

Well Name: SMYSLOV H	Well Location: T20N / R3W / SEC 21 / NENE / 35.95455 / -107.151	County or Parish/State: SANDOVAL / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM124215	Unit or CA Name:	Unit or CA Number:
US Well Number: 300432110500S1	Well Status: Producing Oil Well	Operator: DUGAN PRODUCTION CORPORATION

Subsequent Report

Sundry ID: 2737375

Type of Submission: Subsequent Report

Date Sundry Submitted: 06/22/2023

Date Operation Actually Began: 05/01/2023

Type of Action: Plug and Abandonment

Time Sundry Submitted: 10:44

Actual Procedure: Dugan Production P&A'd the well as per the following procedure on 05/01/2023-05/10/2023: 1) MI&RU Aztec Rig 481 & cement equipment. LD rods. ND WH. NU BOP. 2) TOO H 2-7/8" tubing. Tally & TIH w/2-3/8" work string & 7" casing scraper to 3813'. RIH and set 7" CIBP @ 3754'. CBL on file NMOC D ran on 01/27/2011 shows cement to surface. Cement circulated on both stages during primary cement job. Load and circulate hole. Pressure test casing to 600 psi for 30 mins. Casing won't test. Small leak off. 3) RIH w/2-3/8" work string. Spot Plug I above BP @ 3754' w/40 sks (46 cu ft) Class G cement (1.15 cu ft/sk, 15.8#/gal) to cover the lower Gallup top. Displaced w/13.7 bbls water. WOC 4 hrs. Attempted to tag TOC. CIBP failed and slipped. No cement tagged. TIH w/new 7" CIBP and set @ 3740'. 4) Spot Plug I inside 7" casing above the BP @ 3740' w/40 sks, 46 cu ft, Class G neat cement. Displaced w/13.7 bbls water. WOC 4 hrs. Tagged TOC @ 3533'. Good tag. Plug I, Lower Gallup (Perfs), inside 7" casing, 40 sks, 46 cu ft, 3533'-3740'. 5) Spot Plug II inside 7" casing from 3451' with 40 sks (46 cu ft) Class G cement to cover the Gallup top. Displaced w/12.5 bbls water. WOC overnight. Tagged TOC @ 3250. Good tag. Plug II, Upper Gallup, inside 7" casing, 40 sks, 46 cu ft, 3250'-3451'. 6) Spot Plug III inside 7" casing from 2960' with 40 sks (46 cu ft) Class G cement to cover the Mancos top. Displaced w/10.7 bbls water. WOC 4 hrs. Tagged TOC @ 2760'. Good tag. Plug III, Mancos, inside 7" casing, 40 sks, 46 cu ft, 2760'-2960'. 7) Spot Plug IV inside 7" casing from 1698' with 40 sks (46 cu ft) Class G cement to cover Mesaverde top. Displaced w/8.2 bbls water. WOC overnight. Tagged TOC @ 1492'. Good tag. Plug IV, Mesaverde, inside 7" casing, 40 sks, 46 cu ft, 1492'-1698'. 8) Spot Plug V inside 7" casing from 1380' with 40 sks (46 cu ft) Class G cement to cover the Chacra top. Displaced w/4.6 bbls water. WOC 4 hrs. Tagged TOC @ 1195'. Plug V, Chacra, inside 7" casing, 40 sks, 46 cu ft, 1195'-1380'. 9) Spot Plug VI inside 7" casing from 674' with 40 sks (46 cu ft) Class G cement to cover the Pictured Cliffs top. Displaced w/1.8 bbls water. WOC overnight. Tagged TOC @ 470'. Plug VI, Pictured Cliffs, inside 7" casing, 40 sks, 46

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cu ft, 470'-674'. 10) Spot Plug VII inside 7" casing from 433' to surface w/125 sks (143.75 cu ft) Class G cement to cover the Fruitland top & surface casing shoe. Circulate 1.5 bbl to pit. LD all tubing. Cut wellhead off. TOC @ surface inside 7" casing & inside annulus. Plug VII, Fruitland-Surface, inside 7" casing, 125 sks, 143.75 cu ft, 0'-433'. 11) Fill up cellar w/25 sks, 28.75 cu ft, Class G neat and install dryhole marker. Clean location. RD & move Aztec Rig 481. Well P&A'd 05/10/2023.

SR Attachments

Actual Procedure

- Smyslov_H_1_post_PA_schematic_20230622103624.pdf
- Smyslov_H_1_post_PA_work_20230622103614.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: JUN 22, 2023 10:35 AM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO Box 420

City: FarmingtonState: NM

Phone: (505) 325-1821

Email address: tyrafeil@duganproduction.com

Field

Representative Name: ALIPH REENA

Street Address: PO BOX 420

City: FARMINGTONState: NMZip: 87499-0420

Phone: (505)325-1821

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 07/12/2023

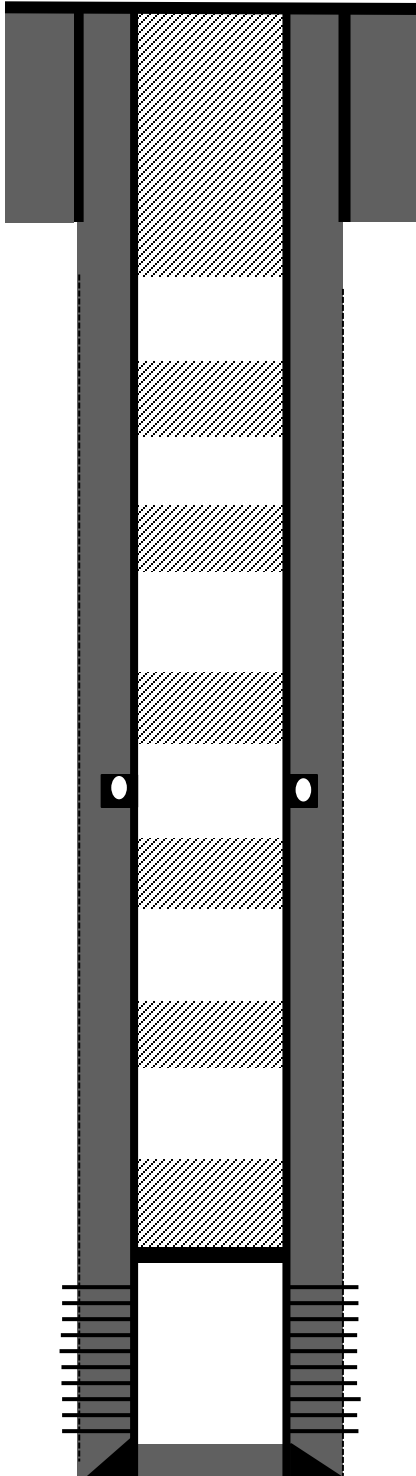
Signature: Matthew Kade

Dugan Production P&A'd the well as per the following procedure on 05/01/2023-05/10/2023:

- MI&RU Aztec Rig 481 & cement equipment. LD rods. ND WH. NU BOP.
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- Spot Plug IV inside 7" casing from 1698' with 40 sks (46 cu ft) Class G cement to cover Mesaverde top. Displaced w/8.2 bbls water. WOC overnight. Tagged TOC @ 1492'. Good tag. **Plug IV, Mesaverde, inside 7" casing, 40 sks, 46 cu ft, 1492'-1698'.**
- Spot Plug V inside 7" casing from 1380' with 40 sks (46 cu ft) Class G cement to cover the Chacra top. Displaced w/4.6 bbls water. WOC 4 hrs. Tagged TOC @ 1195'. **Plug V, Chacra, inside 7" casing, 40 sks, 46 cu ft, 1195'-1380'.**
- Spot Plug VI inside 7" casing from 674' with 40 sks (46 cu ft) Class G cement to cover the Pictured Cliffs top. Displaced w/1.8 bbls water. WOC overnight. Tagged TOC @ 470'. **Plug VI, Pictured Cliffs, inside 7" casing, 40 sks, 46 cu ft, 470'-674'.**
- Spot Plug VII inside 7" casing from 433' to surface w/125 sks (143.75 cu ft) Class G cement to cover the Fruitland top & surface casing shoe. Circulate 1.5 bbl to pit. LD all tubing. Cut wellhead off. TOC @ surface inside 7" casing & inside annulus. **Plug VII, Fruitland-Surface, inside 7" casing, 125 sks, 143.75 cu ft, 0'-433'.**
- Fill up cellar w/25 sks, 28.75 cu ft, Class G neat and install dryhole marker. Clean location. RD & move Aztec Rig 481. **Well P&A'd 05/10/2023.**

Smyslov H # 1

Lat:35.9545479 Long:-107.151001



7" 20# casing @ 4283'. PBTD @ 4278'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 239207

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 239207
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 5/10/23	7/13/2023