

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

WELL API NO. 30-015-20204	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Tracy	
8. Well Number 1	
9. OGRID Number 138008	
10. Pool name or Wildcat 22640 Esperanza; Delaware	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Special Energy Corporation 3. Address of Operator P.O. Drawer 369, Stillwater, OK 74076 4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line Section 10 Township 22S Range 27E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3120' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Temporary abandon complete <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU Pulling Unit  
 Pull Rods and TBG.  
 RIH w/ Bit and scrapper to 3400'  
 POOH w/ bit and scrapper  
 RU Wireline  
 Set CIBP @ 3400' and cap w/ 25' CMT on top.  
 RD Wireline  
 Load hole w/ fresh water and test to 500# for 15 minutes. Run 100' of kill string in the well and SI well  
 RDMO Pulling Unit  
 5/17/23 Bradenhead test complete. Approved by Barbara Lydick, NMOCD  
 See attached chart and Bradenhead Test Report.

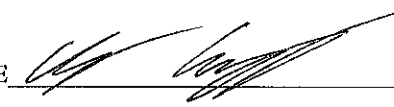
TA approved until 4/1/25

Spud Date:

Rig Release Date:

Last reported production 4/1/20

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Petroleum Engineer DATE 5-23-2023  
 Type or print name Clark Cunningham E-mail address: clark.cunningham@specialenergycorp.com PHONE: 405-377-1177  
 For State Use Only

APPROVED BY:  TITLE Staff Manager DATE 7/14/23  
 Conditions of Approval (if any):

Tracy 1

TA Prog

API: 30-015-20204

Directions: From the Junction of HWY 285 and HWY 62-180 (Carlsbad, NM) Head east on 62-180 for 2.2 miles. Turn right on to CO-RD 605. Follow 605 for 1.65 miles and turn right on to Blackfoot RD. Follow Blackfoot RD for .75 miles and location is on left hand side of the road.

CAUTION Well has H2S

1. Check Anchor 1 Week prior to Rig up
2. Check surface pressures and blow down well if needed. Kill well with 10# brine if needed.
3. MIRU Pulling Unit
4. Pull Rods and TBG. Be prepared to fish Rods
5. RIH w/ Bit and scrapper to 3400'
6. POOH w/ bit and scrapper
7. RU Wireline
8. Set CIBP @ 3400' and cap w/ 25' CMT on top.
9. RD Wireline
10. Load hole w/ fresh water and test to 500# for 15 minutes.
11. Run 100' of kill string in the well and SI well
12. RDMO Pulling Unit
  - a. Send rods and TBG to inventory (MCD)

Cost

Pulling Unit: \$8000

Consultant: \$2000

Wireline: \$5000

MISC: \$2000

Total: \$17,000

12/28/2022

South District-Artesia

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

**BRADENHEAD TEST REPORT**

Operator Name <i>Special Energy</i>	APT Number <i>30.015-20204</i>
Property Name <i>Tracy</i>	Well No.

1. Surface Location								
UL - Lot <i>C</i>	Section <i>10</i>	Township <i>22S</i>	Range <i>27E</i>	Feet from <i>660</i>	N/S Line <i>N</i>	Feet From <i>1980</i>	E/W Line <i>W</i>	County <i>Eddy</i>

Well Status

<input checked="" type="radio"/> YES	TA'D WELL	<input type="radio"/> NO	<input checked="" type="radio"/> YES	SHUT-IN	<input type="radio"/> NO	<input type="radio"/> INJ	INJECTOR	<input checked="" type="radio"/> OIL	PRODUCER	<input type="radio"/> GAS	DATE <i>5/17/2023</i>
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**OBSERVED DATA**

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Cng	(E) Tubing
Pressure	<i>0</i>			<i>0</i>	<i>N/A</i>
Flow Characteristics					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>

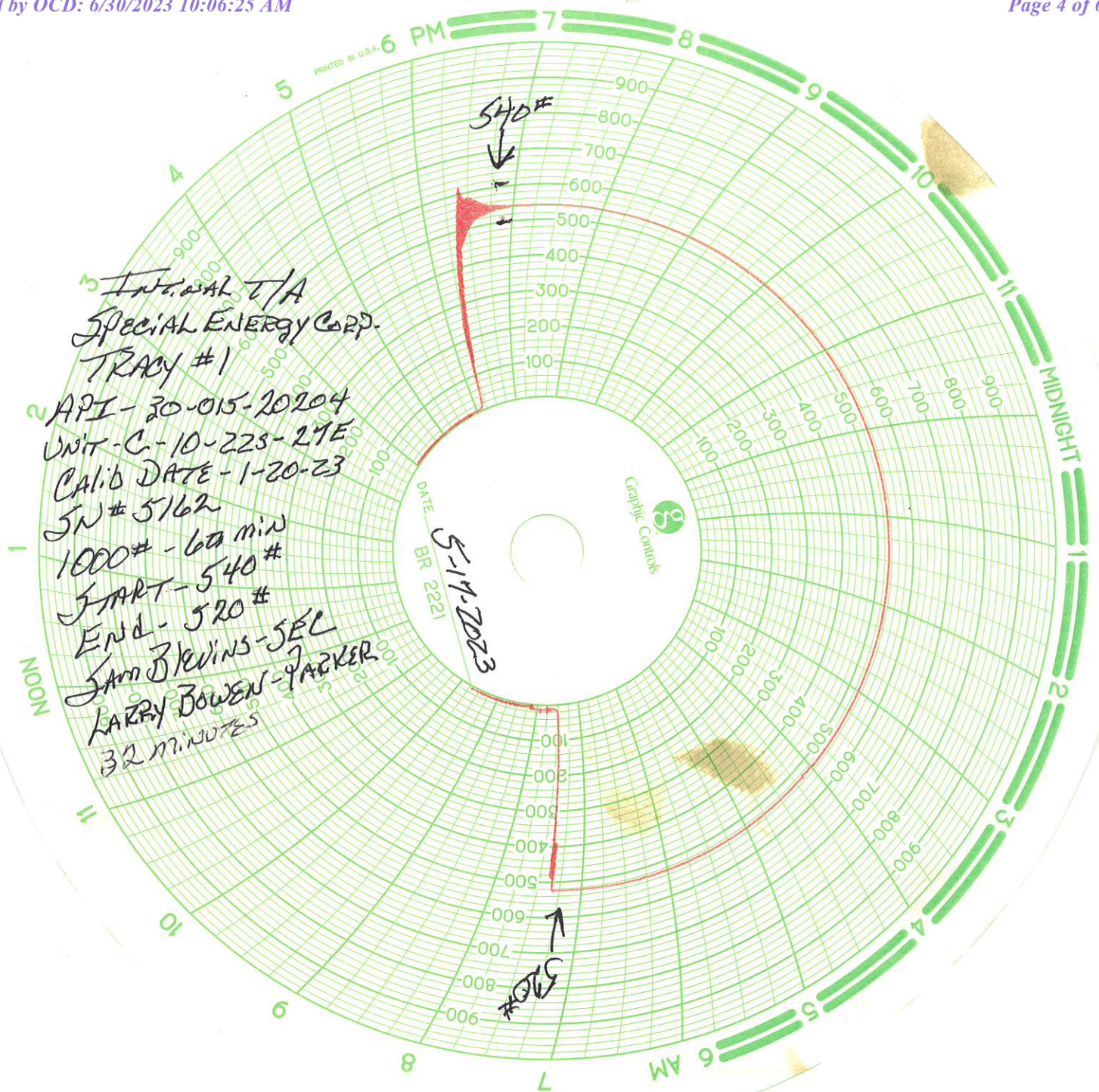
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

*Initial T/A ~~NAFF~~ BHT*

Signature: <i>Sam Blevins</i>	OIL CONSERVATION DIVISION
Printed name: <i>SAM BLEVINS</i>	Entered into RBDMS
Title: <i>Field Supervisor</i>	Re-test
E-mail Address: <i>SAM.BLEVINS@SPECIALENERGYCORP.COM</i>	
Date: <i>5-17-2023</i>	
Phone: <i>575-602-5312</i>	
Witness:	

INSTRUCTIONS ON BACK OF THIS FORM



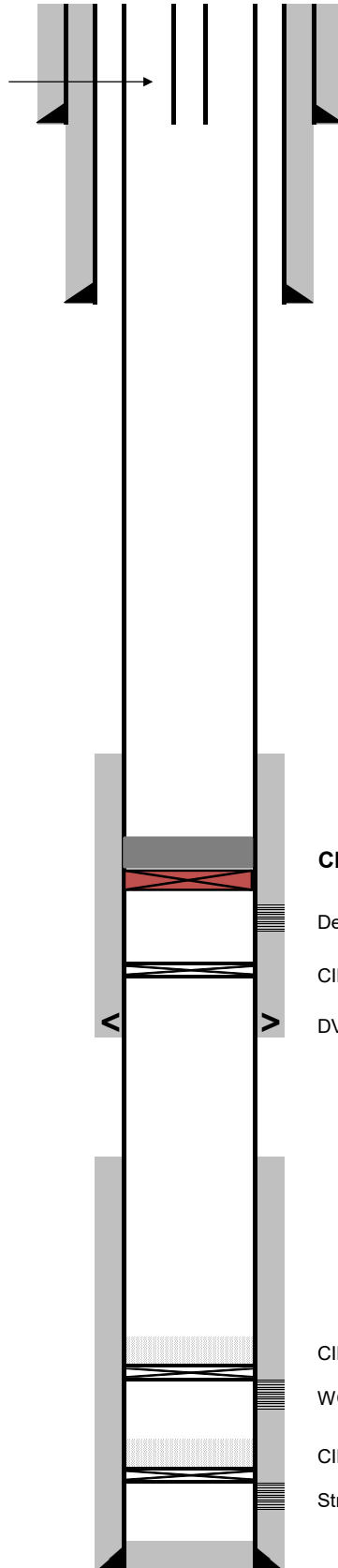




KB = 3128', 8' AGL

Original Operator:  
Unocal  
Spudded 2/10/1969

100' Kill String



Special Energy Corp.

Tracy #1

660' FNL & 1980' FWL

Sec. 10, T-22-S, R-27E, Eddy Co., NM

C Cunningham

5/23/2023

13-3/8" 48# J-55 & N-80 ST&C @ 525'  
cmt w/460 sx, circulated

9-5/8", 36 & 40# K-55 & N-80 LT&C csg @ 2550'  
cmt w/ 500 sx, TOC Unknown

**CIBP @ 3400' w/ 25' CMT**

Delaware perms: 3417' - 3424' (3 AbrasaJet Slots) (6/69)

CIBP @ 3500' (6/69)

DV Tool @ 3600', cemented with 215 sx

CIBP @ 9500' capped w/20' cmt (6/69)

WC Perfs: 9567' - 9845'

CIBP @ 10,200' capped w/20' cmt (6/69)

Strawn Perfs: 10,244 - 10,447'

4-1/2", 11.6# K-55 & N-80 @ 10,963'

cmtd 1st stage w/ 900 sx TOC Unknown

cmtd 2ndt stage w/ 215 sx thru DV @ 3600', TOC Unknown TD @ 10,693'

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State of New Mexico  
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CONDITIONS

Action 234521

CONDITIONS

Operator: SPECIAL ENERGY CORP P.O. Drawer 369 Stillwater, OK 74076	OGRID: 138008
	Action Number: 234521
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/14/2023