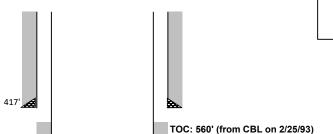
Office _	State of New Mexico	Form C-103 <sup>1</sup>
<u>District I</u> – (575) 393-6161 Ener	rgy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		30-015-27287
811 S. First St., Artesia, NM 88210  District III – (505) 334-6178	L CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		314291
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DE DIFFERENT RESERVOIR. USE "APPLICATION FOI	RILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name LOVING 2 STATE
PROPOSALS.)  1. Type of Well: Oil Well X Gas Well	Other	8. Well Number 001
Name of Operator     Matador Production C	ompany	9. OGRID Number 228937
3. Address of Operator		10. Pool name or Wildcat
5400 LBJ Freeway Ste 1500 Dallas, 7	ΓX 75240	HERRADURA BEND; DELAWARE, EAST
4. Well Location	North	(50
Unit Letter B : 660	_feet from the North line and10	
Section 2 23S	Township 28E Range ation (Show whether DR, RKB, RT, GR, etc.	NMPM County Eddy
11. Elev	ation (Show whether DR, RRB, R1, GR, etc.	
12. Check Appropria	ate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION	ON TO: SUB	SEQUENT REPORT OF:
<del></del>	ND ABANDON  REMEDIAL WOR	<del>_</del>
	E PLANS ☐ COMMENCE DR LE COMPL ☐ CASING/CEMEN	
DOWNHOLE COMMINGLE	LE COMI L CASING/CLIVILIN	1 305
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	d give pertinent dates, including estimated date
	RULE 19.15.7.14 NMAC. For Multiple Co	
Matador is requesting to Temporarily aba	andon the Loving 2 State #001, per the required COA, f	following the procedure below:
· Notify NMOCD 24 hrs before open	ration.	
	MOCD District 1 UIC Testing requirements.	
•	g to 500 psi for 30 minutes. Recorded and Charted per	the UIC Testing requirements.
	eport with our SR of Temporary Abandonment	
*Current wellbore diagram attached		
Current wemoore diagram attached	pe	status may be granted after a successful MIT test is rformed. Contact the OCD to schedule the test so it may be tnessed.
Spud Date:	Rig Release Date:	
I hereby certify that the information above is tr	ue and complete to the best of my knowledg	ge and belief.
R # 1		
SIGNATURE DANS	TITLE Regulatory Analyst	DATE07/14/2023
Type or print name Brett Jennings	E-mail address: Brett.Jennings@mata	dorresources.com PHONE: 972-629-2160
For State Use Only	L-man address. Secusionings@man	1 HONE. 272 927 2199
-		7/10/00
APPROVED BY: Conditions of Approval (if any):	TITLE Staff Manu	<i>ager</i> DATE <u>7/19/23</u>

Loving 2 State #1 660' FNL 1650' FEL Sec. 2-T23S-R28E **Eddy County, NM** 

API: 30-015-27287

**CURRENT WELLBORE SCHEMATIC** Spud Date: 2/2/1993



Casing Information						
Casing String	Casing Size	Weight lb/ft	Depth Set	Hole Size	Cementing Record	
Surface	8 5/8"	54.5# J-55	417'	12 1/4"	350 sx, circ'd 100 sx to surf	
Intermediate	N/A	N/A	N/A	N/A	N/A	
Production	5 1/2"	17# J-55	6400'	7 7/8"	1900 sx, circ'd to surf on both stages	

DV Tool: 5,610' Marker Joint: 3,785'

Geologic Markers			
Rustler	200		
Salado (T. Salt)	428		
Castile	1198		
Lamar (B. Salt)	2734		
Bell Canyon	2747		
Manzanita	3558		
Cherry Cannon	3646		
Brushy Cannon	4806		
L. Brushy Canyon	6017		
Pipeline	6284		
TVD	6400		

CIBP 5,860' CIBP set 2/19/21 to protect from offset frac

2/26/93: Made 3 abrasion cuts at 5,907'

As of 1/14/2021

Acdz w/ 2000 gal Mud & Clay acid & frac w/ 8,000# 16/30

3/10/93: Perf'd 5,942' - 5,945'

Acdz w/ 2000 gal 15% HCl acid & frac w/ 45k# 16/30

5/10/95: Perf'd one each @ 6,129', 30, 31, 34, & 35'

Acdz w/ 2000 gal 15% HCl & frac w/ 30k# 16/30

6400'

Fill: 6,356'

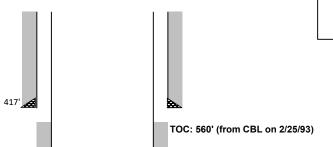
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N/A	N/A	N/A	N/A	N/A		
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District I
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Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 240350

## **CONDITIONS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	240350
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

## CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/19/2023