eceined by Oc P: Z/17/p	2023 4:27:40	PM S	tate of New	Mexico				Form (	Page 1 of
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobb		Energy, M	inerals and I	Natural Re	esources	WELL AP	NO NO	Revised July 1	
<u>District II</u> – (575) 748-128 811 S. First St., Artesia, N	3	OIL CO	NSERVATI	ION DIV	ISION		30-0 e Type of Leas	)15-28413	
<u>District III</u> $-$ (505) 334-61		122	) South St.	Francis D	Dr.		ATE $\overline{X}$	FEE	
1000 Rio Brazos Rd., Azte District IV – (505) 476-34		S	anta Fe, NN	A 87505			il & Gas Leas		
1220 S. St. Francis Dr., Sa							L-1897		
87505		CES AND REPO	DALE ON WE			7 Lesse N	Name or Unit A	A greement N	ama
(DO NOT USE THIS FOR DIFFERENT RESERVOI	RM FOR PROPOS	ALS TO DRILL OF	TO DEEPEN O	R PLUG BAG			Aparejo APA	•	ame
PROPOSALS.) 1. Type of Well: Oil		Gas Well 🔲 C	ther			8. Well N		3	
2. Name of Operator	SILVERBA	CK OPERATIN	IG II, LLC			9. OGRID	Number	330968	
3. Address of Operat	or 19707 We	st IH 10, Suite 2	01				name or Wildc		
	San Anton	nio, TX 78257				N. SEVE	N RIVERS; G	LORIETA-Y	<b>TESO</b>
4. Well Location Unit Letter	B :	660 feet f	com the N	orth	line and	1980 f	feet from the _	Fast	line
Section	 	Towr		Range	25E	NMPM	_ Cour		_inic
Section	10	11. Elevation (	1	-			Cour	ny Eddy	
			3475'		кі, ок, ек.	•)			
						D			
]	2. Check A	ppropriate Bo	ox to Indicat	te Nature	of Notice,	Report or	Other Data		
NOT	ICE OF IN	TENTION TO	):		SUE	BSEQUEN	T REPOR	T OF:	
PERFORM REMEDIA	AL WORK 🗌	PLUG AND AB	ANDON	REM	IEDIAL WOF	RK	ALTE	RING CASIN	G 🗌
TEMPORARILY ABA	NDON	CHANGE PLA	NS 🗌	CON	IMENCE DR	ILLING OPN	S. 🗌 🛛 P ANI	DA	X
PULL OR ALTER CA	SING	MULTIPLE CO	MPL 🗌	CAS	ING/CEMEN	IT JOB			
DOWNHOLE COMM	INGLE								
CLOSED-LOOP SYS	TEM								
OTHER:				OTH					
13. Describe prop	1	1	· ·	-		0 1		0	
• •		t). SEE RULE 1	9.15.7.14 NM	IAC. For M	Multiple Con	npletions: At	tach wellbore	diagram of p	roposed
completion or i	recompletion.								
		has plugged and al	bandoned the su	ubject well c	on 06/19/2023.	. Please see atta	ached the plugg	ing	
operations rep	ort and post well	lbore diagram.							
				Г					
Spud Date:			Rig Releas	se Date:					
				L					
				1 1		11 11 0			
I hereby certify that the	e information a	bove is true and	complete to t	he best of 1	my knowledg	ge and belief.			
	- , , , , ,								
SIGNATURE F	atma Ab	dallah	TITLE_R	egulatory N	Aanager		DATE	07/17/2023	
Type or print name <u>Fa</u> For State Use Only	atma Abdallah		E-mail ad	dress: fab	dallah@silve	erbackexp.cor	m PHONE:	(210) 585-33	16
						<b>.</b>			10
APPROVED BY:	John Harrise	on	TITLE		um Special		DATE	7/26/23	<u>10</u>
APPROVED BY: Conditions of Approva		on	TITLE				DATE	7/26/23	

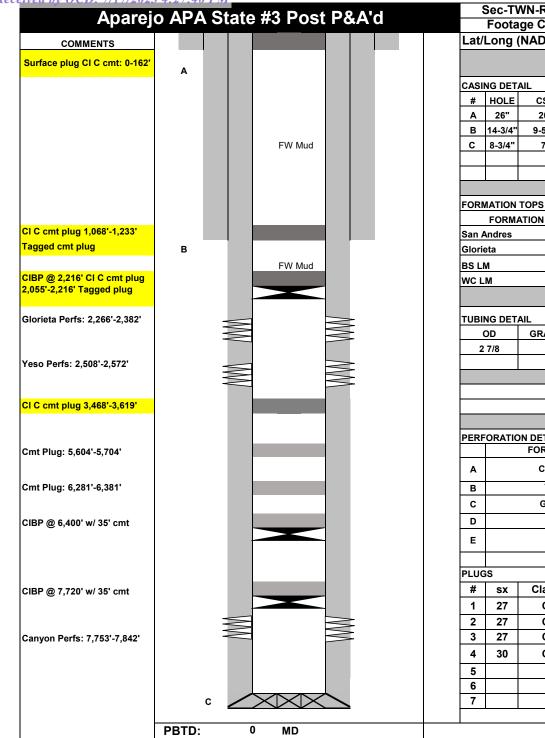
•

Ceived by OCD: 7/17/2023 4:27:40					PENSE WORKC	ACTIVITY DATE: REPORT DATE 06/14/2023 REPORT NUMBER: 1 RIG:	
ELL/JOB							
W				E #3/GLORIETTA-YE	SO	JOB: P&/	Α
		<b>1 #:</b> 3001	528413			AFE#	
		LD:				WORKOVER FOREMAN:	
	LEA	ASE:				FOREMAN PHONE: FOREMAN EMAIL:	
AILY SUM	/IMARY					FOREMAN EMAIL.	
	st 24 Ho	urs:					
Р	Present C	Ops:					
	xt 24 Ho	urs:					
FETY							
JSA Ta	Failgate I Conc	Veeting ducted?		Attached Copy of Contractor JSA?	Safety	/JSA Tailgate Summary:	
Acci	ident Oc	curred?		Attached copy of Accident Investigation Form?		Accident Explanation:	
DST SUMI	IMARY						
	FE Amou				Daily Cost	: Cum Cos	st:
IME BREA							
From	То	Hrs	Phase	Activity	NPT	Operat	tions
14:00 1	15:15	1.3				AA pulling unit and pump equipment. p jack head. < floor	
16:00 1	18:30	2.5				r/ rods. Got 40 out and got tight on the pull. well SDFN.	

SILV				EX	PENSE WORKOVER REPORT	ACTIVITY DATE: REPORT DATE 06/15/2023 REPORT NUMBER: 2 RIG:
	B INFORM					
				E #3/GLORIETTA-YES	60	JOB: P&A
		PI #: 3001	1528413			AFE#
		ELD: ASE:				WORKOVER FOREMAN: FOREMAN PHONE:
		ASE:				FOREMAN PHONE:
ILY SU	MMARY					
	ast 24 Ho					
	Present (					
Ne FETY	ext 24 Ho	urs:				
AFE I Y						
JSA	Tailgate I Con	Meeting ducted?		Attached Copy of Contractor JSA?	Safety/JSA Tailgate Summary:	
Ace	cident Oc	curred?		Attached copy of Accident Investigation Form?	Accident Explanation:	
DST SUN	MARY					
	AFF Ame.	unt			Daily Cost:	Cum Cost:
	AFE Amo				Daily cost.	cum cost:
ME BRE	AKDOW	N	Phase	Activity		
		N Hrs	Phase	Activity	NPT PJSM	Operations
ME BRE From 7:00	AKDOW To 7:15	N Hrs 0.3	Phase	Activity	NPT PJSM	Operations
ME BRE	AKDOW To	N Hrs	Phase	Activity	NPT PJSM Finish POOH w/ 92 7/8" rods and	Operations
ME BRE From 7:00	AKDOW To 7:15	N Hrs 0.3	Phase	Activity	NPT PJSM	Operations
ME BRE From 7:00 7:15	AKDOW To 7:15 9:30	N Hrs 0.3 2.3	Phase	Activity	NPT PJSM Finish POOH w/ 92 7/8" rods and ND flange.	Operations
ME BRE From 7:00 7:15	AKDOW To 7:15 9:30	N Hrs 0.3 2.3	Phase	Activity	NPT PJSM Finish POOH w/ 92 7/8" rods and ND flange. Unset TAC and NU BOP.	Operations
ME BRE From 7:00 7:15 9:30 11:30	AKDOW To 7:15 9:30 11:30 14:00	N Hrs 0.3 2.3 2.0 2.5	Phase	Activity	NPT PJSM Finish POOH w/ 92 7/8" rods and ND flange. Unset TAC and NU BOP. RD work floor. POOH and tally 80 jts 2-7/8" tbg. PU 30 jts from trailer and RIH w/	Operations 9 k-bars. 110 total jts.
ME BRE From 7:00 7:15 9:30	AKDOW To 7:15 9:30 11:30	N Hrs 0.3 2.3 2.0	Phase	Activity	NPT PJSM Finish POOH w/ 92 7/8" rods and ND flange. Unset TAC and NU BOP. RD work floor. POOH and tally 80 jts 2-7/8" tbg. PU 30 jts from trailer and RIH w/ Spot plug #1 w/ 27sks from EOT (	Operations 9 k-bars. 110 total jts. @ 3619' to est TOC @ 3458' w/ 4.0 mix, 20 displacement, 35.6 cu. ft and 14.8ppg.
ME BRE From 7:00 7:15 9:30 11:30	AKDOW To 7:15 9:30 11:30 14:00	N Hrs 0.3 2.3 2.0 2.5	Phase	Activity	NPT PJSM Finish POOH w/ 92 7/8" rods and ND flange. Unset TAC and NU BOP. RD work floor. POOH and tally 80 jts 2-7/8" tbg. PU 30 jts from trailer and RIH w/ Spot plug #1 w/ 27sks from EOT ( POOH w/ 68 jts tbg and LD 42 jts.	Operations 9 k-bars. 110 total jts. @ 3619' to est TOC @ 3458' w/ 4.0 mix, 20 displacement, 35.6 cu. ft and 14.8ppg.
ME BRE           From           7:00           7:15           9:30           11:30           14:00	AKDOW           To           7:15           9:30           11:30           14:00           16:15	Hrs           0.3         2.3           2.0         2.0           2.5         2.3	Phase	Activity	NPT PJSM Finish POOH w/ 92 7/8" rods and ND flange. Unset TAC and NU BOP. RD work floor. POOH and tally 80 jts 2-7/8" tbg. PU 30 jts from trailer and RIH w/ Spot plug #1 w/ 27sks from EOT (	Operations 9 k-bars. 110 total jts. @ 3619' to est TOC @ 3458' w/ 4.0 mix, 20 displacement, 35.6 cu. ft and 14.8ppg.
ME BRE           From           7:00           7:15           9:30           11:30           14:00	AKDOW           To           7:15           9:30           11:30           14:00           16:15	Hrs           0.3         2.3           2.0         2.0           2.5         2.3	Phase	Activity	NPT PJSM Finish POOH w/ 92 7/8" rods and ND flange. Unset TAC and NU BOP. RD work floor. POOH and tally 80 jts 2-7/8" tbg. PU 30 jts from trailer and RIH w/ Spot plug #1 w/ 27sks from EOT ( POOH w/ 68 jts tbg and LD 42 jts.	Operations 9 k-bars. 110 total jts. @ 3619' to est TOC @ 3458' w/ 4.0 mix, 20 displacement, 35.6 cu. ft and 14.8ppg.
ME BRE           From           7:00           7:15           9:30           11:30           14:00	AKDOW           To           7:15           9:30           11:30           14:00           16:15	Hrs           0.3         2.3           2.0         2.0           2.5         2.3	Phase	Activity	NPT PJSM Finish POOH w/ 92 7/8" rods and ND flange. Unset TAC and NU BOP. RD work floor. POOH and tally 80 jts 2-7/8" tbg. PU 30 jts from trailer and RIH w/ Spot plug #1 w/ 27sks from EOT ( POOH w/ 68 jts tbg and LD 42 jts.	Operations 9 k-bars. 110 total jts. @ 3619' to est TOC @ 3458' w/ 4.0 mix, 20 displacement, 35.6 cu. ft and 14.8ppg.
ME BRE           From           7:00           7:15           9:30           11:30           14:00	AKDOW           To           7:15           9:30           11:30           14:00           16:15	Hrs           0.3         2.3           2.0         2.0           2.5         2.3	Phase	Activity	NPT PJSM Finish POOH w/ 92 7/8" rods and ND flange. Unset TAC and NU BOP. RD work floor. POOH and tally 80 jts 2-7/8" tbg. PU 30 jts from trailer and RIH w/ Spot plug #1 w/ 27sks from EOT ( POOH w/ 68 jts tbg and LD 42 jts.	Operations 9 k-bars. 110 total jts. @ 3619' to est TOC @ 3458' w/ 4.0 mix, 20 displacement, 35.6 cu. ft and 14.8ppg.
ME BRE           From           7:00           7:15           9:30           11:30           14:00	AKDOW           To           7:15           9:30           11:30           14:00           16:15	Hrs           0.3         2.3           2.0         2.0           2.5         2.3	Phase	Activity	NPT PJSM Finish POOH w/ 92 7/8" rods and ND flange. Unset TAC and NU BOP. RD work floor. POOH and tally 80 jts 2-7/8" tbg. PU 30 jts from trailer and RIH w/ Spot plug #1 w/ 27sks from EOT ( POOH w/ 68 jts tbg and LD 42 jts.	Operations 9 k-bars. 110 total jts. @ 3619' to est TOC @ 3458' w/ 4.0 mix, 20 displacement, 35.6 cu. ft and 14.8ppg.
ME BRE           From           7:00           7:15           9:30           11:30           14:00	AKDOW           To           7:15           9:30           11:30           14:00           16:15	Hrs           0.3         2.3           2.0         2.0           2.5         2.3	Phase	Activity	NPT PJSM Finish POOH w/ 92 7/8" rods and ND flange. Unset TAC and NU BOP. RD work floor. POOH and tally 80 jts 2-7/8" tbg. PU 30 jts from trailer and RIH w/ Spot plug #1 w/ 27sks from EOT ( POOH w/ 68 jts tbg and LD 42 jts.	Operations 9 k-bars. 110 total jts. @ 3619' to est TOC @ 3458' w/ 4.0 mix, 20 displacement, 35.6 cu. ft and 14.8ppg.
ME BRE           From           7:00           7:15           9:30           11:30           14:00	AKDOW           To           7:15           9:30           11:30           14:00           16:15	Hrs           0.3         2.3           2.0         2.0           2.5         2.3	Phase	Activity	NPT PJSM Finish POOH w/ 92 7/8" rods and ND flange. Unset TAC and NU BOP. RD work floor. POOH and tally 80 jts 2-7/8" tbg. PU 30 jts from trailer and RIH w/ Spot plug #1 w/ 27sks from EOT ( POOH w/ 68 jts tbg and LD 42 jts.	Operations 9 k-bars. 110 total jts. @ 3619' to est TOC @ 3458' w/ 4.0 mix, 20 displacement, 35.6 cu. ft and 14.8ppg.
ME BRE           From           7:00           7:15           9:30           11:30           14:00	AKDOW           To           7:15           9:30           11:30           14:00           16:15	Hrs           0.3         2.3           2.0         2.0           2.5         2.3	Phase	Activity	NPT PJSM Finish POOH w/ 92 7/8" rods and ND flange. Unset TAC and NU BOP. RD work floor. POOH and tally 80 jts 2-7/8" tbg. PU 30 jts from trailer and RIH w/ Spot plug #1 w/ 27sks from EOT ( POOH w/ 68 jts tbg and LD 42 jts.	Operations 9 k-bars. 110 total jts. @ 3619' to est TOC @ 3458' w/ 4.0 mix, 20 displacement, 35.6 cu. ft and 14.8ppg.
ME BRE           From           7:00           7:15           9:30           11:30           14:00	AKDOW           To           7:15           9:30           11:30           14:00           16:15	Hrs           0.3         2.3           2.0         2.0           2.5         2.3	Phase	Activity	NPT PJSM Finish POOH w/ 92 7/8" rods and ND flange. Unset TAC and NU BOP. RD work floor. POOH and tally 80 jts 2-7/8" tbg. PU 30 jts from trailer and RIH w/ Spot plug #1 w/ 27sks from EOT ( POOH w/ 68 jts tbg and LD 42 jts.	Operations 9 k-bars. 110 total jts. @ 3619' to est TOC @ 3458' w/ 4.0 mix, 20 displacement, 35.6 cu. ft and 14.8ppg.
ME BRE           From           7:00           7:15           9:30           11:30           .4:00	AKDOW           To           7:15           9:30           11:30           14:00           16:15	Hrs           0.3         2.3           2.0         2.0           2.5         2.3	Phase	Activity	NPT PJSM Finish POOH w/ 92 7/8" rods and ND flange. Unset TAC and NU BOP. RD work floor. POOH and tally 80 jts 2-7/8" tbg. PU 30 jts from trailer and RIH w/ Spot plug #1 w/ 27sks from EOT ( POOH w/ 68 jts tbg and LD 42 jts.	Operations 9 k-bars. 110 total jts. @ 3619' to est TOC @ 3458' w/ 4.0 mix, 20 displacement, 35.6 cu. ft and 14.8ppg.
ME BRE           rom           7:00           7:15           9:30           1:30           4:00	AKDOW To 7:15 9:30 11:30 14:00 16:15 17:30	Hrs           0.3         2.3           2.0         2.0           2.5         2.3	Phase	Activity	NPT PJSM Finish POOH w/ 92 7/8" rods and ND flange. Unset TAC and NU BOP. RD work floor. POOH and tally 80 jts 2-7/8" tbg. PU 30 jts from trailer and RIH w/ Spot plug #1 w/ 27sks from EOT ( POOH w/ 68 jts tbg and LD 42 jts.	Operations 9 k-bars. 110 total jts. @ 3619' to est TOC @ 3458' w/ 4.0 mix, 20 displacement, 35.6 cu. ft and 14.8ppg.

SIL E X F		СК		<i>4:27:40 PM</i> EXF	PENSE WORKOVER REPORT	ACTIVITY DATE: REPORT DATE 06/16/2023 REPORT NUMBER: 3 RIG:
LL/JC	DB INFOR	MATION				
	WELL NA	ME: APA	rejo apa stat	E #3/GLORIETTA-YES	O <b>JOB:</b> P&/	A
	А	PI #: 3001	1528413		AFE#	
	FI	ELD:			WORKOVER FOREMAN:	
	LE	ASE:			FOREMAN PHONE:	
					FOREMAN EMAIL:	
ILY S	UMMARY					
	Last 24 Ho	ours:				
	Present	Ops:				
I	Next 24 Ho	ours:				
FETY						
JS	A Tailgate Con	Meeting ducted?		Attached Copy of Contractor JSA?	Safety/JSA Tailgate Summary:	
Δ	accident O	ccurred?		Attached copy of Accident Investigation Form?	Accident Explanation:	
DST SU	IMMARY					
	AFE Amo	unt:			Daily Cost: Cum Cos	st:
ME BR	EAKDOW	/N				
From	То	Hrs	Phase	Activity	NPT Operat	
						tions
7:00	7:15	0.3			PJSM	tions
7:00 7:15	7:15 8:45	0.3 1.5			PJSM RU AAA wireline Set 7" CIBP @ 2216'	
					RU AAA wireline	
7:15	8:45	1.5			RU AAA wireline Set 7" CIBP @ 2216' RIH w/ 68 jts tbg Pump plug #2 w/ 27sks class C cmt from EOT @ 2216' to est TO 14.8ppg. WOC Tag plug #2 @ 2055'	OC @ 2060' using 4.0 mix, 11.9 displacement, 35.6 cu.ft,
7:15 8:45 14:15	8:45	1.5			RU AAA wireline         Set 7" CIBP @ 2216'         RIH w/ 68 jts tbg         Pump plug #2 w/ 27sks class C cmt from EOT @ 2216' to est TO         14.8pg.         WOC         Tag plug #2 @ 2055'         Circulate well and test csg. tested good.         LD 25 jts tbg, leave in 38 jts.         Pump plug #3 w/ 27sks class C cmt from EOT @ 1233' to est TO	OC @ 2060' using 4.0 mix, 11.9 displacement, 35.6 cu.ft,
7:15 8:45 14:15	8:45 14:15 15:30	1.5       5.5       1.3			RU AAA wireline         Set 7" CIBP @ 2216'         RIH w/ 68 jts tbg         Pump plug #2 w/ 27sks class C cmt from EOT @ 2216' to est TO         14.8ppg.         WOC         Tag plug #2 @ 2055'         Circulate well and test csg. tested good.         LD 25 jts tbg, leave in 38 jts.         Pump plug #3 w/ 27sks class C cmt from EOT @ 1233' to est TO         14.8pph.         POOH w/ 33 jts tbg.	OC @ 2060' using 4.0 mix, 11.9 displacement, 35.6 cu.ft,
7:15 8:45 14:15	8:45 14:15 15:30	1.5       5.5       1.3			RU AAA wireline         Set 7" CIBP @ 2216'         RIH w/ 68 jts tbg         Pump plug #2 w/ 27sks class C cmt from EOT @ 2216' to est TO         14.8ppg.         WOC         Tag plug #2 @ 2055'         Circulate well and test csg. tested good.         LD 25 jts tbg, leave in 38 jts.         Pump plug #3 w/ 27sks class C cmt from EOT @ 1233' to est TO         14.8pph.         POOH w/ 33 jts tbg.	OC @ 2060' using 4.0 mix, 11.9 displacement, 35.6 cu.ft,
7:15 8:45 14:15	8:45 14:15 15:30	1.5       5.5       1.3			RU AAA wireline         Set 7" CIBP @ 2216'         RIH w/ 68 jts tbg         Pump plug #2 w/ 27sks class C cmt from EOT @ 2216' to est TO         14.8ppg.         WOC         Tag plug #2 @ 2055'         Circulate well and test csg. tested good.         LD 25 jts tbg, leave in 38 jts.         Pump plug #3 w/ 27sks class C cmt from EOT @ 1233' to est TO         14.8pph.         POOH w/ 33 jts tbg.	DC @ 2060' using 4.0 mix, 11.9 displacement, 35.6 cu.ft,
7:15 8:45	8:45 14:15 15:30	1.5       5.5       1.3			RU AAA wireline         Set 7" CIBP @ 2216'         RIH w/ 68 jts tbg         Pump plug #2 w/ 27sks class C cmt from EOT @ 2216' to est TO         14.8ppg.         WOC         Tag plug #2 @ 2055'         Circulate well and test csg. tested good.         LD 25 jts tbg, leave in 38 jts.         Pump plug #3 w/ 27sks class C cmt from EOT @ 1233' to est TO         14.8pph.         POOH w/ 33 jts tbg.	OC @ 2060' using 4.0 mix, 11.9 displacement, 35.6 cu.ft,
7:15 8:45 14:15	8:45 14:15 15:30	1.5       5.5       1.3			RU AAA wireline         Set 7" CIBP @ 2216'         RIH w/ 68 jts tbg         Pump plug #2 w/ 27sks class C cmt from EOT @ 2216' to est TO         14.8ppg.         WOC         Tag plug #2 @ 2055'         Circulate well and test csg. tested good.         LD 25 jts tbg, leave in 38 jts.         Pump plug #3 w/ 27sks class C cmt from EOT @ 1233' to est TO         14.8pph.         POOH w/ 33 jts tbg.	DC @ 2060' using 4.0 mix, 11.9 displacement, 35.6 cu.ft,
7:15 8:45 14:15	8:45 14:15 15:30	1.5       5.5       1.3			RU AAA wireline         Set 7" CIBP @ 2216'         RIH w/ 68 jts tbg         Pump plug #2 w/ 27sks class C cmt from EOT @ 2216' to est TO         14.8ppg.         WOC         Tag plug #2 @ 2055'         Circulate well and test csg. tested good.         LD 25 jts tbg, leave in 38 jts.         Pump plug #3 w/ 27sks class C cmt from EOT @ 1233' to est TO         14.8pph.         POOH w/ 33 jts tbg.	DC @ 2060' using 4.0 mix, 11.9 displacement, 35.6 cu.ft,

				EXI	PENSE WORKOVER REPORT	ACTIVITY DATE: REPORT DATE 06/19/2023 REPORT NUMBER: 4 RIG:
LL/JC	<b>DB INFOR</b>	MATION				
				E #3/GLORIETTA-YES		<b>DB:</b> P&A
		<b>PI #:</b> 3001	528413			FE#
		ELD:			WORKOVER FOREM	
		ASE:			FOREMAN PHO FOREMAN EM/	
	JMMARY Last 24 Ho					
	Present					
1	Next 24 Ho	•				
FETY						
JS	A Tailgate Cor	Meeting ducted?		Attached Copy of Contractor JSA? Attached copy	Safety/JSA Tailgate Summary:	
A	ccident O	ccurred?		of Accident Investigation Form?	Accident Explanation:	
IST SU	MMARY					
	AFE Amo EAKDOW				Daily Cost: C	Cum Cost:
From	To	Hrs	Dhasa	Activity	NPT	Operations
1.00	7.15	03	Phase			
	7:15	0.3	Phase		PJSM	
7:00 7:15	7:45	0.5	Phase		PJSM RIH w/ 33jts to tag plug #3 @ 1068'.	
			Phase		PJSM RIH w/ 33jts to tag plug #3 @ 1068'. LD 28 jts leaving 5 in the hole. Pumped plug #4 from EOT @ 162' to surface w/ 30sks (	
7:15	7:45	0.5	Phase		PJSM RIH w/ 33jts to tag plug #3 @ 1068'. LD 28 jts leaving 5 in the hole. Pumped plug #4 from EOT @ 162' to surface w/ 30sks of RU work floor, clean equipment ND BOP RD rig and equipment clean location	
7:15 7:45	7:45	0.5	Phase		PJSM RIH w/ 33jts to tag plug #3 @ 1068'. LD 28 jts leaving 5 in the hole. Pumped plug #4 from EOT @ 162' to surface w/ 30sks of RU work floor, clean equipment ND BOP RD rig and equipment	
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7:15 7:45	7:45	0.5	Phase		PJSM RIH w/ 33jts to tag plug #3 @ 1068'. LD 28 jts leaving 5 in the hole. Pumped plug #4 from EOT @ 162' to surface w/ 30sks of RU work floor, clean equipment ND BOP RD rig and equipment clean location	
7:15 7:45	7:45	0.5	Phase		PJSM RIH w/ 33jts to tag plug #3 @ 1068'. LD 28 jts leaving 5 in the hole. Pumped plug #4 from EOT @ 162' to surface w/ 30sks of RU work floor, clean equipment ND BOP RD rig and equipment clean location	
7:15 7:45	7:45	0.5	Phase		PJSM RIH w/ 33jts to tag plug #3 @ 1068'. LD 28 jts leaving 5 in the hole. Pumped plug #4 from EOT @ 162' to surface w/ 30sks of RU work floor, clean equipment ND BOP RD rig and equipment clean location	
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Sec-TWN-RNG: 16-19S-25E-Unit B 30-015-28413 Footage Calls: 660' FNL 1980' FEL Elev 3475' GR Lat/Long (NAD83): CSG GRADE WGHT Тор Depth тос SX 20" 80 surface 9-5/8" 36# 1,159 1250 sx + ready mix circ 7" 26# & 23# 8,286 circ 1400 sx FORMATION TOP (FT) FORMATION TOP Canyon LM 748 7,656 2,246 Canyon Dol 7,751 3,539 5,656 GRADE WGHT TOP BASE 2,691 PERFORATION DETAIL FORMATION TREATMENT TOP BASE Acidized w/2500 gals20% NEFE & ball sealers; Canyon 7,753 7,842 Reacidized w/15000 gals 20% gelled NEFE acid & Acidize w/ 3000g 20% NEFE HCI 10,000g 20% NEFE HCI, 123,000g treated fluid, 53,000# Yeso 2,508 2,572 Gloieta 2,382 2,266 proppant Class Ht Notes Тор Bottom Tag С 3,468 3,619 151 С 2,055 2,216 161 CIBP @ 2,216', csg tested to 500 psi Υ Υ С 1,068 1,233 165 С 0 162 162 Surface plug

TD:

8,286

MD

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: C	DGRID:
Silverback Operating II, LLC	330968
19707 IH10 West, Suite 201 A	Action Number:
San Antonio, TX 78256	241121
A	Action Type:
	[C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By	Condition	Condition Date
john.harrison	None - Well P&A'd 6/19/23	7/26/2023

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Action 241121