Office	Po Appropriate District: 20	S	State of New Me	exico		Form C-103 ¹
	5) 393-6161	Energy, M	Iinerals and Natu	ıral Resources	WELL ADINO	Revised July 18, 2013
1625 N. French District II – (57	Dr., Hobbs, NM 88240 5) 748-1283				WELL API NO.	30-015-26309
811 S. First St.,	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION					of Lease
	ristrict III – (505) 334-6178 1220 South St. Francis Dr.				STATE [FEE
District IV – (50	•	5	Santa Fe, NM 8'	/505	6. State Oil & Ga	s Lease No.
87505	ncis Dr., Santa Fe, NM					
(DO NOT LIGE			ORTS ON WELLS		7. Lease Name or	Unit Agreement Name
	THIS FORM FOR PROPO ESERVOIR. USE "APPLIC				DEI TA W	ING FEDERAL
PROPOSALS.)		Cas Wall	Other SWD		8. Well Number	1
2. Name of	Vell: Oil Well Operator	Gas Well (Julei 3VVD		9. OGRID Numb	er
2, 1, 4411, 01		RGY PARTNE	ERS LLC		y, o oraz rianie	328947
3. Address of	of Operator				10. Pool name or	Wildcat
	TY FREEWAY, SU	ITE 500, HOUS	STON, TX 7702	4	SWD; UPPE	R PENN
4. Well Loc		040 6 46	. d NODT		1000	.1 FAOT 1
Sec.	t LetterB:			H line and	feet from NMPM EDDY	m the <u>EAST</u> line
Sec	tion 15		1	ange 29E , <i>RKB, RT, GR, etc</i>		County
		Tr. Zie valion (3590' GR	, 11112, 111, 611, 616	.,	
	12. Check A	Appropriate Bo	ox to Indicate N	lature of Notice,	, Report or Other	Data
	NOTICE OF IN	TENTION TO	∩ .	9115	SEQUENT RE	DODT OF:
PERFORM F	REMEDIAL WORK	PLUG AND AE		REMEDIAL WOR		ALTERING CASING
	ILY ABANDON	CHANGE PLA			RILLING OPNS.	P AND A
	TER CASING	MULTIPLE CO	MPL	CASING/CEMEN	NT JOB □	
	COMMINGLE					
OTHER:	OOP SYSTEM	MIT	\⊠	OTHER:		
13. Desc		leted operations.				es, including estimated date
	arting any proposed wo		19.15.7.14 NMA	C. For Multiple Co	ompletions: Attach w	vellbore diagram of
		ombieuon.		or order SMD 24		
	osed completion or rec		to run an MIT ne		91 p rior to comme	ncina inicati ∩n
Spu		LC requestes				oneing injecti on.
Spu NM0	osed completion or rec r Energy Partners L DCD/BLM staff will I	LC requestes to e notified to w	vitness test. Prod	cedure is as follo		oneing injesti on.
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 238734

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	238734
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Crea	ated By	Condition	Condition Date
gcc	ordero	Permission to commence injecting must be obtained from the UIC group	7/18/2023