Ceived by OCD: 5/30/2023 1:19:36 PM Office District I – (575) 393-6161	State of New Mex Energy, Minerals and Natura			Revised Jul	n C-103 y 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION I 1220 South St. Franc Santa Fe, NM 875	cis Dr.	STAT 6. State Oil	72 Гуре <u>of</u> Lease]
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)			 Lease Na Burnt Mesa Well Nur 101S 	me or Unit Agreemen nber	t Name
 Name of Operator HILCORP ENERGY COMPANY Address of Operator 382 Road 3100, Aztec, NM 87410 			 9. OGRID I 10. Pool nat Basin Fruitla 	372171 me or Wildcat	
4. Well Location Unit Letter J : 188 Section 25	Township32NRange11. Elevation (Show whether DR, I	ge 07W RKB, RT, GR, etc.	NMPM	from the <u>East</u> County San Ju	line an
12. Check App	6547' (propriate Box to Indicate Natu		Report or Ot	her Data	
TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DR CASING/CEMEN OTHER:	k Illing opns.	REPORT OF: ALTERING CAS P AND A	
13. Describe proposed or complete	d operations. (Clearly state all pert. SEE RULE 19.15.7.14 NMAC.	tinent details, and			
FEDERAL WELL Hilcorp Energy Co of the subject well per the attached proc are not referenced as a required item for	edure and wellbore schematic to ev				

Spud Date:		Rig Release Date:		
I hereby certify that the	he information above is true an	d complete to the best of	my knowledge and belief.	
SIGNATURE	Albuther		gulatory Technician – SrDATE	5/30/2023
Type or print name _ For State Use Only	Amanda Walker E-mail	l address: <u>mwa</u>	<u>lker@hilcorp.com</u> PHONE: <u>(34</u>	6) 237-2177
APPROVED BY: Conditions of Approv	val (if any):	TITLE	DAT	E

.



HILCORP ENERGY COMPANY BURNT MESA 101S NOTICE OF INTENT: MIT TEST

Prepared by:	Scott Anderson		
Preparation Date:	May 30, 2023		

	WELL INFORMATION							
Well Name:	BURNT MESA 101S	State:	NM					
API #:	3004531872	County:	SAN JUAN					
Area:	05	Location:	1880' FSL & 1575' FEL - Unit J - Section 25 - T 032N - R 007W					
Route:	0507	Latitude:	36.94911 N					
Spud Date:	10/28/2003	Longitude:	-107.51409 W					

PROJECT DESCRIPTION

Load casing with packer fluid and perform MIT on the casing for 30 mins.

CONTACTS							
Title	Name	Office Phone #	Cell Phone #				
Engineer	Scott Anderson		248-761-3965				
Area Foreman	Cameron Garrett		947-5683				
Lead	Scott Wagner		787-7712				
Artificial Lift Tech	Burl Applegate		320-2570				
Operator	Nick Horton		258-3857				



HILCORP ENERGY COMPANY BURNT MESA 101S NOTICE OF INTENT: MIT TEST

JOB PROCEDURES

1. Notify BLM (505-564-7600) and the NMOCD (505-334-6178) at least 24 hours in advance of running the test. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.

2. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Operations Engineer.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure.

4. Load 7" casing w/ treated 2% KCl. Perform MIT (Mechanical Integrity Test) above the bridge plug at 3,107' to 560 psig for 30 minutes on a 2 hour chart with 1000 lb. spring. If the test passes, SI the well. RD pump truck. If the test fails, contact the Operations Engineer.

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HILCORP ENERGY COMPANY BURNT MESA 101S NOTICE OF INTENT: MIT TEST

AT.00 6.569.00 12.00 Original Hole [Vertical] Overtical schematic (actual) 21 11 Striftee Casing Cement Casing, 10/28/2003 23 110 Striftee Casing Cement Casing, 10/28/2003 24 120 Striftee Casing Cement, Casing, 10/28/2003 25 120 Striftee Casing Cement, Casing, 10/28/2003 26 120 Striftee Casing Cement, Casing, 10/28/2003 26 120 Striftee, 144,00003 (050,000,000,000,000,000,000,000,000,000	UWI 045318 Ind Eleva		Surface Legal Location 025-032N-007W-J Original KB/RT Elevation (ft)	Field Name BASIN (FRUITLAND COAL) KB-Ground Dista	0	oute 1507 KB-Casing Flange Di	State/Province NEW ME stance (ft)		Well Configuration Type Vertical er Distance (ft)
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vww.peloton.com Page 1/1 Report Printed: 5/30/2	ww.pe	eloton.co) om	Pa	age 1/1			R	eport Printed: 5/30/2023

Mandi Walker

From: Sent: To: Cc: Subject: Rennick, Kenneth G <krennick@blm.gov> Tuesday, January 4, 2022 11:27 AM Mandi Walker Kandis Roland Re: [EXTERNAL] MIT NOI's

Hello Mandi,

Refer to 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval. MITs are only required for TA approval as cited in DOI BLM IM 2020-006. But this IM does not require prior approval of MITs, only that one has to be done before TA approval.

Let me know if you need additional clarifications.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: <u>krennick@blm.gov</u> Mobile & Text: 505.497.0019

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	221830
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition
		Date
mkuehling	Notify NMOCD 24 hours prior to testing - bradenhead test required prior to mit day of mit	7/13/2023

Page 6 of 6

Action 221830