

Submit Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34286
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator XTO Permian Operating LLC.		6. State Oil & Gas Lease No.
3. Address of Operator 6401 Holiday Hill Road Building 5, Midland, TX 79707		7. Lease Name or Unit Agreement Name Indian Draw Deep 7 Com
4. Well Location Unit Letter <u>D</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>7</u> Township <u>22S</u> Range <u>38E</u> NMPM County <u>Eddy</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3098 GL		9. OGRID Number <u>373075</u>
		10. Pool name or Wildcat Carlsbad (Morrow) East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: Completions Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO PERMIAN OPERATING LLC respectfully submits this NOI to PA sundry for the referenced well. I have attached the Procedure below along with the Current and proposed WBD for your review.



Adhere to NMOCD
COAs attached.

Spud Date: 01/22/2006

Rig Release Date: 03/18/2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cassie Evans TITLE Lead Regulatory Analyst DATE 7/16/23

Type or print name Cassie Evans E-mail address: cassie.evans@exxonmobil.com PHONE: 432.214.7887

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 7/25/23

Conditions of Approval (if any):

PLUG AND ABANDON WELLBORE
INDIAN DRAW DEEP 7 COM 001
EDD COON NEW MEXICO
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1000 psi	1000 psi	3000 psi	2730 psi

SUMMARY: Plug and abandon wellbore according to BLM regulations.

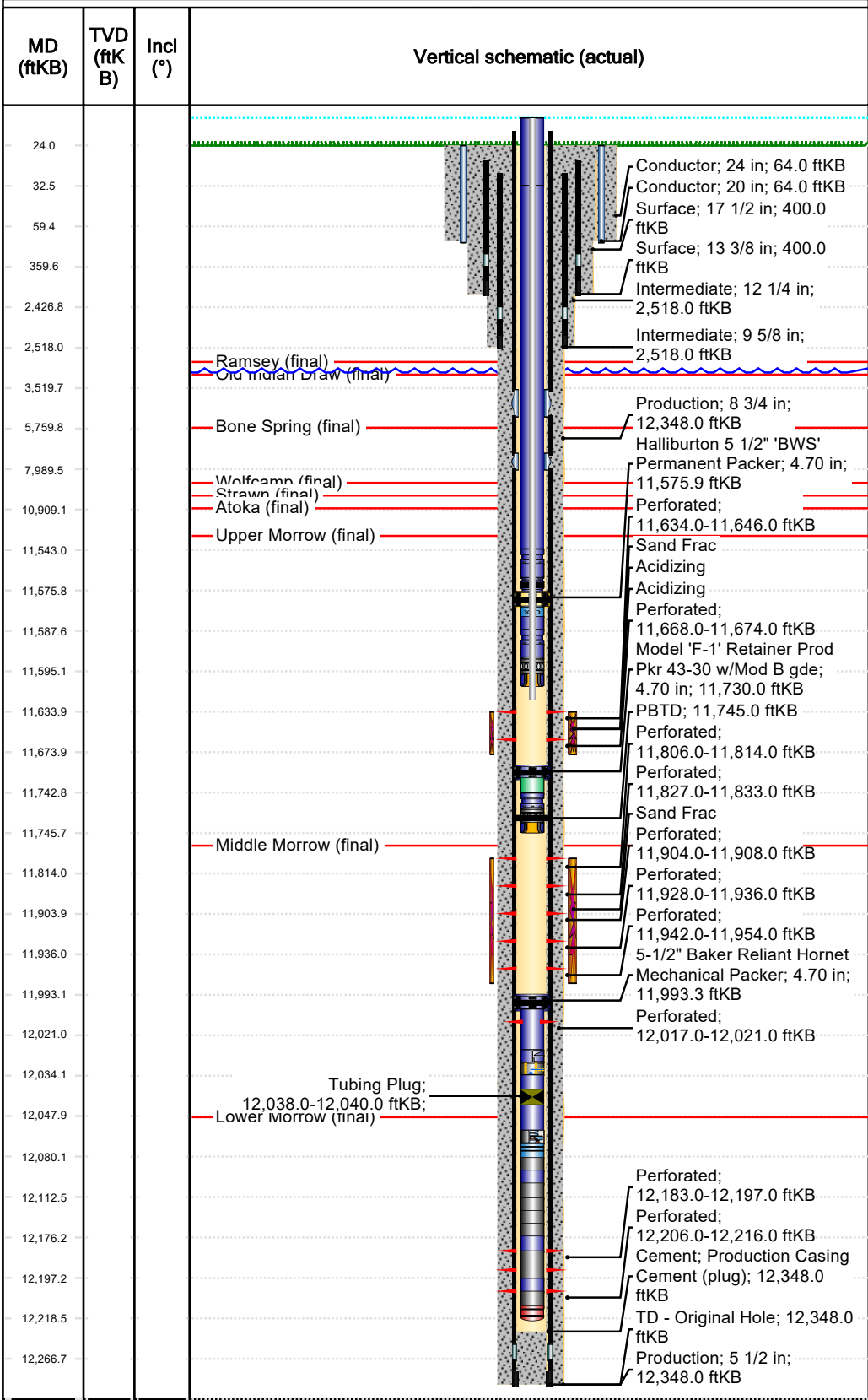
1. MIR plug-in company. Set open top steel pipe plug-in.
2. MIR capillary string in POOH LD 11630' EnerCoil 1/4" capillary string.
3. ND W and N 3 man BOP. Function test BOP.
4. Release pin from ball joint on BWS Pacer string ball joint on Race La seal assembly 1177'. POOH 27/8" tubing and BHA. If seal assembly does not release contact engineer.
5. MIR WL RI R sized for 1 1/2" 20.00 casing to 11560', RIH CIBP and set at 11000'. No BLM. Pressure test CIBP to 100 psi for 30 min.
6. RI WS and spot 2 S S Class C cement from 11000' to 11300' (1/Per 1/Morrow WOC and no BLM).
7. Spot 2 S S Class C cement from 9300' to 9100' 1/Wolcamp.
8. Spot 2 S S Class C cement from 8000' to 7800' DV cool WOC and no BLM.
9. Spot 2 S S Class C cement from 810' to 60' 1/Bone Spring.
10. Spot 2 S S Class C cement from 370' to 3320' DV cool WOC and no BLM.
11. Spot 40 S S Class C cement from 270' to 214' 1/Delaware 9 1/8" CS shoe WOC and no BLM.
12. Spot 4 S S Class C cement from 40' to surface 13 3/8" CS shoe surface plug.
13. ND BOP and connect wellhead 5' below surface. RDMO PU and tests.
14. Set P marker.
15. Pull fluid from steel tank and take to disposal. Release steel tank.



Downhole Well Profile - with Schematic

Well Name: INDIAN DRAW DEEP 7 COM 001

API/UWI 3001534286	SAP Cost Center ID 1138161001	Permit Number	State/Province New Mexico	County Eddy			
Surface Location T22S-R28E-S07			Spud Date 1/22/2006 23:30	Original KB Elevation (ft) 3,122.40	Ground Elevation (ft) 3,098.60	KB-Ground Distance (ft) 23.80	Surface Casing Flange Elevation (ft)



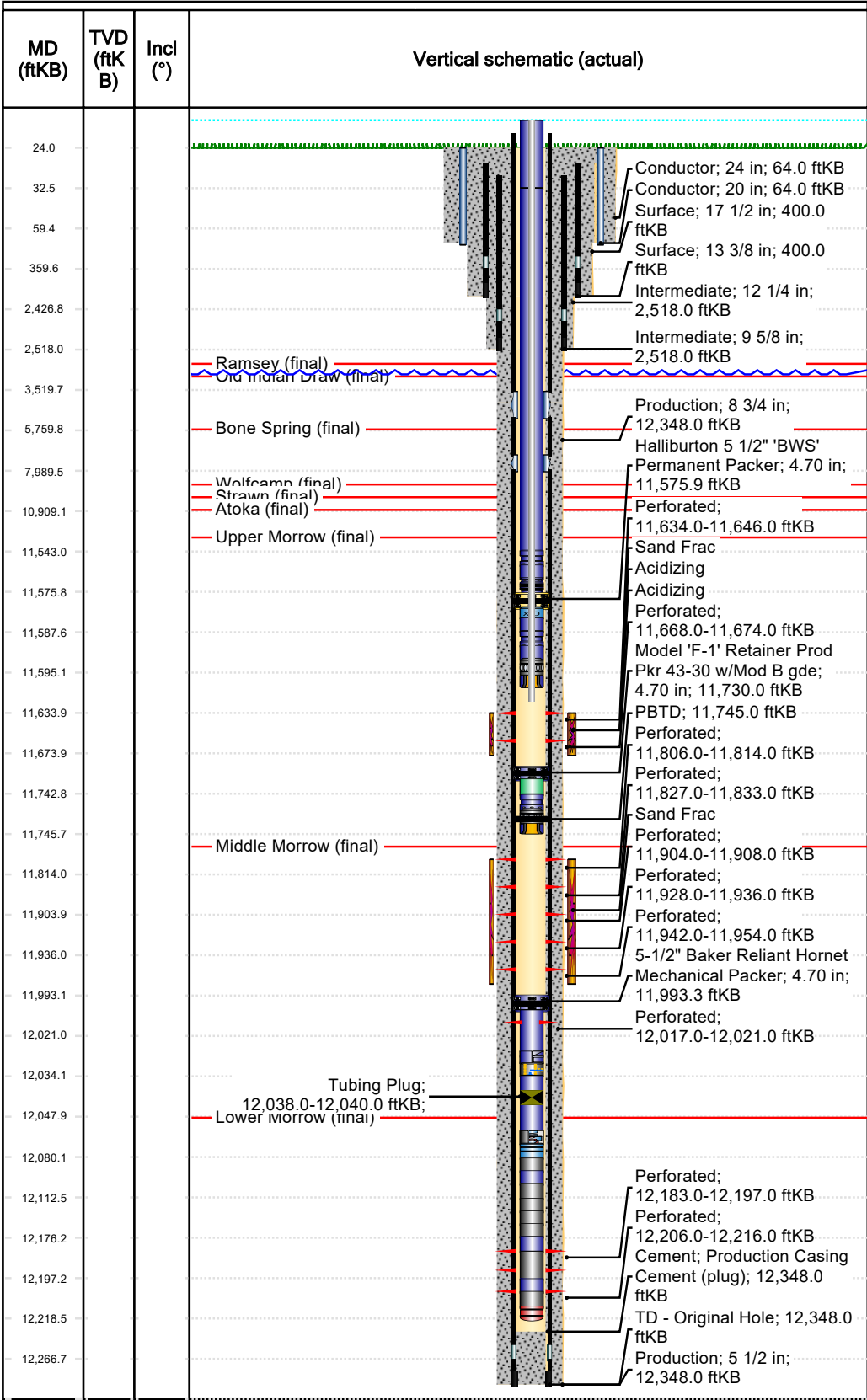
Wellbores									
Wellbore Name Original Hole			Parent Wellbore			Wellbore API/UWI			
Start Depth (ftKB)				Profile Type					
Section Des		Hole Sz (in)		Act Top (ftKB)		Act Btm (ftKB)			
Conductor		24		23.8		64.0			
Surface		17 1/2		64.0		400.0			
Intermediate		12 1/4		400.0		2,518.0			
Production		8 3/4		2,518.0		12,348.0			
Zones									
Zone Name		Top (ftKB)		Btm (ftKB)		Current Status			
Lwr Morrow									
Middle Morrow									
Upper Morrow									
Morrow									
Casing Strings									
Csg Des		Set Depth (ftKB)		OD (in)		Wt/Len (lb/ft)		Grade	
Conductor		64.0		20					
Surface		400.0		13 3/8		54.50		J-55	
Intermediate		2,518.0		9 5/8		40.00		J-55	
Production		12,348.0		5 1/2		20.00		P-110	
Cement									
Des		Type		Start Date		Top (ftKB)		Btm (ftKB)	
Conductor Cement		Casing		1/13/2006		23.8		64.0	
Surface Casing Cement		Casing		1/24/2006		23.8		400.0	
Intermediate Casing Cement		Casing		2/2/2006		23.8		2,518.0	
Production Casing Cement		Casing		3/18/2006		7,987.0		12,348.0	
Production Casing Cement		Casing		3/18/2006		3,520.0		7,987.0	
Production Casing Cement		Casing		3/18/2006		23.8		3,520.0	
Tubing Strings									
Tubing Description Tubing - Production			Run Date 12/17/2007			Set Depth (ftKB) 11,595.7			
Item Des		OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	
2-7/8" 6.5 ppf L-80 8RD Tubing		2 7/8	6.50	L-80	1	31.49	1.0	32.5	
2-7/8" 6.5 ppf L-80 8RD Tbg		2 7/8	6.50	L-80	367	11,510.44	32.5	11,542.9	
Baker Model 'F' Non Ported Seating Nipple		2 7/8			1	0.80	11,542.9	11,543.7	
2-7/8" 6.5 ppf L-80 8RD Tbg		2 7/8	6.50	L-80	1	31.32	11,543.7	11,575.1	
Halliburton Ratch Latch Seal Assembly		2 7/8			1	0.80	11,575.1	11,575.9	
Halliburton 5 1/2" 'BWS' Permanent Packer		4.7			1	2.67	11,575.9	11,578.5	
2 7/8" X-over		2 7/8			1	0.86	11,578.5	11,579.4	
2-7/8" x 8' 6.5 ppf L-80 8RD Tbg		2 7/8	6.50	L-80	1	8.16	11,579.4	11,587.5	



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Surface Casing Flange Elevation (ft)				



Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Baker Model 'F' Non Ported Seating Nipple	2 7/8			1	0.80	11,587.5	11,588.3
2-7/8" x 6' 6.5 ppf L-80 8RD Tbg	2 7/8	6.50	L-80	1	6.11	11,588.3	11,594.5
Magnum Duel Disk Glass Disk Sub w/10k x 10k	2 7/8			1	0.80	11,594.5	11,595.3
2 7/8" Wireline Entry Guide	2 7/8			1	0.49	11,595.3	11,595.7

Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)
4/11/2006	Tubing Plug	3	12,038.0	12,040.0

Date	Top (ftKB)	Btm (ftKB)	Linked Zone
11/20/2007	11,634.0	11,646.0	
11/20/2007	11,668.0	11,674.0	
4/13/2006	11,806.0	11,814.0	
4/13/2006	11,827.0	11,833.0	
4/13/2006	11,904.0	11,908.0	
4/13/2006	11,928.0	11,936.0	
4/13/2006	11,942.0	11,954.0	
7/11/2006	12,017.0	12,021.0	
4/9/2006	12,183.0	12,197.0	
4/9/2006	12,206.0	12,216.0	

Interval Number	Top (ftKB)	Btm (ftKB)	AIR (bbl/min)	MIR (bbl/min)	Proppant Total (lb)
1	11,806.0	11,954.0			0.0
1	11,634.0	11,674.0			0.0
1	11,634.0	11,674.0			0.0
2	11,634.0	11,674.0			0.0

Indian Draw Deep 7 Com 001 - Proposed WBD

13-3/8" shoe 400'

T/Delaware 2300'

9-5/8" shoe 2518'

Upper DV Tool 3520'

T/Bone Spring 5760'

Lower DV Tool 7988'

T/Wolfcamp 9300'

T/Morrow 11490'

T/Perf 11634'

Spot ~45 SKS Class C: 450' to surface.

Spot 40 SKS Class C: 2570' – 2145'.
WOC and tag.Spot 25 SKS Class C: 3570' – 3320'.
WOC and tag.

Spot 25 SKS Class C: 5810' – 5560'.

Spot 25 SKS Class H: 8050' – 7850'.
WOC and tag.

Spot 25 SKS Class H: 9350' – 9150'.

Spot 25 SKS Class H atop CIBP:
11550' – 11350'. Pressure test CIBP
to 500 psig for 30 min.

Bridge Plug - Permanent, 11,550.0-11,551.0

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Cherry Canyon - Eddy County
 - L) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

R-111-P Area

T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S – R 30E

Sec 1 – Sec 36

T 21S – R 31E

Sec 1 – Sec 36

T 22S – R 28E

Sec 36 Unit A,H,I,P.

T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S – R 30E

Sec 1 – Sec 36

T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

T 23S – R 28E

Sec 1 Unit A

T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S – R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

PLUG AND ABANDON WELLBORE
INDIAN DRAW DEEP 7 COM 001
EDDY COUNTY, NEW MEXICO
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	2,730 psi

SUMMARY: Plug and abandon wellbore according to BLM regulations.

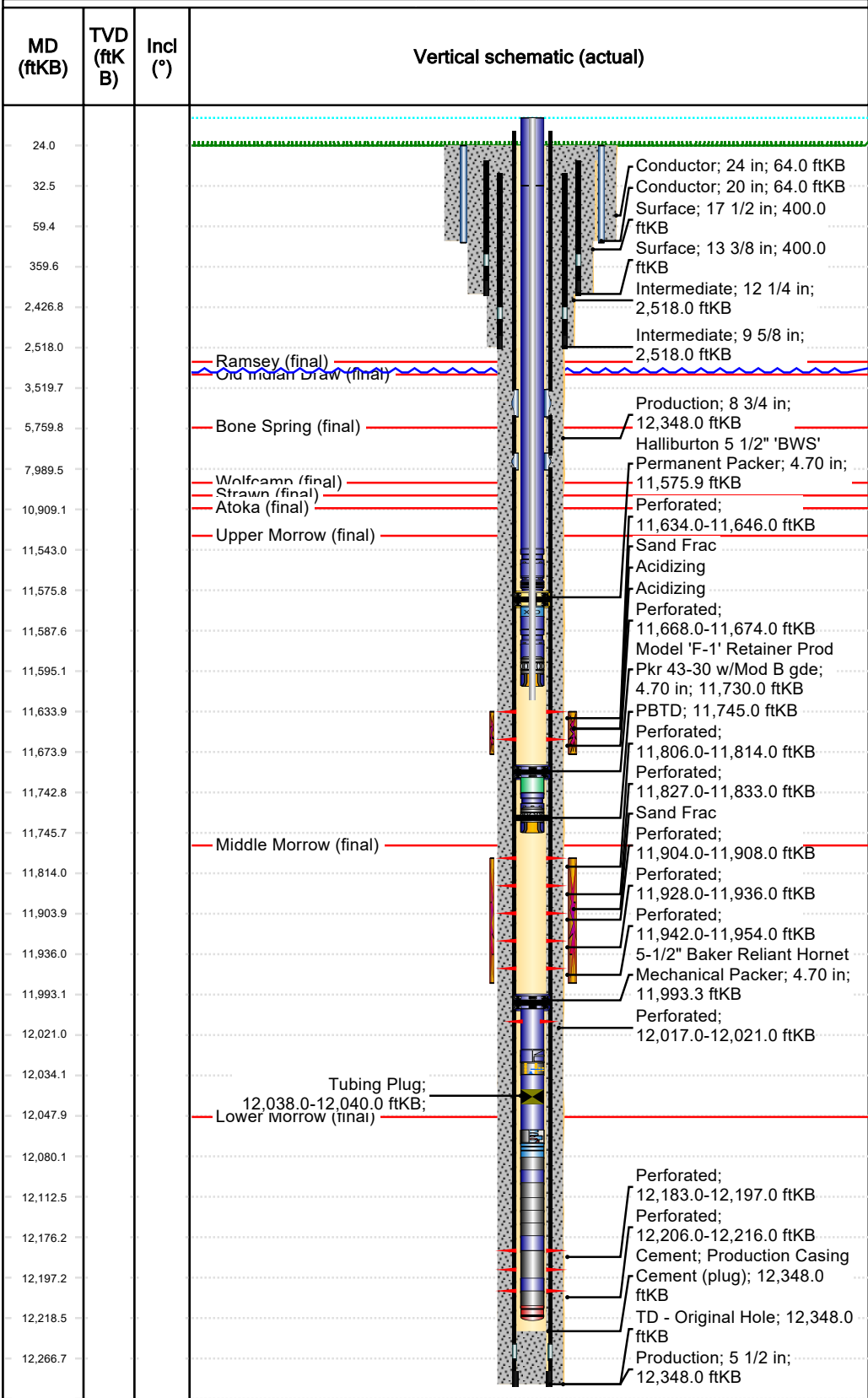
- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) MIRU capillary string unit, POOH LD 11630' Ener-Coil 1/4" capillary string.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Release tubing from Halliburton BWS Packer, using Halliburton Ratch-Latch seal assembly, at 11575'. POOH 2-7/8" tubing and BHA. If seal assembly does not release, contact engineering.
- 5) MIRU WLU, RIH GR sized for 5-1/2" 20.00# casing to 11560', RIH CIBP and set at 11550'. Notify BLM. Pressure test CIBP to 500 psig for 30 min.
- 6) RIH WS and spot 25 SKS Class H cement from 11550' to 11350' (T/Perf, T/Morrow). WOC, tag and notify BLM.
- 7) Spot 25 SKS Class H cement from 9350' to 9150' (T/Wolfcamp).
- 8) Spot 25 SKS Class H cement from 8050' to 7850' (DV Tool). WOC, tag and notify BLM.
- 9) Spot 25 SKS Class C cement from 5810' to 5560' (T/Bone Spring).
- 10) Spot 25 SKS Class C cement from 3570' to 3320' (DV Tool). WOC, tag and notify BLM.
- 11) Spot 40 SKS Class C cement from 2570' to 2145' (T/Delaware, 9-5/8" CSG shoe). WOC, tag and notify BLM.
- 12) Spot 45 SKS Class C cement from 450' to surface (13-3/8" CSG shoe, surface plug).
- 13) ND BOP and cut off wellhead 5' below surface. RDMO PU and trucks.
- 14) Set P&A marker.
- 15) Pull fluid from steel tank and haul to disposal. Release steel tank.



Downhole Well Profile - with Schematic

Well Name: INDIAN DRAW DEEP 7 COM 001

API/UWI 3001534286	SAP Cost Center ID 1138161001	Permit Number	State/Province New Mexico	County Eddy			
Surface Location T22S-R28E-S07			Spud Date 1/22/2006 23:30	Original KB Elevation (ft) 3,122.40	Ground Elevation (ft) 3,098.60	KB-Ground Distance (ft) 23.80	Surface Casing Flange Elevation (ft)



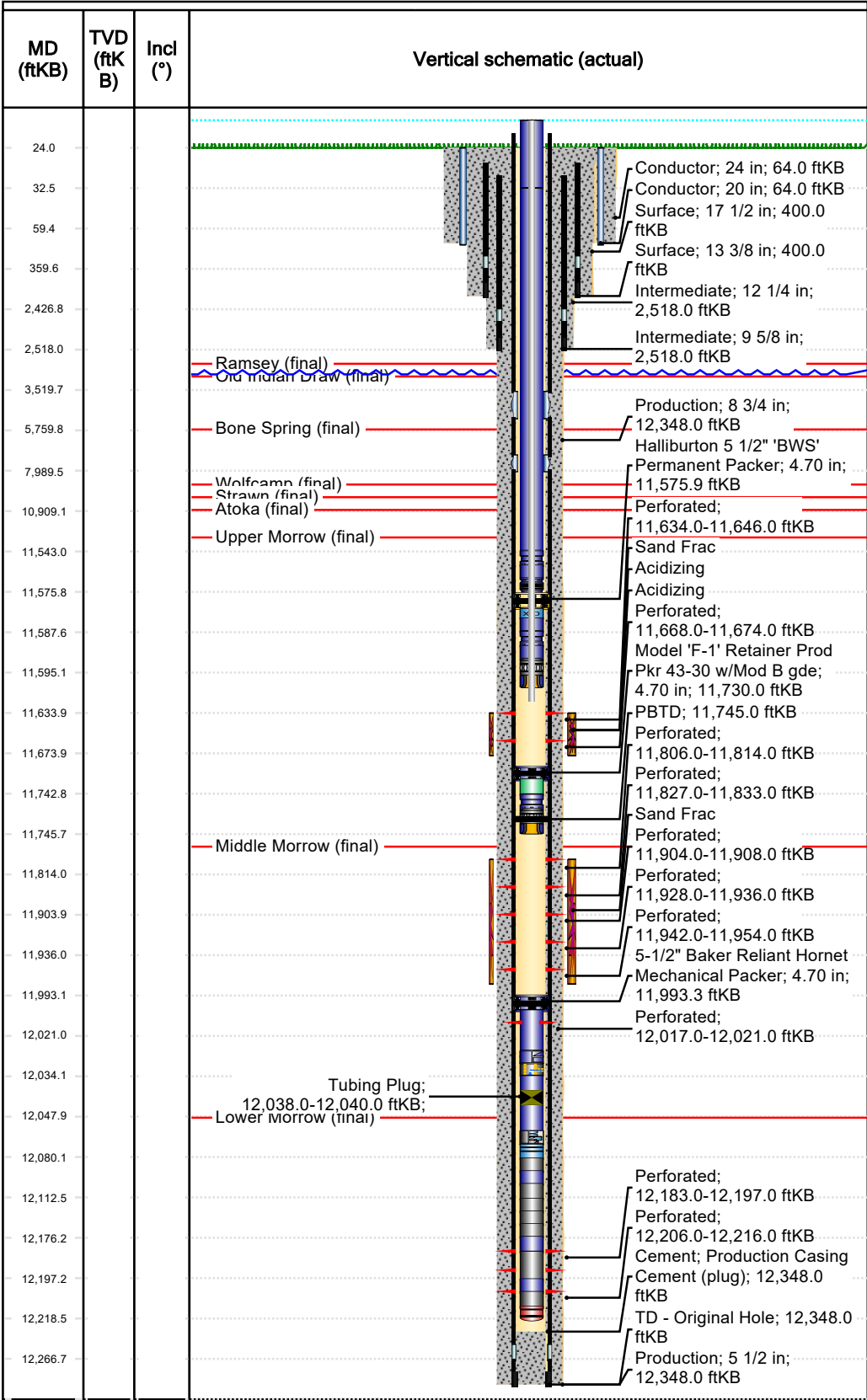
Wellbores							
Wellbore Name Original Hole			Parent Wellbore			Wellbore API/UWI	
Start Depth (ftKB)				Profile Type			
Section Des		Hole Sz (in)		Act Top (ftKB)		Act Btm (ftKB)	
Conductor		24		23.8		64.0	
Surface		17 1/2		64.0		400.0	
Intermediate		12 1/4		400.0		2,518.0	
Production		8 3/4		2,518.0		12,348.0	
Zones							
Zone Name		Top (ftKB)		Btm (ftKB)		Current Status	
Lwr Morrow							
Middle Morrow							
Upper Morrow							
Morrow							
Casing Strings							
Csg Des		Set Depth (ftKB)		OD (in)		Wt/Len (lb/ft)	
Conductor		64.0		20			
Surface		400.0		13 3/8		54.50	
Intermediate		2,518.0		9 5/8		40.00	
Production		12,348.0		5 1/2		20.00	
Cement							
Des		Type		Start Date		Top (ftKB)	
Conductor Cement		Casing		1/13/2006		23.8	
Surface Casing Cement		Casing		1/24/2006		23.8	
Intermediate Casing Cement		Casing		2/2/2006		23.8	
Production Casing Cement		Casing		3/18/2006		7,987.0	
Production Casing Cement		Casing		3/18/2006		3,520.0	
Production Casing Cement		Casing		3/18/2006		23.8	
Tubing Strings							
Tubing Description Tubing - Production			Run Date 12/17/2007			Set Depth (ftKB) 11,595.7	
Item Des		OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)
2-7/8" 6.5 ppf L-80 8RD Tubing		2 7/8	6.50	L-80	1	31.49	1.0
2-7/8" 6.5 ppf L-80 8RD Tbg		2 7/8	6.50	L-80	367	11,510.44	32.5
Baker Model 'F' Non Ported Seating Nipple		2 7/8			1	0.80	11,542.9
2-7/8" 6.5 ppf L-80 8RD Tbg		2 7/8	6.50	L-80	1	31.32	11,543.7
Halliburton Ratch Latch Seal Assembly		2 7/8			1	0.80	11,575.1
Halliburton 5 1/2" 'BWS' Permanent Packer		4.7			1	2.67	11,575.9
2 7/8" X-over		2 7/8			1	0.86	11,578.5
2-7/8" x 8' 6.5 ppf L-80 8RD Tbg		2 7/8	6.50	L-80	1	8.16	11,579.4



Downhole Well Profile - with Schematic

Well Name: INDIAN DRAW DEEP 7 COM 001

API/UWI 3001534286	SAP Cost Center ID 1138161001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T22S-R28E-S07	Spud Date 1/22/2006 23:30	Original KB Elevation (ft) 3,122.40	Ground Elevation (ft) 3,098.60	KB-Ground Distance (ft) 23.80
Surface Casing Flange Elevation (ft)				



Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Baker Model 'F' Non Ported Seating Nipple	2 7/8			1	0.80	11,587.5	11,588.3
2-7/8" x 6' 6.5 ppf L-80 8RD Tbg	2 7/8	6.50	L-80	1	6.11	11,588.3	11,594.5
Magnum Duel Disk Glass Disk Sub w/10k x 10k	2 7/8			1	0.80	11,594.5	11,595.3
2 7/8" Wireline Entry Guide	2 7/8			1	0.49	11,595.3	11,595.7

Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)
4/11/2006	Tubing Plug	3	12,038.0	12,040.0

Date	Top (ftKB)	Btm (ftKB)	Linked Zone
11/20/2007	11,634.0	11,646.0	
11/20/2007	11,668.0	11,674.0	
4/13/2006	11,806.0	11,814.0	
4/13/2006	11,827.0	11,833.0	
4/13/2006	11,904.0	11,908.0	
4/13/2006	11,928.0	11,936.0	
4/13/2006	11,942.0	11,954.0	
7/11/2006	12,017.0	12,021.0	
4/9/2006	12,183.0	12,197.0	
4/9/2006	12,206.0	12,216.0	

Interval Number	Top (ftKB)	Btm (ftKB)	AIR (bbl/min)	MIR (bbl/min)	Proppant Total (lb)
1	11,806.0	11,954.0			0.0
1	11,634.0	11,674.0			0.0
1	11,634.0	11,674.0			0.0
2	11,634.0	11,674.0			0.0

Indian Draw Deep 7 Com 001 - Proposed WBD

13-3/8" shoe 400'

T/Delaware 2300'

9-5/8" shoe 2518'

Upper DV Tool 3520'

T/Bone Spring 5760'

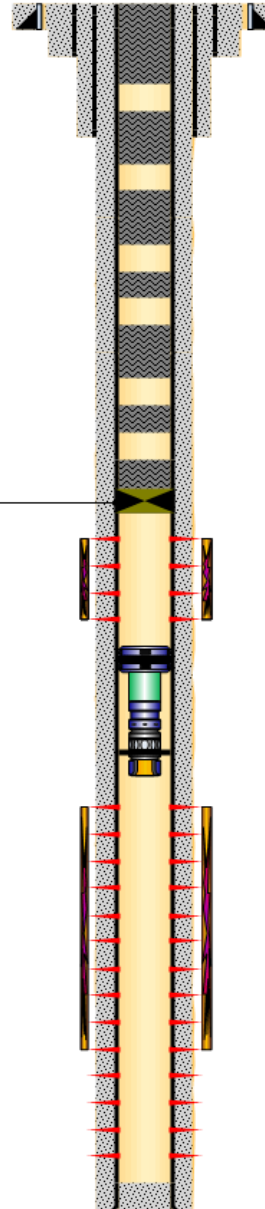
Lower DV Tool 7988'

T/Wolfcamp 9300'

T/Morrow 11490'

T/Perf 11634'

Bridge Plug - Permanent; 11,550.0-11,551.0



Spot ~45 SKS Class C: 450' to surface.

Spot 40 SKS Class C: 2570' – 2145'.
WOC and tag.

Spot 25 SKS Class C: 3570' - 3320'.
WOC and tag.

Spot 25 SKS Class C: 5810' – 5560'.

Spot 25 SKS Class H: 8050' – 7850'.
WOC and tag.

Spot 25 SKS Class H: 9350' – 9150'.

Spot 25 SKS Class H atop CIBP:
11550' – 11350'. Pressure test CIBP
to 500 psig for 30 min.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 242229

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 242229
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Approved w/ conditions. Adhere to NMOCD COAs attached.	7/25/2023