Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: YOUNG DEEP UNIT Well Location: T18S / R32E / SEC 9 / County or Parish/State: LEA /

NWNW /

Well Number: 17 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC065581 Unit or CA Name: YOUNG DEEP UNIT Unit or CA Number:

- BONE SP NMNM71067B

US Well Number: 3002529060 Well Status: Producing Oil Well Operator: MATADOR

PRODUCTION COMPANY

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM



NMOCD 7/19/23

Notice of Intent

Sundry ID: 2734044

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 06/02/2023 Time Sundry Submitted: 09:20

Date proposed operation will begin: 06/15/2023

Procedure Description: Matador is requesting to plug and abandon the Young Deep Unit #017, per the required BLM COAs, following the procedure below: Notify BLM 24 hrs before MIRU. Safety mtg, MIRU, check pressures, ND wellhead, NU & test BOPs, POOH w/ rods & tbg. RIH & set CIBP at 8,100'; Pressure test csg to 500 psi for 30 minutes; Circulate and displace hole w/ MLF. Spot 25 sks Class H cmt on top of CIBP; WOC & Tag. Spot a 30 sk balanced plug of CI C cmt at 6,320'; WOC & Tag. (DV Tool & Bone Spring) Spot a 25 sk balanced plug of CI C cmt at 5,410'. (Delaware) Perf & Sqz 50 sks of CI C cmt at 2,710'; WOC & Tag. (Intermediate Shoe) If no injection, Spot a 55 sk balance plug of CI C cmt at 2,760'. WOC & Tag. (will cover Est. TOC) Perf @ 1,000' & Sqz CI C cmt to surface on all strings. (Top of Salt & Surface Shoe) Cut off wellhead and ensure cmt to surface on all csg strings. Install dry hole marker per BLM/NMOCD specifications. *Current and proposed wellbore diagrams attached **Mud laden fluid (MLF) mixed at 25sx/100 bbls water will be spotted between each plug.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Young Deep Unit 017 Planned P A WBD 20230602091946.pdf

Young Deep Unit 017 Current WBD 20230602091937.pdf

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eceived by OCD: 7/17/2023 12:29:40 PM
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County or Parish/State: LEA?

NM

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Type of Well: OIL WELL

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Lease Number: NMLC065581

Unit or CA Name: YOUNG DEEP UNIT

- BONE SP

Unit or CA Number:

NMNM71067B

US Well Number: 3002529060

Well Status: Producing Oil Well

Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS Signed on: JUN 02, 2023 09:19 AM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS State: TX

Phone: (972) 629-2160

Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998 BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Approved **Disposition Date:** 07/17/2023

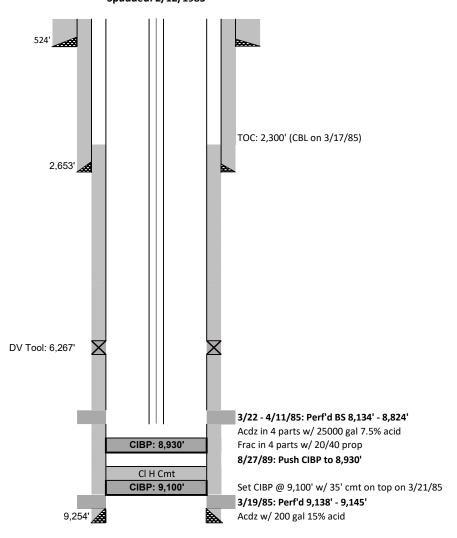
Signature: Zota Stevens

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Received by OCD: 7/17/2023 12:29:40 PM

Young Deep Unit #17 660' FNL 660' FWL Sec. 9-T18S-R32E Lea County, NM LC-065581 API: 30-025-29060 CURRENT WELLBORE SCHEMATIC Spudded: 2/12/1985



Casing Information					
Casing String	Casing Size	Weight lb/ft	Depth Set	Hole Size	Cementing Record
Surface	13 3/8"	54.5#	524'	17 1/2"	TOC @ Surface
Intermediate	8 5/8"	32# & 24#	2,653'	11"	TOC @ Surface
Production	5-1/2"	17#	9,254'	7 7/8"	TOC @ 2,300'
		DV Tool @ 6,267'			

Rods		Tubing		Depth
Polish Rod	1.5"x26'	2 3/8"	273	
Total Rods	352	2 3/8" Joints	245	
Pony jts		TAC	1	7943'
7/8"	133	2 3/8" Joints	28	
3/4"	198	Sand Screen	1	
7/8"	21	SN	1	8850'
1"	0	Mud Joints	0	
Pump	2 x 1.25 x 24	BP	0	8850'
	<u> </u>	PBTD		8,097'

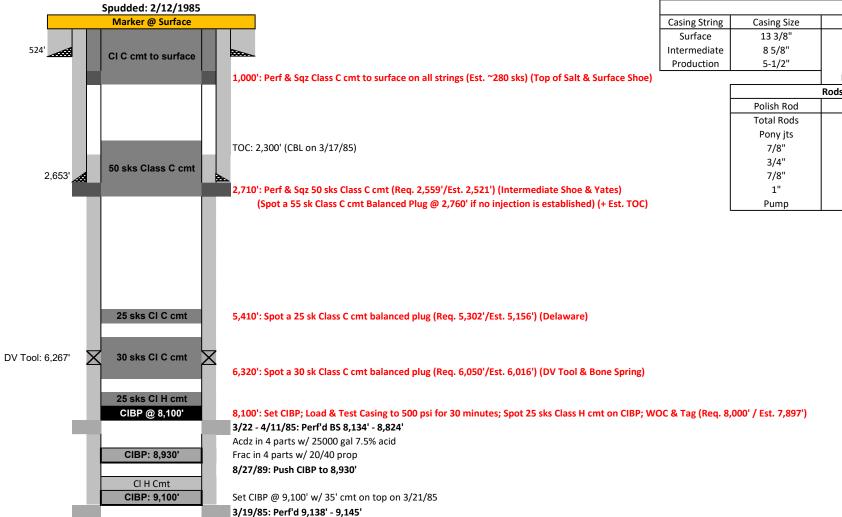
Geologic Markers					
Rustler	1100				
Salt	950-4410				
Yates	2609				
Seven Rivers	3038				
Queen	3762				
Grayburg					
San Andres					
Delaware	5352				
Bone Spring	6110				
1st BS sand					
2nd BS Sand					
3rd BS Sand					
Wolfcamp	9254				

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Acdz w/ 200 gal 15% acid

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1st BS sand	
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3rd BS Sand	
Wolfcamp	9254

9,254'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 240977

COMMENTS

Operator:	OGRID:	
MATADOR PRODUCTION COMPANY	228937	
One Lincoln Centre	Action Number:	
Dallas, TX 75240	240977	
	Action Type:	
	[C-103] NOI Plug & Abandon (C-103F)	

COMMENTS

Ī	Created By		Comment Date
	plmartinez	DATA ENTRY PM	7/20/2023

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kfortner	Like approval from BLM	7/19/2023