

<b>Well Name:</b> GALLEGOS CANYON UNIT	<b>Well Location:</b> T27N / R12W / SEC 5 / SESE / 36.59979 / -108.12912	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 247E	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF078902	<b>Unit or CA Name:</b> GCU DK 892000844F	<b>Unit or CA Number:</b> NMNM78391C
<b>US Well Number:</b> 3004526335	<b>Well Status:</b> Temporarily Abandoned	<b>Operator:</b> SIMCOE LLC

Subsequent Report

Sundry ID: 2726235

Type of Submission: Subsequent Report

Date Sundry Submitted: 04/18/2023

Date Operation Actually Began: 04/18/2023

Type of Action: Mechanical Integrity Test

Time Sundry Submitted: 11:34

**Actual Procedure:** On Tuesday, April 18th, 2023, Simcoe conducted a bradenhead test and MIT to renew the approved TA period. Both were witnessed by NMOCD inspector and passed. See attached pressure chart for MIT results.

SR Attachments

Actual Procedure

GCU\_247E\_MIT\_Chart\_20230418113339.jpeg

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US Well Number: 3004526335	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST	Signed on: APR 18, 2023 11:33 AM
Name: SIMCOE LLC	
Title: Permitting Agent	
Street Address: 1199 MAIN AVE STE 101	
City: DURANGO	State: CO
Phone: (719) 251-7733	
Email address: CHRISTY.KOST@IKAVENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 04/18/2023
Signature: Matthew Kade	

## **Gallegos Canyon Unit 247 E**

### **Work Plan**

1. Rigged up pressure testers with NMOCD witness onsite.
2. Pressured up the wellbore to 565 psi.
3. Charted the test for 30 minutes.
4. Final pressure read 562 psi.
5. Rigged down pressure testers.



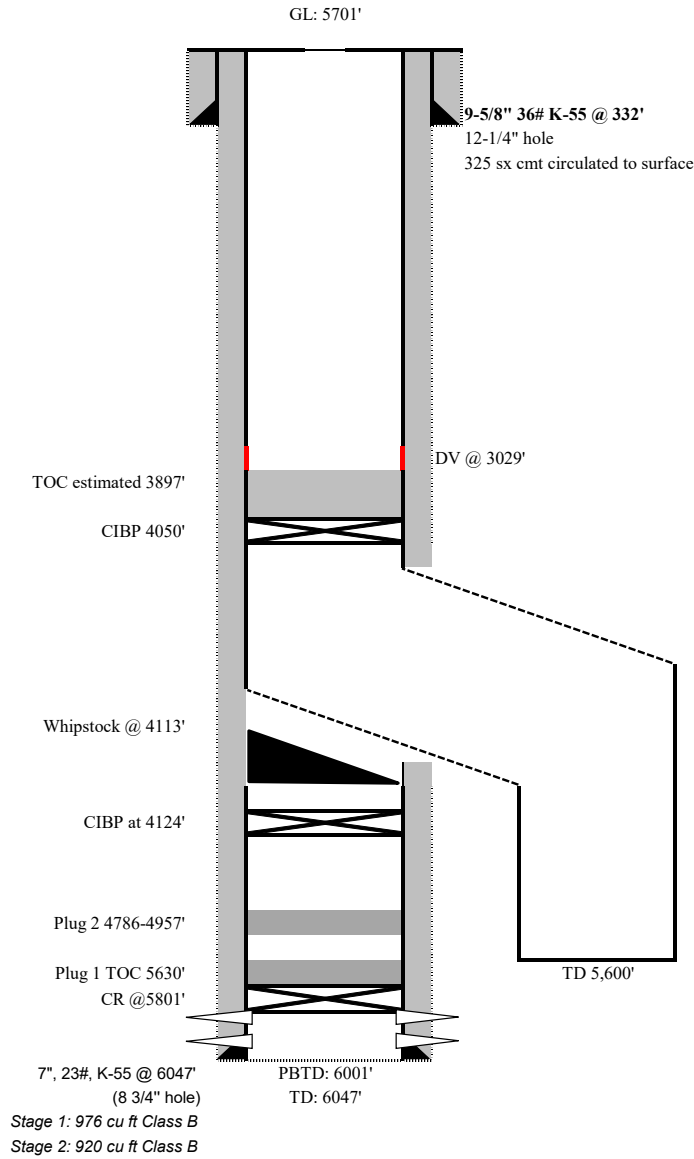
Gallegos Canyon Unit 247E  
Dakota  
API # 30-045-26335  
T-27N, R-12-W, Sec. 5  
San Juan, NM

Formation Tops

Fruitland	1022
Pictured Cliffs	1306
Lewis Shale	1596
Cliffhouse	2843
Menefee	2900
Point Lookout	3737
Mancos	4050
Gallup	4890
Greenhorn	5728
Dakota	5840

Dakota Perforations

5844-5860'  
5984-5926'  
5942-5958'  
Frac w/ 85,000 gals 69 Q foam, 148,000# 20/40 sand



Pilot Hole Deviation

Depth	Deviation
831	0.5
1330	0.75
1828	0.75
2293	1
2695	0.75
3054	1
3565	1
4104	1
4594	0.75
5093	0.75
5593	1
6045	1

Sidetrack Deviation

Depth	Deviation	Azimuth
4099.48	0.78	224.09
4158	3.78	273.26
4190	3.87	275.1
4222	4.66	278
4255	6.25	272.47
4287	7.57	268.69
4319	7.74	266.58
4350	7.57	269.13
4382	7.48	266.93
4445	6.69	270.09
4477	5.89	266.75
4509	4.93	266.93
4541	3.61	271.85
4573	3.34	269.04
4604	2.73	271.94
4636	2.29	267.19
4669	1.67	269.3
4701	1.67	268.33
4733	1.32	262.8
4765	1.06	249.44
4798	1.23	245.04
4829	1.14	244.69
4840	0.84	240.92
4872	0.83	254.3
4904	0.99	247.07
4936	0.53	234.32
4968	0.44	223.42
5000	0.6	231.76
5031	0.87	214.82
5043	0.53	198.11

Well History

5/6/85: Spud date  
5/23/85: Completion date  
4/30/10: Wirelined. Tag fluid at 4000'. Retrieved plunger. Impression block tagged fill at 5920'. Broached to 5861' (nipple). Set new stop at 5851'  
6/7/2010: Swabbed well. Removed 155 bbls of fluid. Did not see a change in the fluid level. Fluid level stayed around 4000'  
1/14/2015: POOH with tubing. Set RBP @ 5800'. MIT casing, passed. Ran gyro and CBL log. Pull RBP. RIH with 2 3/8" tubing. EOT @ 5920'.  
5/14/2015: Plugged DK and Gallup zones  
6/15/15: Run casing scraper, tag CIBP. Set whipstock at 4113'. Orient to 250 deg. Mill casing from 4100'-4113'. Mill to 4121'.  
Drill to 5100'. Core well from 5100-5220', 5220-5340'. Drill from 5340-5600'. Log well from PBTD. St CIBP at 4050'. Test casing to 580 psi.  
Pump 30 sx 15.6 ppg Class B cement. POOH

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 208771

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 208771
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required on or before April 18, 2028	5/22/2023