

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SESE / 475 FSL / 215 FEL / TWSP: 22S / RANGE: 28E / SECTION: 33 / LAT: 32.3432168 / LONG: -104.0848194 ( TVD: 0 feet, MD: 0 feet )

PPP: SESE / 249 FNL / 327 FEL / TWSP: 22S / RANGE: 28E / SECTION: 33 / LAT: 32.342598 / LONG: -104.0849553 ( TVD: 9845 feet, MD: 9853 feet )

PPP: LOT 1 / 0 FNL / 330 FEL / TWSP: 23S / RANGE: 28E / SECTION: 4 / LAT: 32.3419125 / LONG: -104.08488 ( TVD: 10238 feet, MD: 10340 feet )

PPP: NESE / 1320 FSL / 330 FEL / TWSP: 23S / RANGE: 28E / SECTION: 4 / LAT: 32.334648 / LONG: -104.084939 ( TVD: 10289 feet, MD: 10992 feet )

BHL: SESE / 130 FSL / 330 FEL / TWSP: 23S / RANGE: 28E / SECTION: 9 / LAT: 32.3129827 / LONG: -104.0849963 ( TVD: 10271 feet, MD: 20872 feet )

Novo Oil & Gas, LLC



CAPITAL WORKOVER PROCEDURE

**AFE NUMBER: 400007**

Responsibility: Paul Jobe – Senior Operations Engineer  
Brad Walls – Production Superintendent

Procedure Date: March 16, 2022

**GOONCH FED COM 0409 234H**  
**API #: 30-015-10033**  
WOLFCAMP XY INTERVAL  
475' FSL & 215' FEL  
T22S, R28E, SEC 33  
GPS Coordinates: 32.3432165, -104.0845918  
Eddy County, NM

GOONCH FED COM 0409 234H CAPITAL WORKOVER

Novo Oil &amp; Gas, LLC

## GOONCH FED COM 0409 234H Workover Procedure

Casing: 5-1/2" 20# P110 set @ 19,819 ft  
 Liner: None  
 Tubing: None  
 Elevation: 3,039 ft

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### Pre-Job safety meeting

Before any work is performed there will be a tailgate safety meeting held to discuss the job details, hazards and inspection of equipment. Make sure all safety equipment in proper place: chock blocks, grounding cables, and fire extinguishers.

- Fall protection is required when working at heights. A man lift will be used when deemed appropriate by Novo company representative. Fall protection is required at all times while working from a man lift.
  - Well and tubing string information will be given by the Novo company representative.
  - Understanding of max pull capabilities of workover rig, and weight of tubing in well, as well as weight of work string.
  - Proper PPE required to perform work
  - Designated smoking area
  - Emergency evacuation procedure and designated muster areas
  - Job procedures and designated duties and responsibilities
  - Contingency plans specific to each vendor involved in operations
- 

1. MIRU **Hurricane** workover rig.
2. MIRU auxiliary equipment.
3. Install back-pressure valve, remove tree, install and test BOPs.
4. Remove back-pressure valve.
5. RIH with slickline and gauge ring & junk basket to **9,500 ft** to verify casing is clear and ready to receive tubing.
6. RIH on wireline with packer and BHA as follows and **set packer at ~9,393 ft**
  - 1 AS1X packer 2-7/8" x 5-1/2" 20 #/ft (6.0 ft)
    - Stringer nipple in top of packer with 2.31" ID profile
  - 2 pup-joints 2-7/8", 6.5 #/ft L80 tubing (~12 ft)
  - 1 XN-Nipple 3.66" OD, 2.2" ID x profile x 2-7/8" (0.82 ft)
  - 1 pump out sub/Wireline re-entry guide 3.67" OD, 2.8" ID, (0.46 ft)
7. Pick up and run in hole with production tubing and WFT Gas Lift System as described below and in Appendix, but **as per on location calculations for depths based on actual tubing lengths:**
  - 43 joints 2-7/8", 6.5 #/ft L80 tubing
  - GLV-14

GOONCH FED COM 0409 234H CAPITAL WORKOVER

Novo Oil & Gas, LLC

- 18 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-13
- 19 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-12
- 18 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-11
- 19 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-10
- 18 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-9
- 19 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-8
- 18 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-7
- 18 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-6
- 19 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-5
- 18 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-4
- 18 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-3
- 18 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV-2
- 19 joints 2-7/8", 6.5 #/ft L80 tubing
- GLV (OV)-1
- 5 joints 2-7/8", 6.5 #/ft L80 tubing
- 1 On/Off Tool 5.5" x 2-7/8"

8. Sting into packer at ~9,393 ft.

9. EOT at ~9,406 ft

10. Land tubing in tubing head, install back-pressure valve in tubing, remove BOP, and reinstall wellhead.

11. Remove back-pressure valve.

12. Rig up pump truck and pump out plug making tubing live

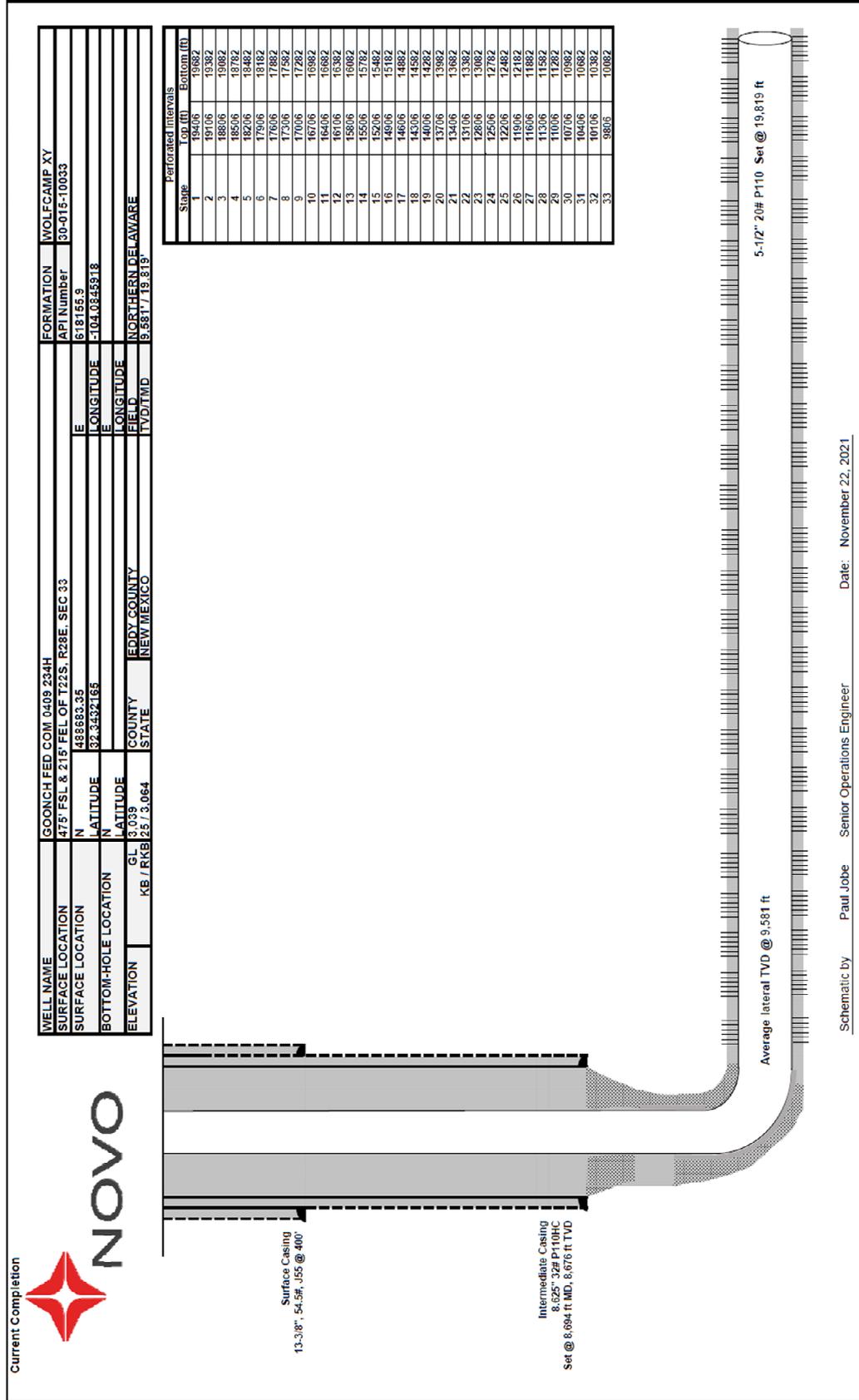
13. Rig down and move off workover rig and auxiliary equipment.

14. Finalize surface connections.

15. Return well to production.

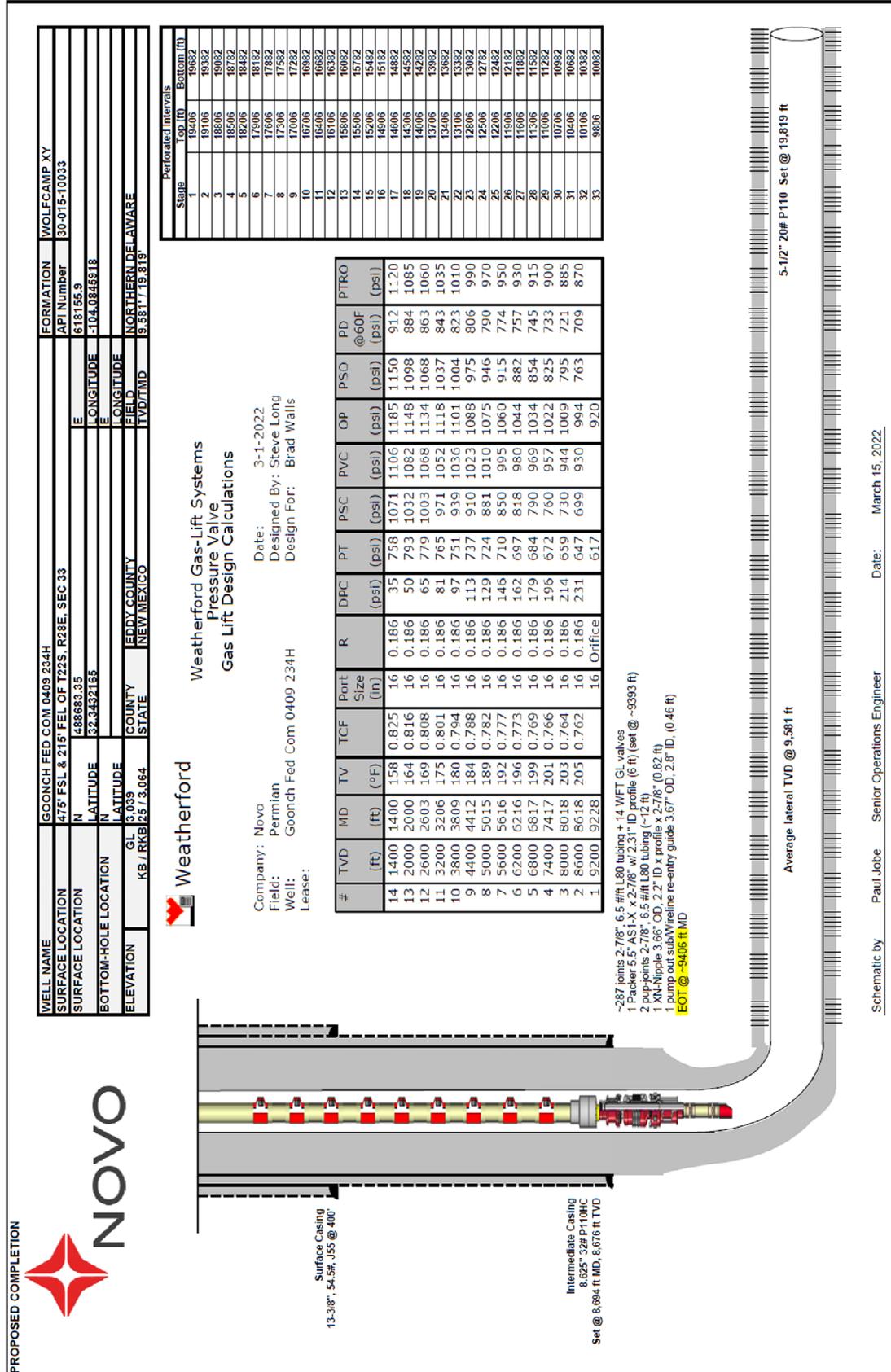
GOONCH FED COM 0409 234H CAPITAL WORKOVER

Current Well Schematic:



Schematic by Paul Jobe Senior Operations Engineer Date: November 22, 2021

Proposed Post-Workover Well Schematic:



**APPENDIX  
WFT Gas-Lift Design**



**Weatherford**

**Weatherford Gas-Lift Systems**

Company:	Novo	Date:	3-1-2022
Field:	Permian	Designed By:	Steve Long
Well:	Goonch Fed Com 0409 234H	Design For:	Brad Walls
Lease:			

**Design Parameters**

**Injection Gas**

Kickoff Pressure:	1150.0	psi
Operating Pressure:	1100.0	psi
Gas Gravity:	0.75	
Gas Injection Rate:	800.0	mscf/day

**Tubing/Casing**

Tubing O.D.:	2.875	in
Tubing I.D.:	2.441	in
Threads:	EUE 8rd	
Tubing Depth:	9360	ft
Casing I.D.:	4.778	in

**Well (TVD/MD)**

Packer Depth:	9307/9360	ft
MID Perforations:	9581/9917	ft
Well Depth:	0/0	ft
Surface Flowing Temp:	143.0	°F
Bottomhole Temperature:	205.0	°F

**Flowing Conditions**

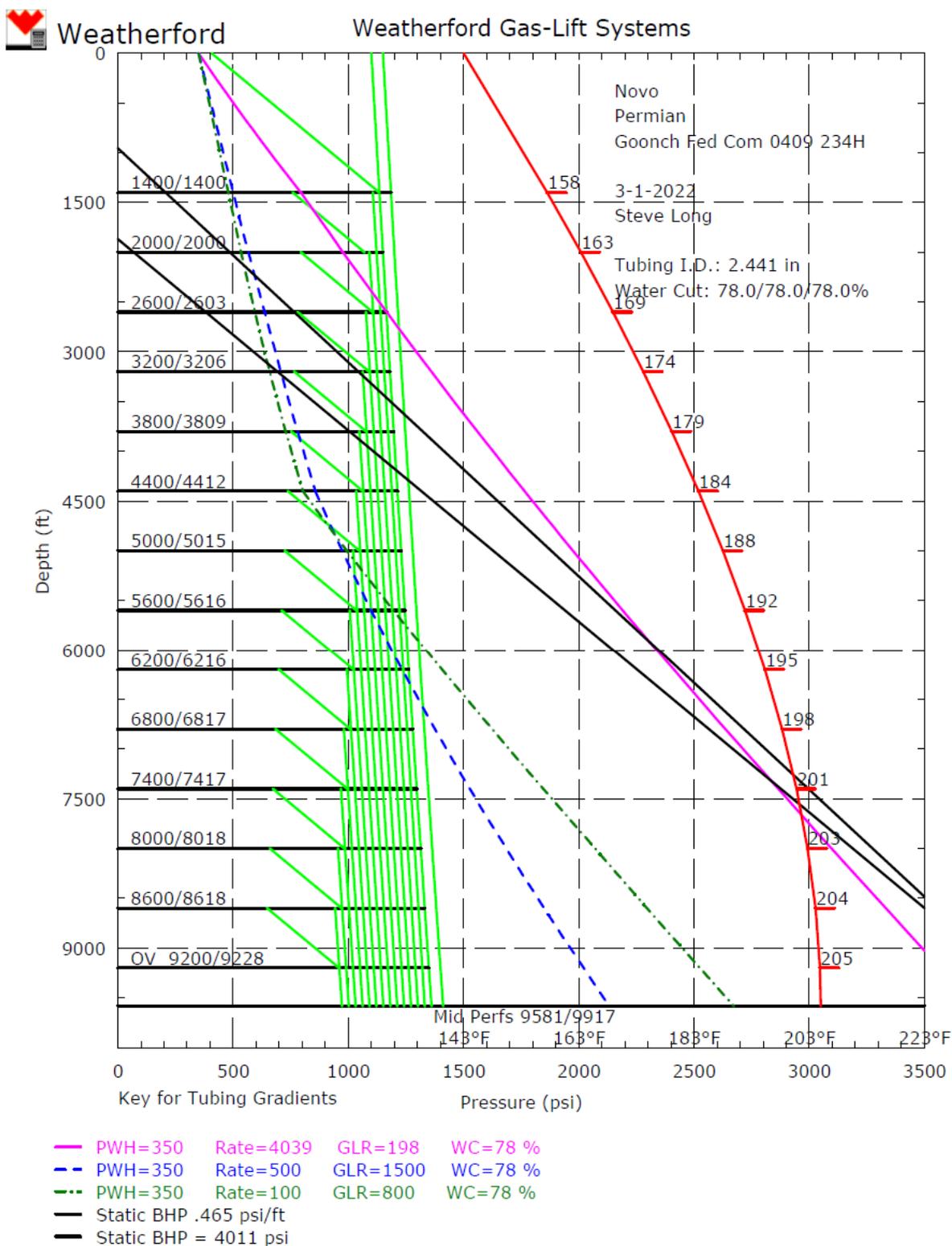
Flow Type:	Tubing	
Tubing Back Pressure:	350.0	psi
Bottomhole Pressure:	4011.0	psi
Oil Gravity:	35.0	deg API
Water Gravity:	1.07	
Water Cut (%):	78.0/78.0/78.0	
PI:	0.00	blpd/psi
Total GLR:	198.0	SCF/STB
GLR Below Pt. of Inj.:	496.0	SCF/STB
Total Fluid Production:	4039.0	bbl/day

**Static Conditions**

Kill Fluid Gradient:	0.520	psi/ft
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**Correlations**

Injection Gas Gradient:	Standing & Katz
Multiphase Flow:	Hagedorn & Brown
Temperature of Valves:	Modified Shui
Kill Fluid Gradient:	Sage and Lacey

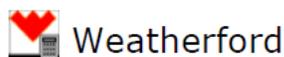


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GOONCH FED COM 0409 234H CAPITAL WORKOVER

Novo Oil & Gas, LLC



Weatherford Gas-Lift Systems  
Pressure Valve  
Gas Lift Design Calculations

Company: Novo  
Field: Permian  
Well: Goonch Fed Com 0409 234H  
Lease:

Date: 3-1-2022  
Designed By: Steve Long  
Design For: Brad Walls

#	TVD (ft)	MD (ft)	TV (°F)	TCF	Port Size (in)	R	DPC (psi)	PT (psi)	PSC (psi)	PVC (psi)	OP (psi)	PSO (psi)	PD @60F (psi)	PTRO (psi)
14	1400	1400	158	0.825	16	0.186	35	758	1071	1106	1185	1150	912	1120
13	2000	2000	164	0.816	16	0.186	50	793	1032	1082	1148	1098	884	1085
12	2600	2603	169	0.808	16	0.186	65	779	1003	1068	1134	1068	863	1060
11	3200	3206	175	0.801	16	0.186	81	765	971	1052	1118	1037	843	1035
10	3800	3809	180	0.794	16	0.186	97	751	939	1036	1101	1004	823	1010
9	4400	4412	184	0.788	16	0.186	113	737	910	1023	1088	975	806	990
8	5000	5015	189	0.782	16	0.186	129	724	881	1010	1075	946	790	970
7	5600	5616	192	0.777	16	0.186	146	710	850	995	1060	915	774	950
6	6200	6216	196	0.773	16	0.186	162	697	818	980	1044	882	757	930
5	6800	6817	199	0.769	16	0.186	179	684	790	969	1034	854	745	915
4	7400	7417	201	0.766	16	0.186	196	672	760	957	1022	825	733	900
3	8000	8018	203	0.764	16	0.186	214	659	730	944	1009	795	721	885
2	8600	8618	205	0.762	16	0.186	231	647	699	930	994	763	709	870
1	9200	9228			16	Orifice		617			920			

TV : Temperature of Valve  
TCF : Temperature correction Factor  
R : Ap/Ab  
DPC : Casing Press. at Depth - Casing Press. at Surface  
PT : Tubing Pressure  
PSC : Closing Pressure at Surface  
PVC : Closing Pressure at Depth [PVC = PSC + DPC]  
OP : Opening Pressure at Depth [OP = ( PVC - PTR ) / ( 1 - R )]  
PSO : Surface Opening Pressure [PSO = OP - DPC]  
PD AT F : Bellows Pressure at Base Temperature [PD AT F = TCF X PVC]  
PTRO : Test Rack Opening Pressure [PTRO = ( PD AT F ) / ( 1 - R )]

Shipping Date:  
Ship Via:  
Shipping Ticket:

Setup By:  
Final Test By:

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GOONCH FED COM 0409 234H CAPITAL WORKOVER

Novo Oil & Gas, LLC



**Weatherford**

**Weatherford Gas-Lift Systems  
Shop Order**

Company: Novo  
 Field: Permian  
 Well: Goonch Fed Com 0409 234H  
 Lease:

Date: 3-2-2022  
 Ordered By: Steve Long  
 District: Odessa  
 Rig Name:

Valves			
Qty	New	Rec.	Exc.
14	14	0	0

Checks			
Qty	New	Rec.	Exc.
14	14	0	0

Latches			
Qty	New	Rec.	Exc.
0	0	0	0

Valve #	Valve Type	Test Rack psi	Port Size (in)	TVD ft	MD ft	Special Instructions
14	C-1 TC	1120	16	1400	1400	
13	C-1 TC	1085	16	2000	2000	None
12	C-1 TC	1060	16	2600	2603	None
11	C-1 TC	1035	16	3200	3206	None
10	C-1 TC	1010	16	3800	3809	None
9	C-1 TC	990	16	4400	4412	None
8	C-1 TC	970	16	5000	5015	None
7	C-1 TC	950	16	5600	5616	None
6	C-1 TC	930	16	6200	6216	None
5	C-1 TC	915	16	6800	6817	None
4	C-1 TC	900	16	7400	7417	None
3	C-1 TC	885	16	8000	8018	None
2	C-1 TC	870	16	8600	8618	None
1	Orifice		16	9200	9228	None

**Mandrel Specification**

Qty	Type & Size	Thread	Grade	New/Rec	Coating
14	2.875 6.5ppf	EUE 8rd	L-80	New	yes - EP2

Shipping Date:  
 Ship Via:  
 Shipping Ticket:

Setup By:  
 Final Test By:

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GOONCH FED COM 0409 234H CAPITAL WORKOVER

Novo Oil &amp; Gas, LLC

## Gas-Lift Design Guide Sheet

Goonch Fed Com 0409 234H				
Item	Description	Length each (ft)	Length (ft)	MD (ft)
43	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	1397.5	1397.5
1	GLV-14	4.1	4.1	1401.6
18	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	585	1986.6
1	GLV-13	4.1	4.1	1990.7
19	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	617.5	2608.2
1	GLV-12	4.1	4.1	2612.3
18	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	585	3197.3
1	GLV-11	4.1	4.1	3201.4
19	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	617.5	3818.9
1	GLV-10	4.1	4.1	3823
18	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	585	4408
1	GLV-9	4.1	4.1	4412.1
19	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	617.5	5029.6
1	GLV-8	4.1	4.1	5033.7
18	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	585	5618.7
1	GLV-7	4.1	4.1	5622.8
18	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	585	6207.8
1	GLV-6	4.1	4.1	6211.9
19	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	617.5	6829.4
1	GLV-5	4.1	4.1	6833.5
18	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	585	7418.5
1	GLV-4	4.1	4.1	7422.6
18	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	585	8007.6
1	GLV-3	4.1	4.1	8011.7
18	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	585	8596.7
1	GLV-2	4.1	4.1	8600.8
19	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	617.5	9218.3
1	GLV (OV)-1	4.1	4.1	9222.4
5	joints 2-7/8", 6.5 #/ft L80 tubing	32.5	162.5	9384.9
1	On/Off Tool 5.5" x 2 7/8"	2	2	9386.9
1	Packer 5.5" AS1-X x 2-7/8" w/ 2.31" ID profile	6	6	9392.9
2	pup-joints 2-7/8", 6.5 #/ft L80 tubing	6	12	9404.9
1	XN-Nipple 3.66" OD, 2.2" ID x profile x 2-7/8"	0.82	0.82	9405.72
1	Pump-out Plug/Wireline re-entry guide	0.42	0.42	9406.14

GOONCH FED COM 0409 234H CAPITAL WORKOVER

Novo Oil & Gas, LLC

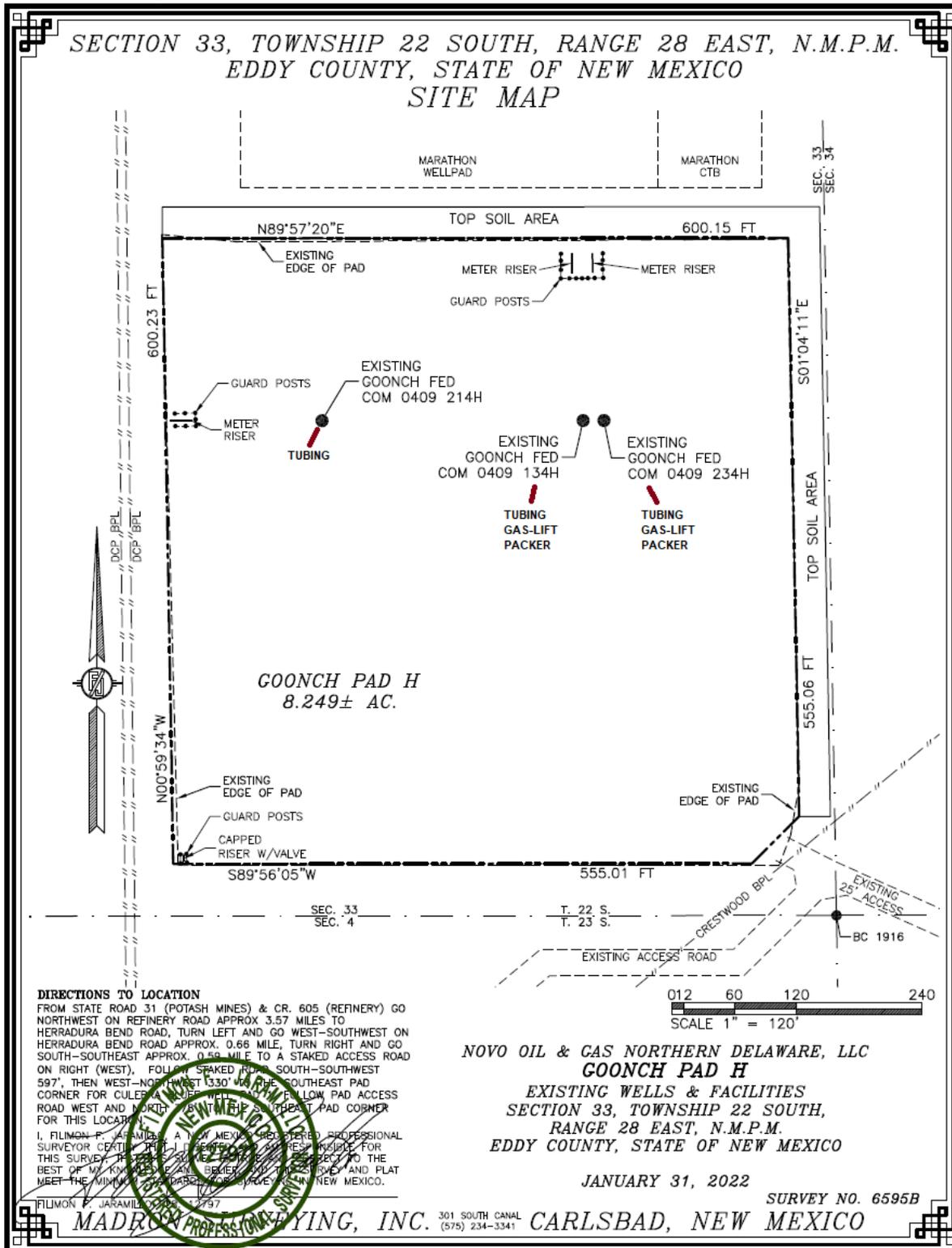
**Cost Estimate**

GOONCH FED COM 0409 234H  
March 16, 2022

Acct Code	Category	Description	Unit Cost	Unit	Total Cost
706	Workover Rig	COMPLETION/WORKOVER RIG	\$10,000	4	\$40,000
712	Tool & Equipment Rental	GAS BUSTER - WO FLOWBACK IRON	\$150.00	4	\$600
712	Tool & Equipment Rental	PORTABLES	\$150	4	\$600
712	Tool & Equipment Rental	TELEHANDLER	\$100	4	\$400
717	Trucking	TRUCKING	\$2,500	4	\$10,000
721	Cased hole wireline	CASED HOLE WL GR/JB COMBO	\$10,000	1	\$10,000
722	Downhole Tools & Service	5-1/2" PACKER	\$15,000	1	\$15,000
722	Downhole Tools & Service	GAS LIFT SYSTEM	\$15,000	1	\$15,000
726	Supervision	CONSULTING SERVICES/SUPERVISION	\$1,650	4	\$6,600
727	Contract Labor/Services	GAS LIFT SYSTEM HAND	\$1,250	4	\$5,000
727	Contract Labor/Services	PACKER HAND	\$1,250	4	\$5,000
727	Contract Labor/Services	PRESSURE PUMPING SERVICES	\$1,000.00	1	\$1,000
727	Contract Labor/Services	WELLHEAD	\$2,100.00	2	\$4,200
751	Vaccum truck	VACUUM TRUCK	\$1,000	4	\$4,000
752	Water	WATER	\$1.50	125	\$188
755	Production Tubing	PRODUCTION TUBING - 2-7/8"	\$10.60	9400	\$99,640
		NOTE: 2-7/8" PRODUCTION TUBING IS FROM JD RUSH			
					\$217,228
	Contingencies (Miscellaneous Code 747)			10%	\$21,723
		<b>Workover Total</b>			<b>\$238,950</b>

GOONCH FED COM 0409 234H CAPITAL WORKOVER

### Pad Layout



GOONCH FED COM 0409 234H CAPITAL WORKOVER

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 107194

**CONDITIONS**

Operator: NOVO OIL & GAS NORTHERN DELAWARE, LLC 1001 West Wilshire Blvd Oklahoma City, OK 73116	OGRID: 372920
	Action Number: 107194
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
jagarcia	None	7/18/2023