

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Centennial Resource Production, LLC 1001 17th Street, Suite 1800 Denver, CO 80202		² OGRID Number 372165
		³ Reason for Filing Code/ Effective Date NW 9/10/21
⁴ API Number 30 - 0 25-49017	⁵ Pool Name Grama Ridge; Bone Spring, West	⁶ Pool Code 28432
⁷ Property Code 329976	⁸ Property Name Crunch Berry 6 Federal Com	⁹ Well Number 602H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
3	6	22S	34E		300	North	1805	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	22S	34E		94	South	1317	West	Lea
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 9/10/21	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
371960	Lucid Energy Group	G
329971	Oryx Delaware Oil Gathering NM, LLC	O
372603	3Bear Field Services, LLC	O

IV. Well Completion Data

²¹ Spud Date 6/18/21	²² Ready Date 9/10/21	²³ TD 22,186MD/12,155TVD	²⁴ PBDT 22,140	²⁵ Perforations 12,298 - 22,136	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17-1/2		13-3/8	1837		1495
12-1/4		9-5/8	5501		1110
8-3/4, 8-1/2		5-1/2	21,176		2740
		2-7/8	12,088		

V. Well Test Data

³¹ Date New Oil 9/10/21	³² Gas Delivery Date 9/10/21	³³ Test Date 9/20/21	³⁴ Test Length 24hrs	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure 675
³⁷ Choke Size 1.312	³⁸ Oil 3,061	³⁹ Water 4,916	⁴⁰ Gas 3,209		⁴¹ Test Method Flowing Csg
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION Approved by: Title: Approval Date:		
Printed name: Meghan Twele					
Title: Sr. Regulatory Analyst					
E-mail Address: meghan.twele@cdevinc.com					
Date: 12/2/21		Phone: 720-339-6880			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49017		² Pool Code 28432		³ Pool Name Grama Ridge; Bone Spring, West	
⁴ Property Code 329976		⁵ Property Name CRUNCH BERRY 6 FEDERAL COM			⁶ Well Number 602H
⁷ OGRID No. 372165		⁸ Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC			⁹ Elevation 3632.5'

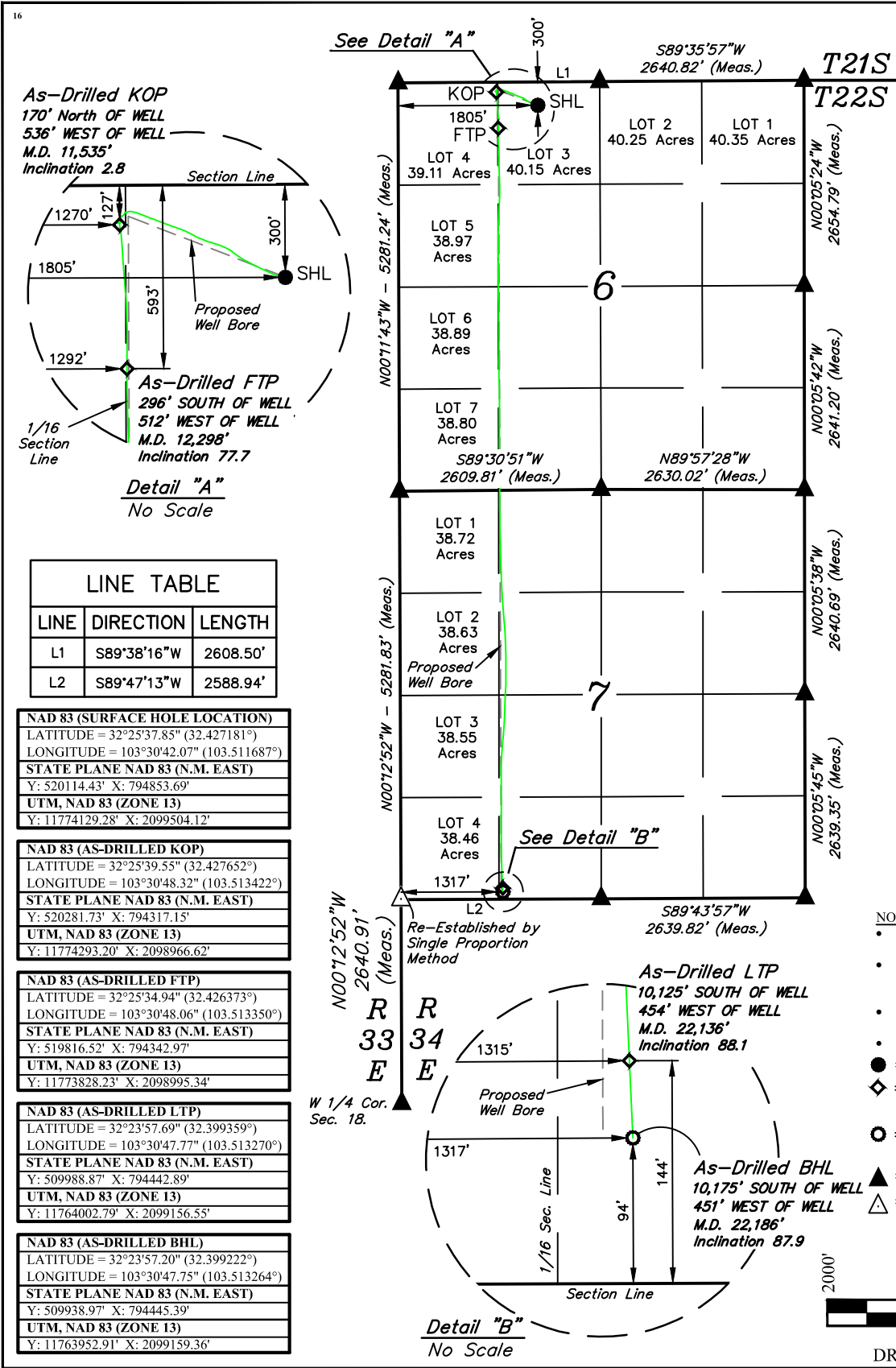
¹⁰ Surface Location

UL or lot no. 3	Section 6	Township 22S	Range 34E	Lot Idn	Feet from the 300	North/South line NORTH	Feet from the 1805	East/West line WEST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. N	Section 7	Township 22S	Range 34E	Lot Idn	Feet from the 94	North/South line SOUTH	Feet from the 1317	East/West line WEST	County LEA
¹² Dedicated Acres 630.28		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**¹⁷ OPERATOR
CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Meghan Twele
Printed Name
meghan.twele@
cdevinc.com
E-mail Address

**¹⁸ SURVEYOR
CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

August 09, 2019

Date of Survey _____
Signature and Seal of Professional Surveyor: _____

PAUL BUCHELE
NEW MEXICO
23782
09-14-21
PROFESSIONAL SURVEYOR

Certificate Number: _____

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83).
- Well Bore data provided by Centennial Resource Production, LLC.
- As-Drilled well head has not been field verified.

● = SURFACE HOLE LOCATION
◆ = AS-DRILLED KICK OFF POINT/TAKE POINT
○ = AS-DRILLED BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED (Not Set on Ground.)

2000' 1000' 0 1000' 2000'

SCALE
DRAWN BY: D.P. 09-14-21



Centennial Resources Development, Inc.

**Lea County, NM (NAD83 - UTM Zone 13)
Crunch Berry 6 Federal Com
602H**

OH / 67976

Survey: Phoenix MWD Surveys

Standard Survey Report

20 July, 2021





Survey Report



Company:	Centennial Resources Development, Inc.	Local Co-ordinate Reference:	Well 602H
Project:	Lea County, NM (NAD83 - UTM Zone 13)	TVD Reference:	RKB @ 3657.50usft (H&P 313)
Site:	Crunch Berry 6 Federal Com	MD Reference:	RKB @ 3657.50usft (H&P 313)
Well:	602H	North Reference:	True
Wellbore:	OH / 67976	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 313)	Database:	USA Compass

Project	Lea County, NM (NAD83 - UTM Zone 13)		
Map System:	Universal Transverse Mercator (US Survey Fee	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Zone 13N (108 W to 102 W)		Using geodetic scale factor

Site	Crunch Berry 6 Federal Com		
Site Position:		Northing:	11,774,128.78 usft
From:	Map	Easting:	2,099,474.13 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 25' 37.851420 N
		Longitude:	103° 30' 42.424674 W
		Grid Convergence:	0.80 °

Well	602H		
Well Position	+N/-S	0.00 usft	Northing:
	+E/-W	0.00 usft	Easting:
Position Uncertainty	1.00 usft	Wellhead Elevation:	usft
		Latitude:	32° 25' 37.852234 N
		Longitude:	103° 30' 42.074687 W
		Ground Level:	3,632.50 usft

Wellbore	OH / 67976		
Magnetics	Model Name	Sample Date	Declination (°)
	MVHD	7/18/2021	6.41
			Dip Angle (°)
			60.13
			Field Strength (nT)
			47,853.76234612

Design	Surveys (H&P 313)		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.00	0.00	0.00
			Direction (°)
			182.85

Survey Program	Date	7/20/2021		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
132.00	22,186.00	Phoenix MWD Surveys (OH / 67976)	MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
132.00	0.65	166.65	132.00	-0.73	0.17	0.72	0.49	0.49	0.00
First Phoenix MWD Survey									
249.00	0.81	157.22	248.99	-2.14	0.65	2.10	0.17	0.14	-8.06
365.00	0.43	148.27	364.98	-3.26	1.19	3.20	0.34	-0.33	-7.72
487.00	0.04	336.77	486.98	-3.61	1.42	3.54	0.38	-0.32	-140.57
605.00	0.28	16.99	604.98	-3.30	1.48	3.22	0.21	0.20	34.08
702.00	0.33	17.99	701.98	-2.81	1.64	2.72	0.05	0.05	1.03
765.00	0.17	2.98	764.98	-2.54	1.70	2.45	0.27	-0.25	-23.83
861.00	0.11	320.53	860.98	-2.33	1.65	2.24	0.12	-0.06	-44.22
956.00	0.11	231.93	955.98	-2.31	1.52	2.24	0.16	0.00	-93.26



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Site:	Crunch Berry 6 Federal Com	MD Reference:	RKB @ 3657.50usft (H&P 313)
Well:	602H	North Reference:	True
Wellbore:	OH / 67976	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 313)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,051.00	0.16	321.96	1,050.98	-2.27	1.37	2.19	0.20	0.05	94.77
1,145.00	0.07	241.21	1,144.98	-2.19	1.24	2.13	0.17	-0.10	-85.90
1,240.00	0.18	221.76	1,239.98	-2.33	1.09	2.27	0.12	0.12	-20.47
1,335.00	0.29	187.53	1,334.98	-2.68	0.95	2.63	0.18	0.12	-36.03
1,524.00	0.38	225.17	1,523.97	-3.59	0.45	3.57	0.12	0.05	19.92
1,620.00	0.24	212.35	1,619.97	-3.99	0.11	3.98	0.16	-0.15	-13.35
1,772.00	0.38	244.37	1,771.97	-4.48	-0.51	4.50	0.14	0.09	21.07
1,905.00	0.43	222.52	1,904.97	-5.03	-1.25	5.09	0.12	0.04	-16.43
2,000.00	1.40	284.40	1,999.95	-5.01	-2.61	5.13	1.32	1.02	65.14
2,094.00	3.80	291.13	2,093.85	-3.60	-6.63	3.93	2.57	2.55	7.16
2,190.00	5.41	289.68	2,189.54	-0.93	-13.86	1.62	1.68	1.68	-1.51
2,285.00	7.05	294.73	2,283.97	3.02	-23.37	-1.85	1.82	1.73	5.32
2,379.00	8.18	293.99	2,377.14	8.15	-34.72	-6.41	1.21	1.20	-0.79
2,569.00	9.54	294.40	2,564.87	20.15	-61.41	-17.07	0.72	0.72	0.22
2,664.00	9.47	295.78	2,658.57	26.80	-75.62	-23.01	0.25	-0.07	1.45
2,759.00	9.50	296.25	2,752.27	33.67	-89.69	-29.17	0.09	0.03	0.49
2,854.00	9.46	297.09	2,845.97	40.69	-103.67	-35.49	0.15	-0.04	0.88
2,949.00	9.16	297.96	2,939.72	47.79	-117.30	-41.90	0.35	-0.32	0.92
3,043.00	8.97	300.25	3,032.55	54.99	-130.24	-48.45	0.43	-0.20	2.44
3,138.00	8.46	302.37	3,126.45	62.46	-142.54	-55.30	0.63	-0.54	2.23
3,233.00	8.02	305.59	3,220.47	70.06	-153.83	-62.33	0.67	-0.46	3.39
3,328.00	7.74	307.68	3,314.57	77.83	-164.28	-69.57	0.42	-0.29	2.20
3,423.00	7.44	307.92	3,408.74	85.52	-174.19	-76.75	0.32	-0.32	0.25
3,518.00	7.06	294.14	3,502.99	91.69	-184.37	-82.41	1.87	-0.40	-14.51
3,612.00	6.59	295.17	3,596.32	96.34	-194.53	-86.55	0.52	-0.50	1.10
3,707.00	6.20	295.83	3,690.73	100.90	-204.08	-90.63	0.42	-0.41	0.69
3,802.00	7.40	288.27	3,785.06	105.05	-214.51	-94.26	1.57	1.26	-7.96
3,897.00	7.05	287.81	3,879.31	108.75	-225.87	-97.39	0.37	-0.37	-0.48
3,992.00	6.96	287.12	3,973.60	112.23	-236.92	-100.31	0.13	-0.09	-0.73
4,086.00	6.77	286.77	4,066.92	115.51	-247.67	-103.05	0.21	-0.20	-0.37
4,181.00	7.16	289.37	4,161.22	119.08	-258.61	-106.08	0.53	0.41	2.74
4,276.00	9.26	292.96	4,255.24	124.03	-271.24	-110.39	2.27	2.21	3.78
4,371.00	9.33	297.14	4,349.00	130.52	-285.13	-116.19	0.71	0.07	4.40
4,465.00	9.06	297.50	4,441.79	137.42	-298.47	-122.41	0.29	-0.29	0.38
4,560.00	8.94	297.98	4,535.62	144.33	-311.63	-128.66	0.15	-0.13	0.51
4,654.00	8.85	295.88	4,628.49	150.92	-324.58	-134.59	0.36	-0.10	-2.23
4,749.00	8.99	288.64	4,722.34	156.48	-338.19	-139.47	1.19	0.15	-7.62
4,844.00	9.03	289.41	4,816.17	161.33	-352.26	-143.62	0.13	0.04	0.81
4,938.00	9.11	290.20	4,909.00	166.35	-366.20	-147.94	0.16	0.09	0.84
5,033.00	9.15	290.89	5,002.79	171.64	-380.31	-152.52	0.12	0.04	0.73
5,128.00	9.27	291.07	5,096.57	177.09	-394.51	-157.25	0.13	0.13	0.19
5,222.00	9.41	290.30	5,189.32	182.47	-408.78	-161.92	0.20	0.15	-0.82
5,316.00	9.50	290.81	5,282.05	187.90	-423.24	-166.62	0.13	0.10	0.54



Survey Report



Company:	Centennial Resources Development, Inc.	Local Co-ordinate Reference:	Well 602H
Project:	Lea County, NM (NAD83 - UTM Zone 13)	TVD Reference:	RKB @ 3657.50usft (H&P 313)
Site:	Crunch Berry 6 Federal Com	MD Reference:	RKB @ 3657.50usft (H&P 313)
Well:	602H	North Reference:	True
Wellbore:	OH / 67976	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 313)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,411.00	9.52	291.06	5,375.74	193.50	-437.90	-171.49	0.05	0.02	0.26
5,429.00	9.51	291.43	5,393.49	194.58	-440.67	-172.43	0.34	-0.06	2.06
5,501.00	9.64	291.62	5,464.49	198.98	-451.81	-176.27	0.19	0.18	0.26
5,596.00	9.72	290.89	5,558.14	204.77	-466.70	-181.31	0.15	0.08	-0.77
5,691.00	7.94	288.06	5,652.01	209.66	-480.43	-185.51	1.93	-1.87	-2.98
5,785.00	5.96	282.25	5,745.31	212.71	-491.38	-188.01	2.23	-2.11	-6.18
5,880.00	4.94	274.35	5,839.88	214.07	-500.27	-188.93	1.33	-1.07	-8.32
5,975.00	3.03	252.75	5,934.65	213.63	-506.75	-188.17	2.52	-2.01	-22.74
6,070.00	2.10	227.19	6,029.56	211.70	-510.43	-186.06	1.53	-0.98	-26.91
6,165.00	1.31	256.33	6,124.52	210.26	-512.76	-184.51	1.21	-0.83	30.67
6,259.00	0.81	346.29	6,218.51	210.66	-513.96	-184.84	1.64	-0.53	95.70
6,354.00	0.63	353.89	6,313.50	211.83	-514.18	-186.00	0.21	-0.19	8.00
6,448.00	0.70	349.92	6,407.50	212.91	-514.33	-187.07	0.09	0.07	-4.22
6,543.00	0.82	217.49	6,502.49	212.94	-514.85	-187.08	1.46	0.13	-139.40
6,638.00	0.74	232.53	6,597.48	212.03	-515.75	-186.12	0.23	-0.08	15.83
6,733.00	0.62	219.39	6,692.48	211.26	-516.56	-185.31	0.21	-0.13	-13.83
6,827.00	0.62	227.64	6,786.47	210.52	-517.26	-184.54	0.09	0.00	8.78
6,922.00	0.53	207.86	6,881.47	209.79	-517.84	-183.78	0.23	-0.09	-20.82
7,017.00	0.64	202.77	6,976.46	208.91	-518.25	-182.88	0.13	0.12	-5.36
7,111.00	0.62	207.82	7,070.46	207.97	-518.69	-181.93	0.06	-0.02	5.37
7,206.00	0.50	201.62	7,165.45	207.13	-519.09	-181.07	0.14	-0.13	-6.53
7,301.00	0.72	215.40	7,260.45	206.26	-519.59	-180.17	0.28	0.23	14.51
7,395.00	0.87	206.62	7,354.44	205.14	-520.25	-179.02	0.21	0.16	-9.34
7,490.00	0.96	222.59	7,449.42	203.91	-521.11	-177.75	0.28	0.09	16.81
7,584.00	1.11	226.27	7,543.41	202.70	-522.30	-176.48	0.17	0.16	3.91
7,679.00	1.20	227.42	7,638.39	201.39	-523.70	-175.11	0.10	0.09	1.21
7,774.00	1.36	221.17	7,733.37	199.87	-525.17	-173.51	0.22	0.17	-6.58
7,869.00	1.38	228.92	7,828.34	198.27	-526.78	-171.83	0.20	0.02	8.16
7,964.00	1.53	227.88	7,923.31	196.67	-528.58	-170.14	0.16	0.16	-1.09
8,058.00	1.56	228.45	8,017.27	194.98	-530.47	-168.36	0.04	0.03	0.61
8,153.00	1.55	230.71	8,112.24	193.31	-532.43	-166.60	0.07	-0.01	2.38
8,248.00	1.48	235.21	8,207.21	191.79	-534.43	-164.98	0.15	-0.07	4.74
8,343.00	1.54	234.40	8,302.17	190.35	-536.48	-163.44	0.07	0.06	-0.85
8,437.00	1.42	230.54	8,396.14	188.88	-538.40	-161.87	0.17	-0.13	-4.11
8,532.00	1.26	234.29	8,491.12	187.52	-540.16	-160.43	0.19	-0.17	3.95
8,627.00	1.28	232.19	8,586.09	186.26	-541.85	-159.09	0.05	0.02	-2.21
8,722.00	1.10	224.69	8,681.07	184.96	-543.33	-157.71	0.25	-0.19	-7.89
8,817.00	1.10	216.39	8,776.05	183.58	-544.51	-156.28	0.17	0.00	-8.74
8,912.00	0.82	211.33	8,871.04	182.26	-545.40	-154.92	0.31	-0.29	-5.33
9,007.00	0.60	209.05	8,966.03	181.25	-546.00	-153.87	0.23	-0.23	-2.40
9,101.00	0.93	195.07	9,060.03	180.08	-546.44	-152.69	0.40	0.35	-14.87
9,196.00	0.90	191.92	9,155.01	178.60	-546.79	-151.20	0.06	-0.03	-3.32
9,291.00	0.95	114.52	9,250.00	177.55	-546.23	-150.17	1.22	0.05	-81.47



Survey Report



Company:	Centennial Resources Development, Inc.	Local Co-ordinate Reference:	Well 602H
Project:	Lea County, NM (NAD83 - UTM Zone 13)	TVD Reference:	RKB @ 3657.50usft (H&P 313)
Site:	Crunch Berry 6 Federal Com	MD Reference:	RKB @ 3657.50usft (H&P 313)
Well:	602H	North Reference:	True
Wellbore:	OH / 67976	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 313)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,385.00	2.61	92.83	9,343.96	177.12	-543.38	-149.88	1.88	1.77	-23.07
9,480.00	1.89	95.31	9,438.88	176.87	-539.66	-149.82	0.76	-0.76	2.61
9,575.00	1.63	94.57	9,533.84	176.61	-536.75	-149.71	0.27	-0.27	-0.78
9,670.00	1.15	77.52	9,628.81	176.71	-534.48	-149.92	0.66	-0.51	-17.95
9,764.00	1.58	33.41	9,722.79	178.00	-532.84	-151.28	1.17	0.46	-46.93
9,859.00	1.99	25.15	9,817.74	180.58	-531.42	-153.94	0.51	0.43	-8.69
9,953.00	1.12	22.39	9,911.70	182.91	-530.38	-156.31	0.93	-0.93	-2.94
10,048.00	0.38	301.91	10,006.70	183.94	-530.29	-157.34	1.18	-0.78	-84.72
10,143.00	0.58	216.21	10,101.69	183.72	-530.84	-157.09	0.70	0.21	-90.21
10,237.00	0.61	234.89	10,195.69	183.04	-531.53	-156.39	0.21	0.03	19.87
10,332.00	0.19	255.73	10,290.69	182.71	-532.10	-156.03	0.46	-0.44	21.94
10,522.00	0.38	256.14	10,480.68	182.49	-533.02	-155.76	0.10	0.10	0.22
10,617.00	0.37	304.88	10,575.68	182.59	-533.57	-155.83	0.33	-0.01	51.31
10,807.00	0.34	227.13	10,765.68	182.55	-534.49	-155.75	0.23	-0.02	-40.92
10,902.00	0.57	148.08	10,860.68	181.96	-534.45	-155.16	0.64	0.24	-83.21
10,997.00	1.21	163.11	10,955.67	180.60	-533.90	-153.83	0.71	0.67	15.82
11,092.00	1.07	169.93	11,050.65	178.77	-533.46	-152.02	0.20	-0.15	7.18
11,187.00	0.66	186.81	11,145.64	177.35	-533.37	-150.61	0.50	-0.43	17.77
11,282.00	0.92	232.03	11,240.63	176.34	-534.03	-149.57	0.69	0.27	47.60
11,376.00	0.98	218.93	11,334.61	175.25	-535.13	-148.42	0.24	0.06	-13.94
11,456.00	0.83	176.83	11,414.61	174.14	-535.53	-147.29	0.83	-0.19	-52.63
11,509.00	0.74	190.26	11,467.60	173.42	-535.57	-146.57	0.39	-0.17	25.34
11,604.00	8.22	169.10	11,562.25	166.13	-534.39	-139.36	7.93	7.87	-22.27
11,699.00	19.44	171.92	11,654.34	143.74	-530.88	-117.17	11.83	11.81	2.97
11,793.00	29.94	176.04	11,739.64	104.74	-527.05	-78.40	11.31	11.17	4.38
11,888.00	38.70	177.73	11,818.02	51.31	-524.23	-25.18	9.27	9.22	1.78
11,983.00	48.80	174.56	11,886.57	-14.12	-519.65	39.94	10.88	10.63	-3.34
12,078.00	58.29	176.17	11,942.95	-90.20	-513.55	115.62	10.08	9.99	1.69
12,173.00	67.23	180.67	11,986.41	-174.52	-511.36	199.73	10.31	9.41	4.74
12,268.00	76.08	181.22	12,016.28	-264.59	-512.85	289.76	9.33	9.32	0.58
12,363.00	81.08	179.38	12,035.09	-357.67	-513.33	382.75	5.59	5.26	-1.94
12,458.00	90.41	178.02	12,042.13	-452.28	-511.17	477.13	9.92	9.82	-1.43
12,553.00	91.26	177.69	12,040.74	-547.20	-507.62	571.76	0.96	0.89	-0.35
12,647.00	90.76	179.31	12,039.09	-641.15	-505.16	665.47	1.80	-0.53	1.72
12,673.00	91.35	178.90	12,038.61	-667.14	-504.75	691.41	2.76	2.27	-1.58
12,767.00	90.84	178.68	12,036.81	-761.10	-502.77	785.16	0.59	-0.54	-0.23
12,862.00	90.52	178.52	12,035.68	-856.07	-500.45	879.89	0.38	-0.34	-0.17
12,957.00	90.42	178.48	12,034.91	-951.03	-497.96	974.62	0.11	-0.11	-0.04
13,052.00	90.32	178.96	12,034.29	-1,046.01	-495.84	1,069.37	0.52	-0.11	0.51
13,147.00	90.35	181.82	12,033.74	-1,140.99	-496.49	1,164.27	3.01	0.03	3.01
13,242.00	90.49	182.51	12,033.04	-1,235.92	-500.07	1,259.26	0.74	0.15	0.73
13,336.00	90.49	182.48	12,032.24	-1,329.83	-504.17	1,353.25	0.03	0.00	-0.03
13,431.00	90.08	182.19	12,031.76	-1,424.75	-508.04	1,448.25	0.53	-0.43	-0.31
13,526.00	90.33	181.80	12,031.42	-1,519.69	-511.34	1,543.24	0.49	0.26	-0.41



Survey Report



Company:	Centennial Resources Development, Inc.	Local Co-ordinate Reference:	Well 602H
Project:	Lea County, NM (NAD83 - UTM Zone 13)	TVD Reference:	RKB @ 3657.50usft (H&P 313)
Site:	Crunch Berry 6 Federal Com	MD Reference:	RKB @ 3657.50usft (H&P 313)
Well:	602H	North Reference:	True
Wellbore:	OH / 67976	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 313)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,620.00	90.07	181.02	12,031.10	-1,613.66	-513.66	1,637.21	0.87	-0.28	-0.83
13,715.00	89.64	181.37	12,031.34	-1,708.64	-515.64	1,732.16	0.58	-0.45	0.37
13,810.00	89.67	179.84	12,031.91	-1,803.63	-516.64	1,827.09	1.61	0.03	-1.61
13,905.00	89.62	179.60	12,032.50	-1,898.63	-516.18	1,921.94	0.26	-0.05	-0.25
13,999.00	88.79	180.38	12,033.80	-1,992.62	-516.16	2,015.82	1.21	-0.88	0.83
14,093.00	89.38	180.67	12,035.30	-2,086.60	-517.02	2,109.73	0.70	0.63	0.31
14,188.00	88.88	179.60	12,036.74	-2,181.59	-517.25	2,204.61	1.24	-0.53	-1.13
14,283.00	90.50	180.09	12,037.26	-2,276.58	-516.99	2,299.47	1.78	1.71	0.52
14,378.00	88.79	179.24	12,037.85	-2,371.57	-516.43	2,394.32	2.01	-1.80	-0.89
14,472.00	88.93	179.38	12,039.72	-2,465.55	-515.30	2,488.12	0.21	0.15	0.15
14,567.00	88.85	179.31	12,041.56	-2,560.52	-514.22	2,582.92	0.11	-0.08	-0.07
14,662.00	88.99	179.91	12,043.35	-2,655.50	-513.57	2,677.76	0.65	0.15	0.63
14,757.00	88.44	179.24	12,045.48	-2,750.48	-512.86	2,772.58	0.91	-0.58	-0.71
14,852.00	88.41	179.83	12,048.09	-2,845.44	-512.09	2,867.38	0.62	-0.03	0.62
14,947.00	87.44	179.75	12,051.53	-2,940.37	-511.75	2,962.18	1.02	-1.02	-0.08
15,042.00	87.59	179.81	12,055.65	-3,035.28	-511.38	3,056.96	0.17	0.16	0.06
15,137.00	87.85	179.51	12,059.43	-3,130.21	-510.82	3,151.73	0.42	0.27	-0.32
15,231.00	87.94	182.85	12,062.88	-3,224.11	-512.75	3,245.62	3.55	0.10	3.55
15,326.00	88.56	179.50	12,065.78	-3,319.03	-514.70	3,340.52	3.58	0.65	-3.53
15,421.00	88.22	178.98	12,068.45	-3,413.99	-513.44	3,435.29	0.65	-0.36	-0.55
15,516.00	87.94	178.82	12,071.64	-3,508.91	-511.62	3,530.01	0.34	-0.29	-0.17
15,611.00	87.93	178.92	12,075.06	-3,603.83	-509.74	3,624.72	0.11	-0.01	0.11
15,706.00	87.74	179.30	12,078.65	-3,698.76	-508.27	3,719.45	0.45	-0.20	0.40
15,800.00	87.81	179.83	12,082.30	-3,792.68	-507.56	3,813.23	0.57	0.07	0.56
15,895.00	87.70	179.91	12,086.02	-3,887.61	-507.34	3,908.03	0.14	-0.12	0.08
15,989.00	88.17	179.79	12,089.41	-3,981.55	-507.10	4,001.84	0.52	0.50	-0.13
16,084.00	88.85	180.04	12,091.88	-4,076.51	-506.95	4,096.68	0.76	0.72	0.26
16,179.00	88.99	180.41	12,093.67	-4,171.50	-507.33	4,191.56	0.42	0.15	0.39
16,274.00	89.21	180.20	12,095.16	-4,266.48	-507.83	4,286.46	0.32	0.23	-0.22
16,369.00	89.39	180.20	12,096.32	-4,361.47	-508.16	4,381.35	0.19	0.19	0.00
16,464.00	89.75	180.35	12,097.03	-4,456.47	-508.62	4,476.25	0.41	0.38	0.16
16,558.00	89.76	180.07	12,097.43	-4,550.47	-508.97	4,570.15	0.30	0.01	-0.30
16,653.00	89.85	179.92	12,097.76	-4,645.47	-508.96	4,665.03	0.18	0.09	-0.16
16,748.00	89.84	180.13	12,098.01	-4,740.47	-509.00	4,759.91	0.22	-0.01	0.22
16,843.00	89.88	179.87	12,098.25	-4,835.47	-509.00	4,854.80	0.28	0.04	-0.27
16,937.00	89.72	180.12	12,098.57	-4,929.47	-508.99	4,948.68	0.32	-0.17	0.27
17,032.00	89.85	179.76	12,098.93	-5,024.47	-508.89	5,043.55	0.40	0.14	-0.38
17,127.00	89.70	179.93	12,099.30	-5,119.47	-508.63	5,138.42	0.24	-0.16	0.18
17,222.00	89.87	179.81	12,099.66	-5,214.46	-508.42	5,233.29	0.22	0.18	-0.13
17,317.00	89.90	179.47	12,099.85	-5,309.46	-507.82	5,328.14	0.36	0.03	-0.36
17,412.00	89.70	179.22	12,100.18	-5,404.46	-506.74	5,422.97	0.34	-0.21	-0.26
17,506.00	89.93	179.08	12,100.49	-5,498.44	-505.34	5,516.77	0.29	0.24	-0.15
17,601.00	90.02	178.92	12,100.53	-5,593.43	-503.68	5,611.56	0.19	0.09	-0.17



Survey Report



Company:	Centennial Resources Development, Inc.	Local Co-ordinate Reference:	Well 602H
Project:	Lea County, NM (NAD83 - UTM Zone 13)	TVD Reference:	RKB @ 3657.50usft (H&P 313)
Site:	Crunch Berry 6 Federal Com	MD Reference:	RKB @ 3657.50usft (H&P 313)
Well:	602H	North Reference:	True
Wellbore:	OH / 67976	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 313)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,695.00	89.81	178.58	12,100.67	-5,687.41	-501.63	5,705.31	0.43	-0.22	-0.36
17,790.00	89.72	178.94	12,101.06	-5,782.38	-499.58	5,800.07	0.39	-0.09	0.38
17,885.00	90.04	178.74	12,101.26	-5,877.36	-497.65	5,894.84	0.40	0.34	-0.21
17,979.00	89.87	178.60	12,101.33	-5,971.34	-495.47	5,988.59	0.23	-0.18	-0.15
18,074.00	89.21	178.08	12,102.09	-6,066.29	-492.72	6,083.29	0.88	-0.69	-0.55
18,169.00	88.78	177.81	12,103.76	-6,161.22	-489.31	6,177.93	0.53	-0.45	-0.28
18,264.00	88.76	177.57	12,105.80	-6,256.12	-485.49	6,272.52	0.25	-0.02	-0.25
18,359.00	88.24	176.85	12,108.28	-6,350.97	-480.86	6,367.03	0.93	-0.55	-0.76
18,454.00	87.68	176.19	12,111.67	-6,445.74	-475.10	6,461.39	0.91	-0.59	-0.69
18,548.00	87.67	175.61	12,115.48	-6,539.42	-468.39	6,554.62	0.62	-0.01	-0.62
18,643.00	87.13	175.08	12,119.79	-6,634.01	-460.68	6,648.71	0.80	-0.57	-0.56
18,744.00	89.19	174.55	12,123.03	-6,734.54	-451.56	6,748.66	2.11	2.04	-0.52
18,839.00	90.08	176.72	12,123.64	-6,829.25	-444.33	6,842.90	2.47	0.94	2.28
18,934.00	90.91	179.05	12,122.82	-6,924.18	-440.83	6,937.53	2.60	0.87	2.45
19,028.00	90.72	178.39	12,121.48	-7,018.14	-438.73	7,031.28	0.73	-0.20	-0.70
19,123.00	90.30	179.84	12,120.63	-7,113.13	-437.26	7,126.07	1.59	-0.44	1.53
19,218.00	89.59	179.71	12,120.72	-7,208.12	-436.89	7,220.93	0.76	-0.75	-0.14
19,313.00	89.78	180.30	12,121.25	-7,303.12	-436.89	7,315.81	0.65	0.20	0.62
19,408.00	90.93	179.88	12,120.66	-7,398.12	-437.04	7,410.70	1.29	1.21	-0.44
19,503.00	91.90	182.15	12,118.31	-7,493.07	-438.72	7,505.61	2.60	1.02	2.39
19,598.00	91.27	182.80	12,115.68	-7,587.94	-442.83	7,600.57	0.95	-0.66	0.68
19,692.00	90.70	182.65	12,114.07	-7,681.82	-447.29	7,694.56	0.63	-0.61	-0.16
19,787.00	90.39	181.73	12,113.17	-7,776.75	-450.92	7,789.55	1.02	-0.33	-0.97
19,881.00	89.27	182.17	12,113.44	-7,870.69	-454.12	7,883.53	1.28	-1.19	0.47
19,976.00	91.83	183.99	12,112.53	-7,965.54	-459.23	7,978.52	3.31	2.69	1.92
20,071.00	92.64	184.58	12,108.83	-8,060.20	-466.32	8,073.41	1.05	0.85	0.62
20,165.00	91.92	184.83	12,105.09	-8,153.81	-474.02	8,167.29	0.81	-0.77	0.27
20,260.00	90.65	185.29	12,102.96	-8,248.41	-482.40	8,262.19	1.42	-1.34	0.48
20,355.00	90.29	184.78	12,102.18	-8,343.04	-490.74	8,357.12	0.66	-0.38	-0.54
20,450.00	88.85	183.57	12,102.89	-8,437.78	-497.65	8,452.09	1.98	-1.52	-1.27
20,545.00	86.95	181.81	12,106.37	-8,532.60	-502.11	8,547.02	2.73	-2.00	-1.85
20,640.00	86.65	180.07	12,111.68	-8,627.44	-503.66	8,641.81	1.86	-0.32	-1.83
20,734.00	86.32	179.05	12,117.44	-8,721.26	-502.94	8,735.48	1.14	-0.35	-1.09
20,829.00	87.68	179.88	12,122.41	-8,816.12	-502.06	8,830.18	1.68	1.43	0.87
20,923.00	87.25	178.51	12,126.57	-8,910.02	-500.74	8,923.89	1.53	-0.46	-1.46
21,019.00	86.88	180.72	12,131.48	-9,005.88	-500.10	9,019.61	2.33	-0.39	2.30
21,113.00	87.85	180.97	12,135.81	-9,099.77	-501.48	9,113.45	1.07	1.03	0.27
21,208.00	88.96	180.82	12,138.45	-9,194.72	-502.96	9,208.36	1.18	1.17	-0.16
21,303.00	89.16	180.58	12,140.01	-9,289.70	-504.12	9,303.28	0.33	0.21	-0.25
21,398.00	88.94	180.32	12,141.58	-9,384.69	-504.87	9,398.18	0.36	-0.23	-0.27
21,493.00	89.24	180.29	12,143.09	-9,479.67	-505.38	9,493.08	0.32	0.32	-0.03
21,587.00	89.13	179.47	12,144.43	-9,573.66	-505.18	9,586.94	0.88	-0.12	-0.87
21,682.00	89.47	179.62	12,145.59	-9,668.65	-504.42	9,681.77	0.39	0.36	0.16



Survey Report



Company:	Centennial Resources Development, Inc.	Local Co-ordinate Reference:	Well 602H
Project:	Lea County, NM (NAD83 - UTM Zone 13)	TVD Reference:	RKB @ 3657.50usft (H&P 313)
Site:	Crunch Berry 6 Federal Com	MD Reference:	RKB @ 3657.50usft (H&P 313)
Well:	602H	North Reference:	True
Wellbore:	OH / 67976	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 313)	Database:	USA Compass

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
21,777.00	89.62	178.22	12,146.34	-9,763.63	-502.63	9,776.54	1.48	0.16	-1.47	
21,872.00	89.53	177.91	12,147.05	-9,858.57	-499.43	9,871.21	0.34	-0.09	-0.33	
21,967.00	88.64	177.79	12,148.57	-9,953.49	-495.86	9,965.84	0.95	-0.94	-0.13	
22,062.00	88.31	177.35	12,151.09	-10,048.37	-491.84	10,060.40	0.58	-0.35	-0.46	
Final Phoenix MWD Survey										
22,186.00	87.93	177.79	12,155.16	-10,172.19	-486.58	10,183.81	0.47	-0.31	0.35	
Projection to TD										

Survey Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
132.00	132.00	-0.73	0.17	First Phoenix MWD Survey	
22,062.00	12,151.09	-10,048.37	-491.84	Final Phoenix MWD Survey	
22,186.00	12,155.16	-10,172.19	-486.58	Projection to TD	

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-49017		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Crunch Berry 6 Federal Com		
								6. Well Number: 602H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator Centennial Resource Production, LLC						9. OGRID 372165				
10. Address of Operator 1001 17th Street, Suite 1800, Denver, CO						11. Pool name or Wildcat Gamma Ridge; BS West, 28432				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	6	22S	34E		300	North	1805	West	Lea
BH:	N	7	22S	34E		94	South	1317	West	Lea
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		
6/18/21	7/7/21		7/10/21			9/10/21		3632		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
22,186			22,140			Yes		Gamma Ray		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
12,298 - 22,136										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8		54.50		1837		17-1/2		1495 sx		
9-5/8		40		5501		12-1/4		1110 sx		
5-1/2		20		22176		5-1/2		2740 sx		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2-7/8	12,088			
26. Perforation record (interval, size, and number) 12,298 - 22,136, 1986 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						12,298 - 22,136		20,384,254 gals slick water		
								23,980,030# 100 mesh sand		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
9/10/21		Flowing-CSG				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
4/12/21	24	1.312		3,061	3,209	4,916	1,048			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
	675		3,061	3,209	4,916	42				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
Sold							Derrick Melton			
31. List Attachments										
C-104, Survey, C-102, Additional points required										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Printed			Name			Title			Date	
Signature			Meghan Twele			Sr. Regulatory Analyst			11/29/21	
E-mail Address meghan.twele@cdevinc.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Salado	1826	T. Ojo Alamo	T. Penn A"	
T. Salt	T. Lamar	5466	T. Kirtland	T. Penn. "B"	
B. Salt	T. Bell Canyon	5490	T. Fruitland	T. Penn. "C"	
T. Yates	T. Cherry Canyon	6394	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Manzanita Lime	6620	T. Cliff House	T. Leadville	
T. Queen	T. Brushy Canyon	7791	T. Menefee	T. Madison	
T. Grayburg	T. Bone Spring Lime	9240	T. Point Lookout	T. Elbert	
T. San Andres	T. Avalon Shale	9290	T. Mancos	T. McCracken	
T. Glorieta	T. 1st Bone Spring Sand	10,260	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. 2nd Bone Spring Sand	10,852	Base Greenhorn	T. Granite	
T. Blinebry	T. 3rd Bone Spring Carb	11,310	T. Dakota		
T. Tubb	T. 3rd Bone Spring Sand	11,897	T. Morrison		
T. Drinkard	T. Wolfcamp	12,642	T. Todilto		
T. Abo	T.		T. Entrada		
T. Wolfcamp	T.		T. Wingate		
T. Penn	T.		T. Chinle		
T. Cisco (Bough C)	T.		T. Permian		

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 89288

ACKNOWLEDGMENTS

Operator: Permian Resources Operating, LLC 1001 17th Street, Suite 1800 Denver, CO 80202	OGRID: 372165
	Action Number: 89288
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
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CONDITIONS

Action 89288

CONDITIONS

Operator: Permian Resources Operating, LLC 1001 17th Street, Suite 1800 Denver, CO 80202	OGRID: 372165
	Action Number: 89288
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	Going forward for future submission the C-104 needs to be submitted where we can "Add Text" for our approval and signature...this C-104 is in "Protected Mode". Something is needed on your end to fix this. File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	7/25/2023