR

MAY/JANUAR SWA 279 #1

0-22 085-0398/50

CAL data 175-325

SER. # 9-6-02

100 #

60 min

Start 575 #

End 570 #

32 min

Stay in place

Mostly in place

575 #

570 #

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
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 1000 Rio Brazos Rd., Aztec, NM 87410  
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**District IV**  
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 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 177392

**CONDITIONS**

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 177392
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	Like approval from BLM	7/13/2023