

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30-025-36464	
5. Indicate Type of Lease STATE <input type="checkbox"/> X FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Shelly 36 State	
8. Well Number. #6	
9. OGRID Number 37636	
10. Pool name or Wildcat Skaggs Abo	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well X <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	
2. Name of Operator State of New Mexico formerly Pride Energy Corporation	
3. Address of Operator 1625 N. French Drive, Hobbs, N 88240	
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>36</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/27/23: MOL. Bleed off well to pit, 50# with 10 ppm H2S detected. Spot equipment on location and Rig up on well. SDFD.

1/30/23: Held JSA. Check well pressures; 0# csg and tbg, 15 ppm H2S, Tiburon Safety on location. Thaw out equipment. TIH 215 joints 2-3/8" work string to estimated 6730', RU pump and establish circulation and circulate well clean with salt gel. Drain equipment and secure well. SDFD.

1/31/23: Held JSA. Check well pressures and open well to pit; 0# csg and tbg, no indicated H2S. Unable to defrost equipment and well connections. SDFD.

2/1/23: Held JSA. Check pressures and open well to pit; 0# tbg and csg, no indicated H2S. Defrost equipment and lines. RU pump and establish circulation.

Plug #1: 25 sxs Type III cmt @ 14.8# 1.3 yield from 6810'. PUH to next plug @ 5470'.

Plug #2: 25 sxs Type III cmt @ 14.8# 1.3 yield from 5470'. PUH to next plug @ 4485'.

Plug #3: 25 sxs Type III cmt @ 14.8# 1.3 yield from 4485'. PUH to next plug @ 4168'.

Plug #4: 25 sxs Type III cmt @ 14.8# 1.3 yield from 4168'. PUH to next plug @ 3674'.

Plug #5: 25 sxs Type III cmt @ 14.8# 1.3 yield from 3674'. PUH, drain equipment and drain lines, secure well and SDFD.

2/2/23: Held JSA. Check well pressures, 0 # on casing and tubing, no indicated H2S. TOOHH with work string. RU A Plus WL. Perf @ 2870', RD WL. RIH w/ tbg w/ 5-1/2" packer, packer failed to set. Wait on replacement packer. TIH w/ 5-1/2" packer and set above perfs to establish injection rate, pressured up to 600#. TOOHH and LD packer, TIH to 2920'.

Plug #6: 25 sxs Type III cmt @ 14.8# 1.3 yield from 2920'. LD 10 joints and stand back 10 stands. WOC, drain equipment and secure well. SDFD.

2/3/23: Held JSA. Check pressures and open well to pit, no pressure, no H2S. TIH and tag Plug #6 @ 2756'. TOOHH. RU A Plus WL and perf @ 1565'. RD WL. TIH w/ 5-1/2" packer and set above perfs. RU pump and establish injection rate.

Plug #7: 50 sxs Type III cmt @ 14.78# 1.3 yield through perfs @ 1565'. LD 10 joints and TOOHH. WOC 4 hours. TIH to tag Plug 7, did not tag. Pressure test casing to verify perfs are covered to 600#. TIH to 1620' and RU pump.

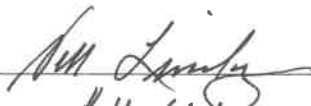
Plug 7A: 25 sxs Type III cmt @ 14.78# 1.3 yield from 1620'. TOOHH and LD 10 joints, stand back 10 stands. Drain equipment and secure well. SDFD.

2/6/23: Held JSA. Check pressures and open well to pit, no pressure, no H2S. TIH and tag plug 7A @ 1415'. TOOHH and LD all tubing. RU A Plus WL and perf @ 150', RD WL. Establish circulation.

Plug #8: 50 sxs Type III cmt, circulated good cmt out BH from perfs @ 150'. ND BOP and flange. RD Rig and secure well. SDFN.

Note: P&A marker will be set once is tested by Welldone. A follow up sundry will be submitted when marker is set.

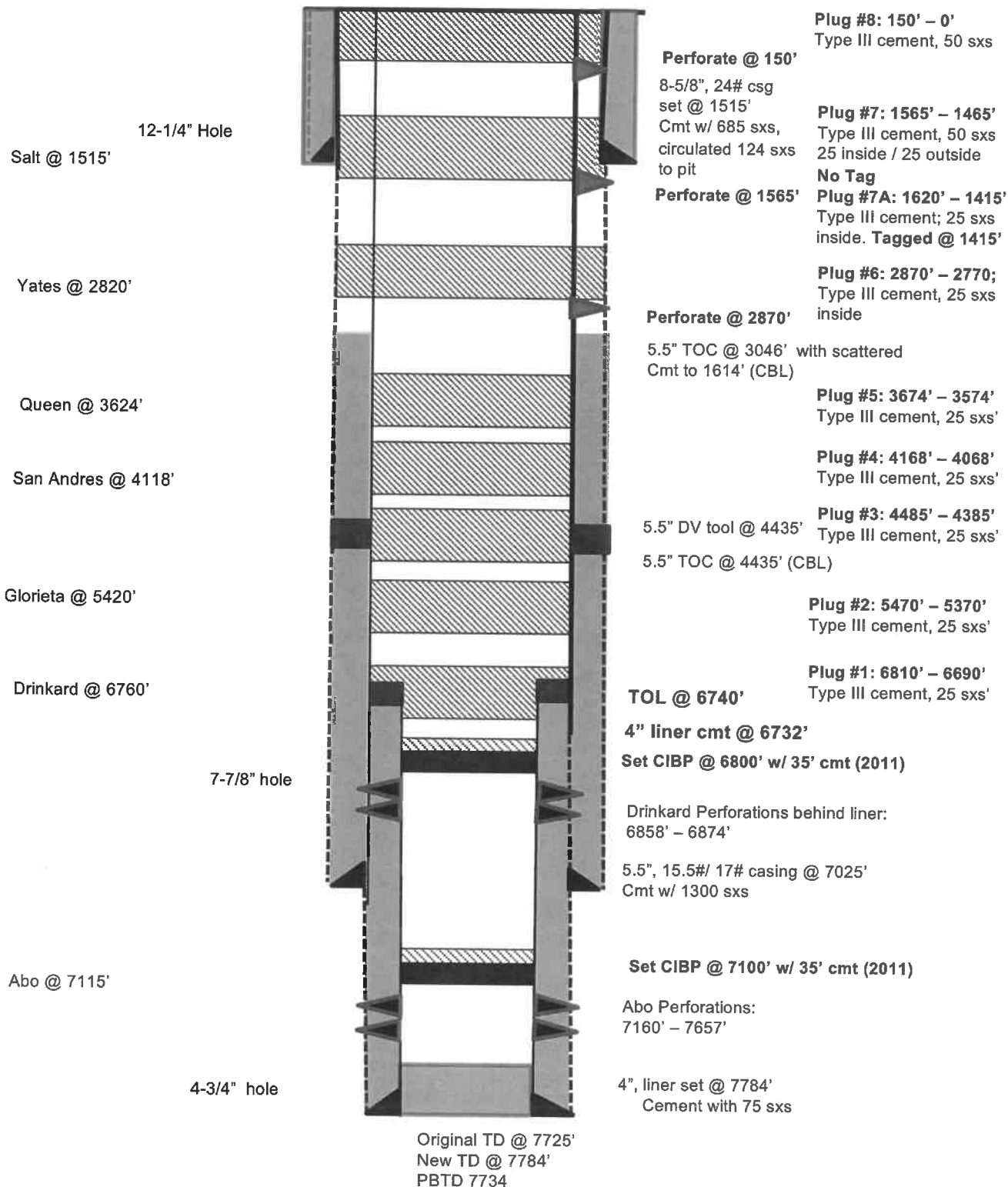
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE P&A Engineer Tech DATE 1/23/28
Type or print name Neil Lindenmeyer E-mail address: neil@apluswell.com PHONE: 505 486 6958
For State Use Only

APPROVED BY:  TITLE Petroleum Specialist DATE 7/20/23
Conditions of Approval (if any): None

Shelly 36 State #6
 As Plugged 2/6/23
 Skaggs Abo
 660' FSL & 1980' FWL, Section 36, T19S, R37E
 Lea County, NM, API# 30-025-36464

Marker set at N -W





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CONDITIONS

Action 241101

CONDITIONS

Operator: A-PLUS WELL SERVICE, INC. P.O. Box 1979 Farmington, NM 87499	OGRID: 370317
	Action Number: 241101
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	7/20/2023