

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-36736
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Indian Draw Deep 7 Com
8. Well Number 3
9. OGRID Number 373075
10. Pool name or Wildcat Carlsbad (Morrow) East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator XTO Permian Operating LLC.	
3. Address of Operator 6401 Holiday Hill Road Building 5, Midland, TX 79707	
4. Well Location Unit Letter A : 740 feet from the North line and 660 feet from the East line Section 7 Township 22S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3103.3' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO PERMIAN OPERATING LLC respectfully submits NOI to PA for the referenced well. Attached below is the procedure along with the current and proposed WBD.



Please set surface
plug at 200' to
surface. Perf and
circ to all strings.

Spud Date:

01/13/2009

Rig Release Date:

02/24/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cassie Evans TITLE Lead Regulatory Analyst DATE 04/21/23

Type or print name Cassie Evans E-mail address: cassie.evans@exxonmobil.com PHONE: 432-214-7887

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 7/25/23
Conditions of Approval (if any):

LOG AND BONDON WELLBORE
 NDIN DRW DEE 003
 EDDY COUNTY NEW MEXICO
 Class

MASIP	MAOP	MAWP	Surface Csg Yield
1.000 cs	1.000 cs	3.000 cs	1.30 cs

SUMMARY: Log and a bondon wellbore according to BLM regulations

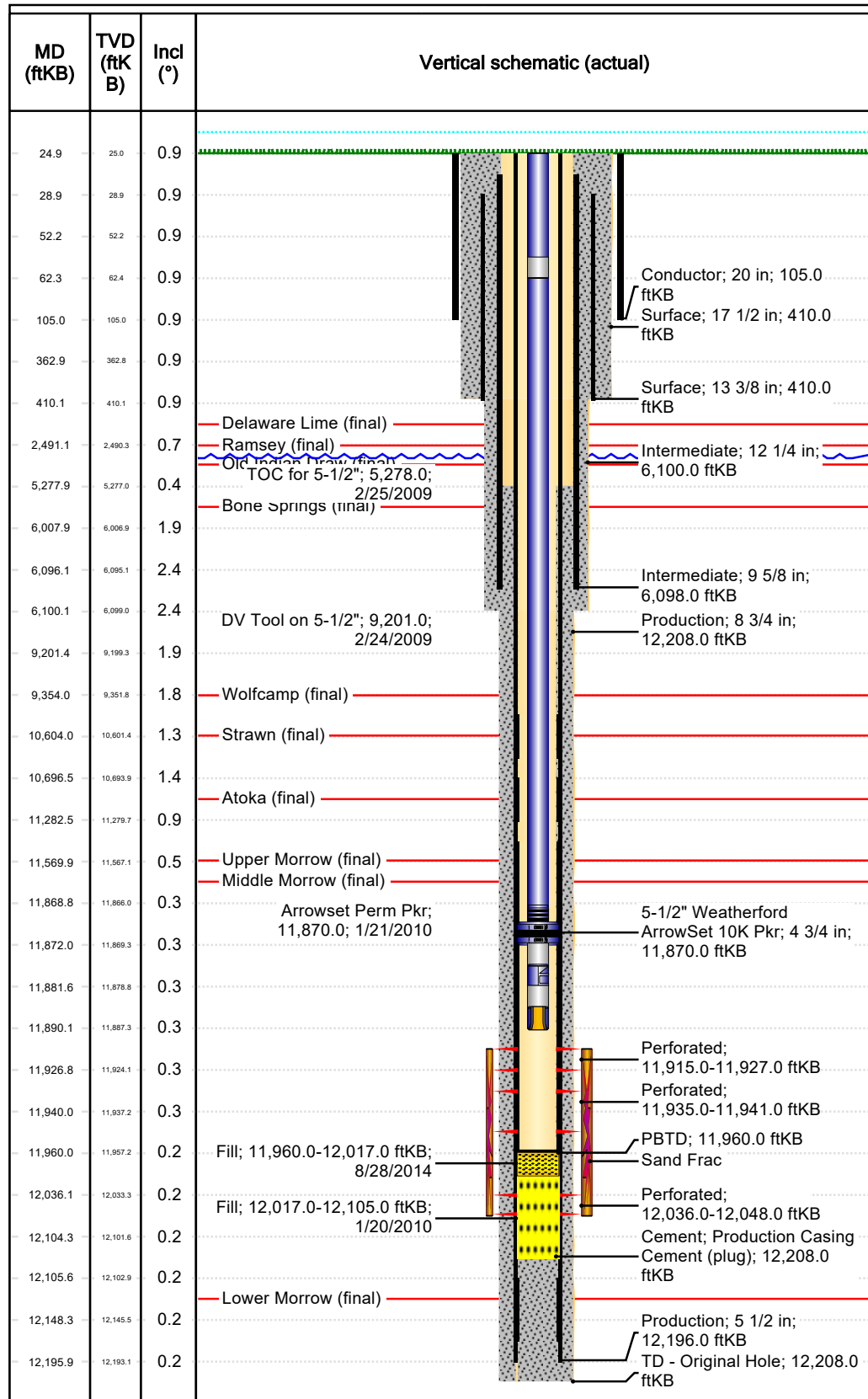
1. MR Log to Log Set once to steel for Log
2. MR Log to Log Set once to steel for Log
3. ND WH and N 3 Log to Log Set once to steel for Log
4. Release to Log Set once to steel for Log
5. MR WL to Log Set once to steel for Log
6. Log to Log Set once to steel for Log
7. Log to Log Set once to steel for Log
8. Log to Log Set once to steel for Log
9. Log to Log Set once to steel for Log
10. MR WL to Log Set once to steel for Log
11. Log to Log Set once to steel for Log
12. MR WL to Log Set once to steel for Log
13. Log to Log Set once to steel for Log
14. MR WL to Log Set once to steel for Log
15. Log to Log Set once to steel for Log
16. ND BOP and cut off wellhead 5' below surface. RDMO PU and tru
17. Set Log to Log Set once to steel for Log
18. Log to Log Set once to steel for Log



Downhole Well Profile - with Schematic

Well Name: INDIAN DRAW DEEP 7 COM 003

API/UWI 3001536736	SAP Cost Center ID 1138841001	Permit Number	State/Province New Mexico	County Eddy	Surface Location T22S-R28E-S07	Spud Date 1/13/2009 22:00	Original KB Elevation (ft) 3,128.30	Ground Elevation (ft) 3,103.30	KB-Ground Distance (ft) 25.00	Surface Casing Flange Elevation (ft)
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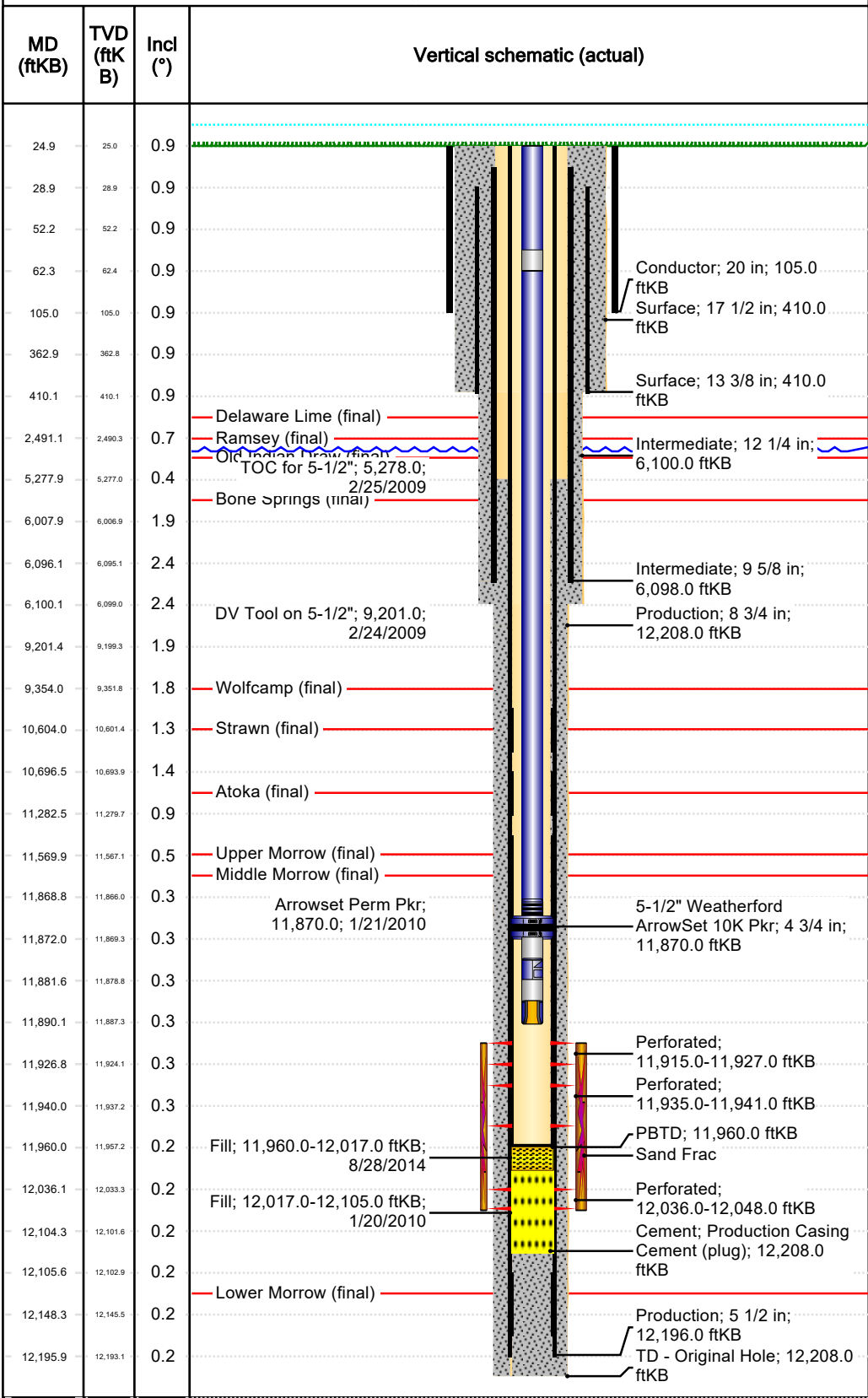
Wellbores							
Wellbore Name Original Hole		Parent Wellbore Original Hole		Wellbore API/UWI			
Start Depth (ftKB)			Profile Type Vertical				
Section Des	Hole Sz (in)	Act Top (ftKB)		Act Btm (ftKB)			
Surface	17 1/2	25.0		410.0			
Intermediate	12 1/4	410.0		6,100.0			
Production	8 3/4	6,100.0		12,208.0			
Zones							
Zone Name	Top (ftKB)	Btm (ftKB)		Current Status			
Middle Morrow				Testing			
Morrow	25.0						
Casing Strings							
Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade			
Conductor	105.0	20	94.00	J-55			
Surface	410.0	13 3/8	48.00	H-40			
Intermediate	6,098.0	9 5/8	40.00	HCP-110			
Production	12,196.0	5 1/2	17.00	HCP-110			
Cement							
Des	Type	Start Date	Top (ftKB)	Btm (ftKB)			
Surface Casing Cement	Casing	1/14/2009	25.0	410.0			
Intermediate Casing Cement	Casing	1/24/2009	25.0	6,098.0			
Production Casing Cement	Casing	2/23/2009	9,201.0	12,208.0			
Production Casing Cement	Casing	2/23/2009	5,278.0	9,201.0			
Tubing Strings							
Tubing Description Tubing - Production		Run Date 1/21/2010		Set Depth (ftKB) 11,890.1			
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
2-3/8", 4.7#, L-80 Tubing	2 3/8	4.70	L-80	1	32.67	25.0	57.7
2-3/8" Tubing Pup Joint	2 3/8	4.70	L-80	2	4.70	57.7	62.4
2-3/8", 4.7#, L-80 Tubing	2 3/8	4.70	L-80	362	11,806.51	62.4	11,868.9
2-3/8" Profile Seal Nipple for On/Off Tool	2 3/8		"X"	1	1.12	11,868.9	11,870.0
5-1/2" Weatherford ArrowSet 10K Pkr	4 3/4			1	1.94	11,870.0	11,871.9
2-3/8" Tubing Pup Joint	2 3/8		L-80	1	7.68	11,871.9	11,879.6
1.875" "X" Profile Nipple	2 3/8		"X"	1	1.94	11,879.6	11,881.6
2-3/8" Tubing Pup Joint	2 3/8		L-80	1	8.04	11,881.6	11,889.6
Wireline Guide	2 3/8			1	0.52	11,889.6	11,890.1
Other In Hole							
Run Date	Des		OD (in)		Top (ftKB)		Btm (ftKB)
1/20/2010	Fill		4 3/4		12,017.0		12,105.0
8/28/2014	Fill		4 3/4		11,960.0		12,017.0



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Perforations					
Date	Top (ftKB)	Btm (ftKB)	Linked Zone		
11/2/2009	11,915.0	11,927.0			
11/2/2009	11,935.0	11,941.0			
11/2/2009	12,036.0	12,048.0			
Stimulation Intervals					
Interval Number	Top (ftKB)	Btm (ftKB)	AIR (bbl/min)	MIR (bbl/min)	Proppant Total (lb)
1	11,915.0	12,048.0	1	1	0.0
2			1	1	0.0

Indian Draw Deep 7 Com 003 - Proposed WBD

13-3/8" shoe 410'

T/Delaware 2360'

5-1/2" TOC 5278'

T/Bone Spring 5860'

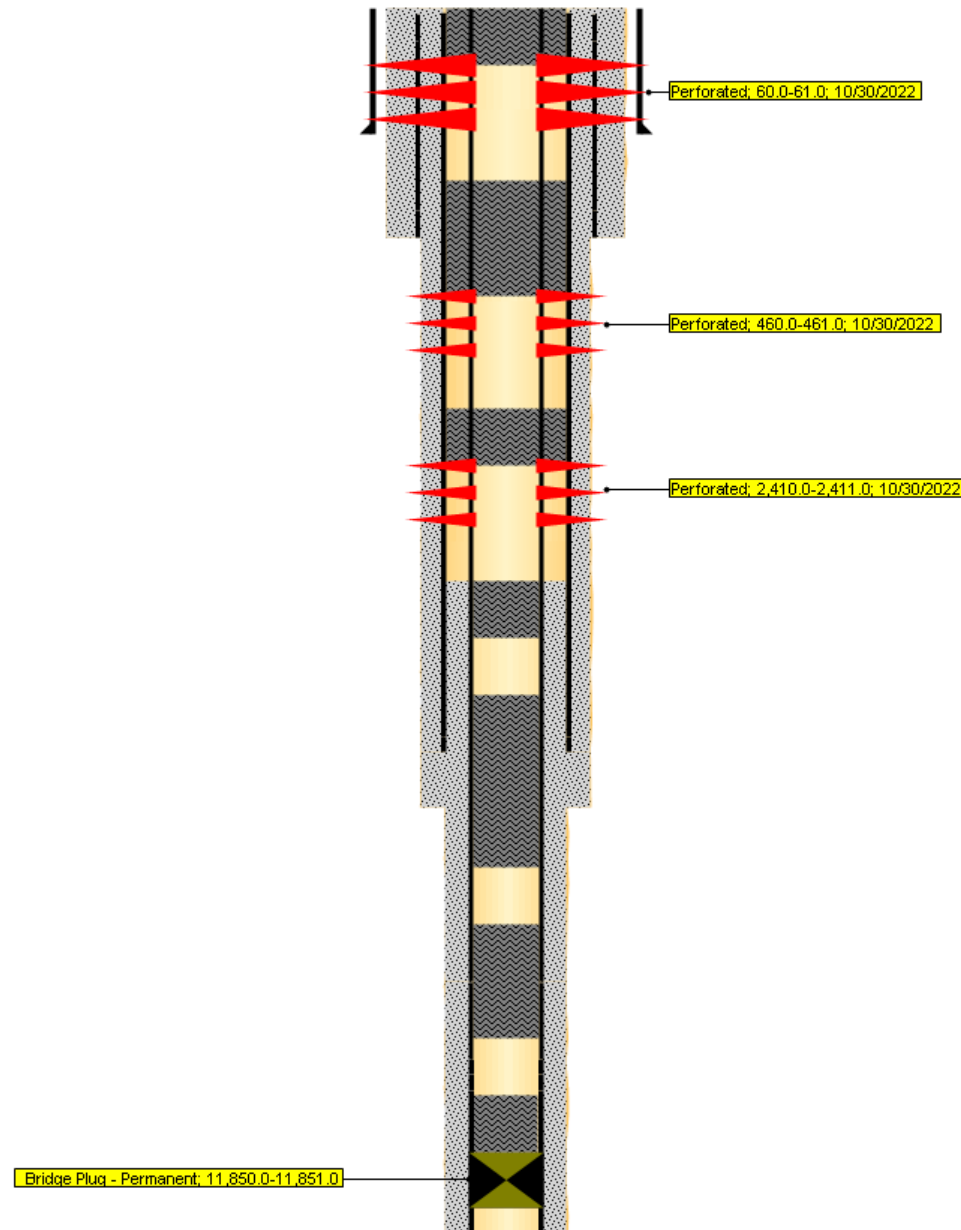
9-5/8" shoe 6098'

DV Tool 9201'

T/Wolfcamp 9364'

T/Morrow 11570'

T/Perf 11915'



Squeeze ~20 SKS Class C: 60' to surface.

Squeeze 50 SKS Class C: 460' – 310'.
WOC and tag.

Squeeze 50 SKS Class C: 2410' - 2260'.

Spot 25 SKS Class C: 5528' – 5278'.

Spot 45 SKS Class H: 6150' – 5760'.
WOC and tag.

Spot 45 SKS Class H: 9420' – 9060'.
WOC and tag.

Spot 50 SKS Class H atop CIBP:
11825' – 11450'. WOC and tag.
Pressure test CIBP to 500 psig for 30 min.

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Cherry Canyon - Eddy County
 - L) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

R-111-P Area

T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S – R 30E

Sec 1 – Sec 36

T 21S – R 31E

Sec 1 – Sec 36

T 22S – R 28E

Sec 36 Unit A,H,I,P.

T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S – R 30E

Sec 1 – Sec 36

T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

T 23S – R 28E

Sec 1 Unit A

T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S – R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

PLUG AND ABANDON WELLBORE
INDIAN DRAW DEEP 7 COM 003
EDDY COUNTY, NEW MEXICO
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	1,730 psi

SUMMARY: Plug and abandon wellbore according to BLM regulations.

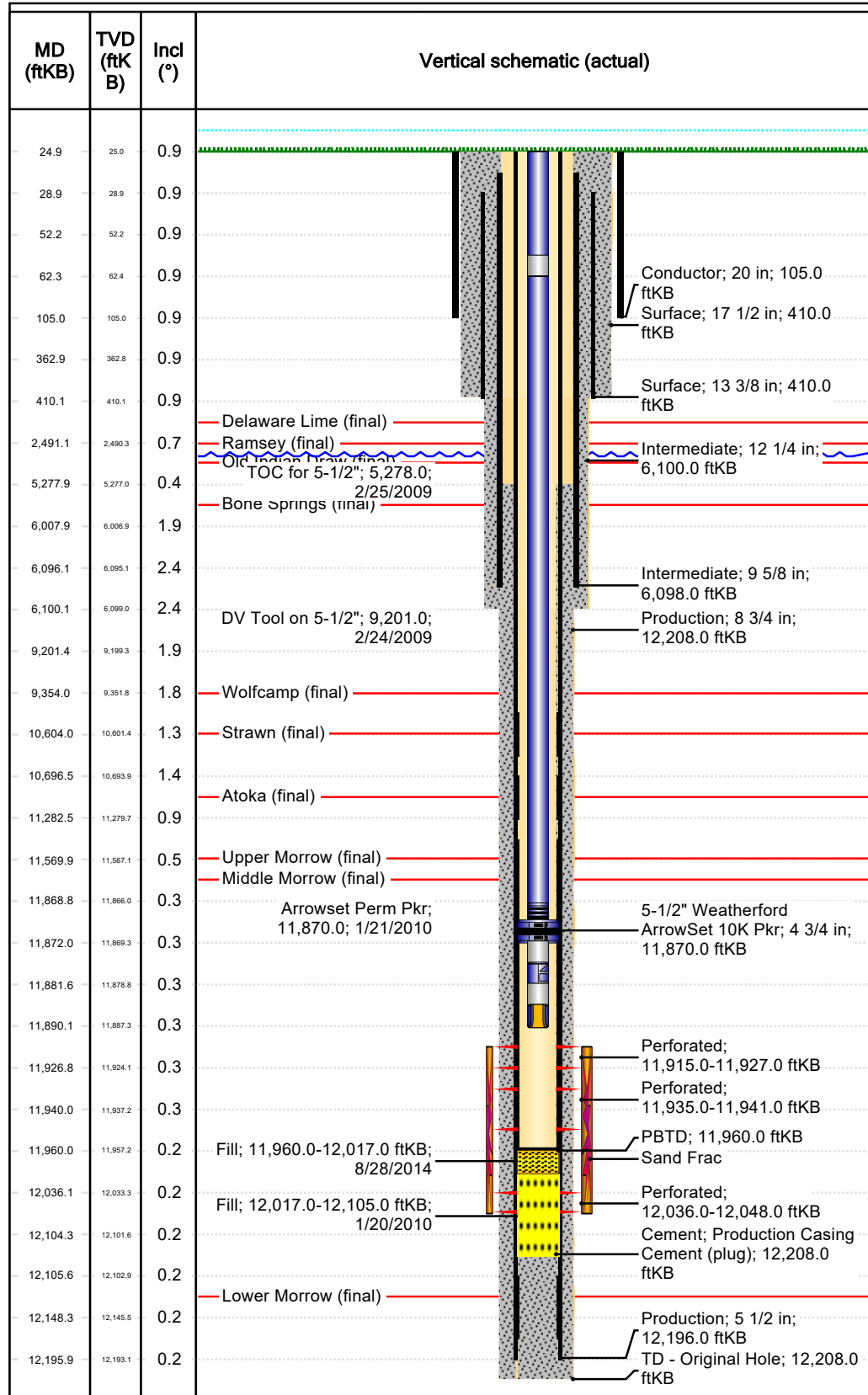
- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) MIRU capillary string unit, POOH LD 11940' Weatherford ¼" cap string.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Release tubing from Weatherford ArrowDrill permanent packer at 11870'. POOH.
- 5) MIRU WLU, RIH GR sized for 5-1/2" 17.00# casing to 11850', RIH CIBP and set at 11825'. Notify BLM. Pressure test CIBP to 500 psig for 30 min.
- 6) Spot 50 SKS Class H cement from 11825' to 11450' (T/Perf, T/Morrow). WOC, tag and notify BLM.
- 7) Spot 45 SKS Class H Cement from 9420' to 9060' (T/Wolfcamp, DV Tool). WOC, tag and notify BLM.
- 8) Spot 45 SKS Class C cement from 6150' to 5760' (9-5/8" CSG shoe, T/Bone Spring). WOC, tag and notify BLM.
- 9) Spot 25 SKS Class C cement from 5528' to 5278' (3000' requirement).
- 10) MIRU WLU, perforate at 2410'.
- 11) Squeeze 50 SKS Class C cement from 2410' to 2260' (T/Delaware).
- 12) MIRU WLU, perforate at 460'.
- 13) Squeeze 50 SKS Class C cement from 460' to 310' (13-3/8" CSG shoe). WOC, tag and notify BLM.
- 14) MIRU WLU, perforate at 60'.
- 15) Circulate Class C cement until returns at surface (Est. 20 SKS) (surface plug).
- 16) ND BOP and cut off wellhead 5' below surface. RDMO PU and trucks.
- 17) Set P&A marker.
- 18) Pull fluid from steel tank and haul to disposal. Release steel tank.



Downhole Well Profile - with Schematic

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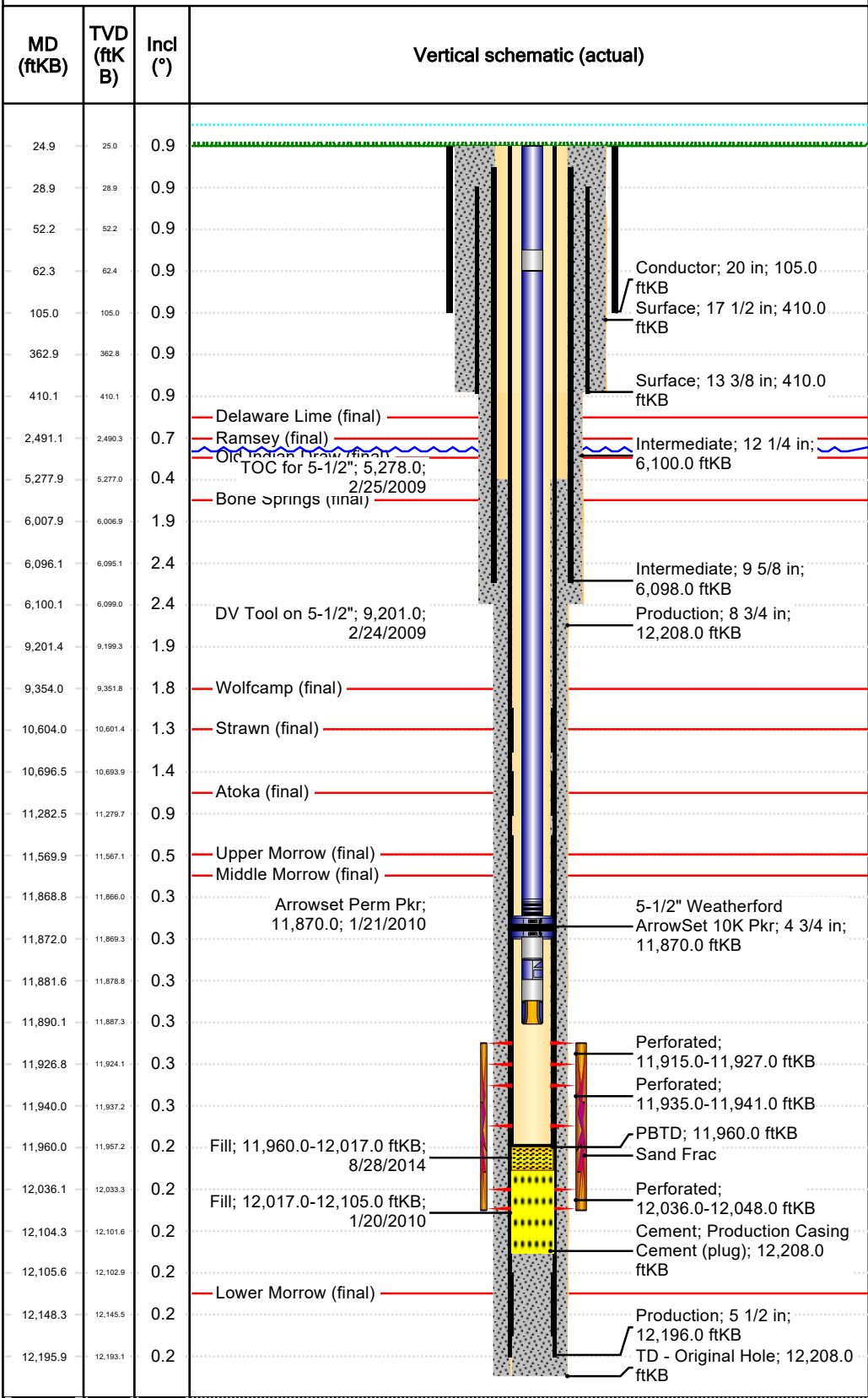
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Wellbore Name Original Hole		Parent Wellbore Original Hole		Wellbore API/UWI			
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Cement							
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Production Casing Cement	Casing	2/23/2009	5,278.0	9,201.0			
Tubing Strings							
Tubing Description Tubing - Production		Run Date 1/21/2010		Set Depth (ftKB) 11,890.1			
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
2-3/8", 4.7#, L-80 Tubing	2 3/8	4.70	L-80	1	32.67	25.0	57.7
2-3/8" Tubing Pup Joint	2 3/8	4.70	L-80	2	4.70	57.7	62.4
2-3/8", 4.7#, L-80 Tubing	2 3/8	4.70	L-80	362	11,806.51	62.4	11,868.9
2-3/8" Profile Seal Nipple for On/Off Tool	2 3/8		"X"	1	1.12	11,868.9	11,870.0
5-1/2" Weatherford ArrowSet 10K Pkr	4 3/4			1	1.94	11,870.0	11,871.9
2-3/8" Tubing Pup Joint	2 3/8		L-80	1	7.68	11,871.9	11,879.6
1.875" "X" Profile Nipple	2 3/8		"X"	1	1.94	11,879.6	11,881.6
2-3/8" Tubing Pup Joint	2 3/8		L-80	1	8.04	11,881.6	11,889.6
Wireline Guide	2 3/8			1	0.52	11,889.6	11,890.1
Other In Hole							
Run Date	Des		OD (in)		Top (ftKB)		Btm (ftKB)
1/20/2010	Fill		4 3/4		12,017.0		12,105.0
8/28/2014	Fill		4 3/4		11,960.0		12,017.0



Downhole Well Profile - with Schematic

Well Name: INDIAN DRAW DEEP 7 COM 003

API/UWI 3001536736	SAP Cost Center ID 1138841001	Permit Number	State/Province New Mexico	County Eddy			
Surface Location T22S-R28E-S07			Spud Date 1/13/2009 22:00	Original KB Elevation (ft) 3,128.30	Ground Elevation (ft) 3,103.30	KB-Ground Distance (ft) 25.00	Surface Casing Flange Elevation (ft)



Perforations					
Date	Top (ftKB)	Btm (ftKB)	Linked Zone		
11/2/2009	11,915.0	11,927.0			
11/2/2009	11,935.0	11,941.0			
11/2/2009	12,036.0	12,048.0			
Stimulation Intervals					
Interval Number	Top (ftKB)	Btm (ftKB)	AIR (bbl/min)	MIR (bbl/min)	Proppant Total (lb)
1	11,915.0	12,048.0	1	1	0.0
2			1	1	0.0

Indian Draw Deep 7 Com 003 - Proposed WBD

13-3/8" shoe 410'

T/Delaware 2360'

5-1/2" TOC 5278'

T/Bone Spring 5860'

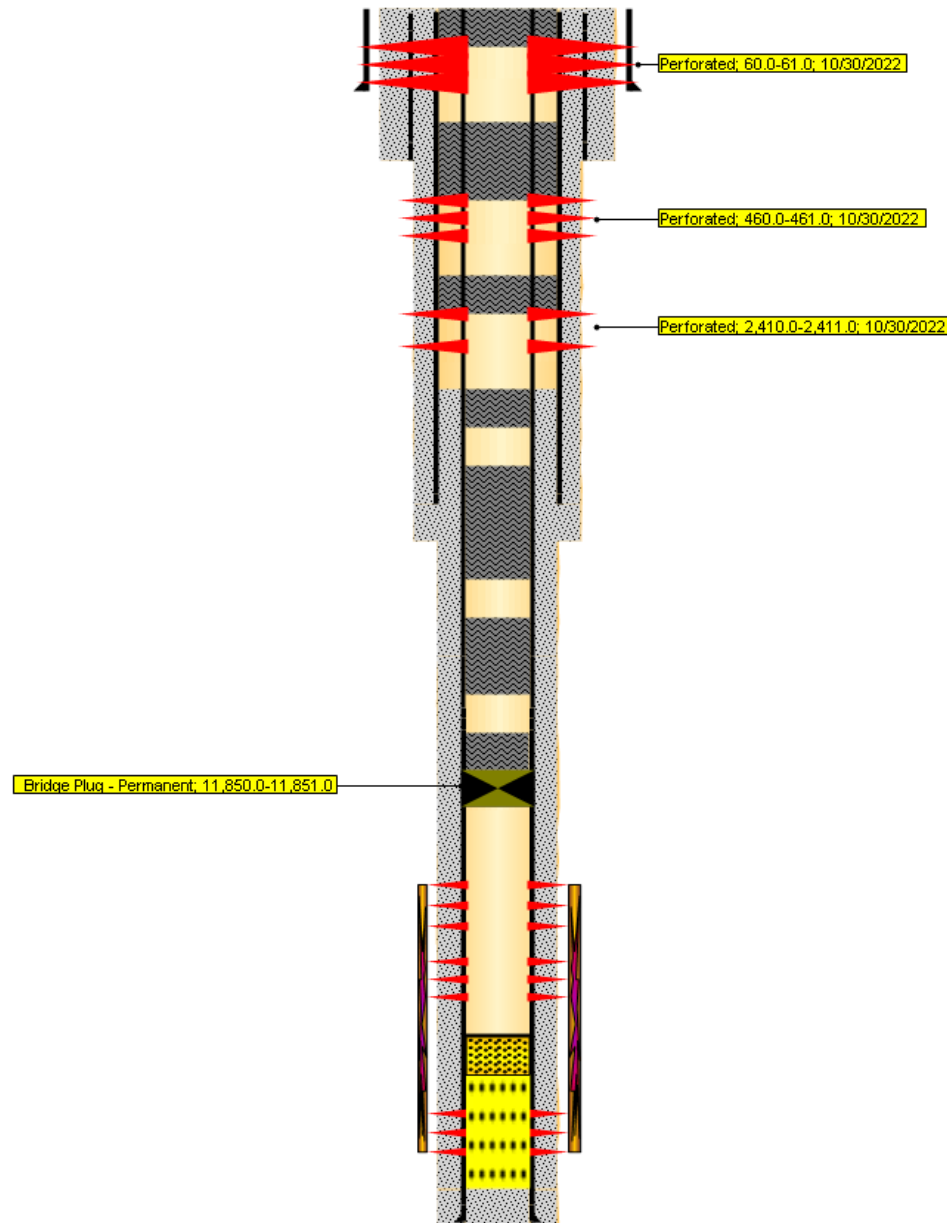
9-5/8" shoe 6098'

DV Tool 9201'

T/Wolfcamp 9364'

T/Morrow 11570'

T/Perf 11915'



Squeeze ~20 SKS Class C: 60' to surface

Squeeze 50 SKS Class C: 460' – 310'.
WOC and tag.

Squeeze 50 SKS Class C: 2410' - 2260'.

Spot 25 SKS Class C: 5528' – 5278'.

Spot 45 SKS Class H: 6150' – 5760'.
WOC and tag.

Spot 45 SKS Class H: 9420' – 9060'.
WOC and tag.

Spot 50 SKS Class H atop CIBP:
11825' – 11450'. WOC and tag.
Pressure test CIBP to 500 psig for 30 min.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 242225

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 242225
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Approved w/ conditions. Adhere to NMOCD COAs attached.	7/25/2023