

| Well Name | Well Number | US Well Number | Lease Number | Case Number | Operator |
|----------------|-------------|----------------|--------------|-------------|----------|
| LLAMA MALL 26- | 34H | 3002550298 | NMNM2379 | NMNM2379 | OXY USA |
| LLAMA MALL 26- | 311H | 3002550375 | NMNM086149 | NMNM086149 | OXY USA |
| LLAMA MALL 26- | 33H | 3002550311 | NMNM086149 | NMNM086149 | OXY USA |
| LLAMA MALL 26- | 312H | 3002550300 | NMNM2379 | NMNM2379 | OXY USA |
| LLAMA MALL 26- | 32H | 3002550310 | NMNM086149 | NMNM086149 | OXY USA |
| LLAMA MALL 26- | 313H | 3002550301 | NMNM002379 | NMNM002379 | OXY USA |
| LLAMA MALL 26- | 35H | 3002550299 | NMNM2379 | NMNM2379 | OXY USA |

Notice of Intent

Sundry ID: 2739313

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 07/05/2023

Time Sundry Submitted: 10:09

Date proposed operation will begin: 07/26/2023

Procedure Description: OXY USA INC. respectfully requests approval from our approved APD to change the following casing designs. There will be no change to our surface hole locations. Update the surface casing size from 10 3/4" to 13 3/8" Update the intermediate hole size to have flexibility between 12 1/4" hole and 8 3/4" hole to accommodate hole conditions or drilling operations. Have the flexibility to use the 9-7/8" Intermediate if we deem it safe. We also request pre-approval for a 4 string contingency plan dependent on hole conditions or drilling operations. Drill plans for both 3 string and 4 string casing strings attached for deepest well in batch (Llama Mall 26 35 Fed 35H).

NOI Attachments

Procedure Description

LlamaMall26_35FedCom35H_DrillPlan_4SCont_20230705100731.pdf

LlamaMall26_35FedCom35H_TNSWedge425_7.625in_26.40ppf_L80IC_20230705100730.pdf

LlamaMall26_35FedCom35H_13inADAPT_4S_10x15_20230705100715.pdf

LlamaMall26_35FedCom35H_DrillPlan_3S_20230705100658.pdf

Conditions of Approval

Additional

BATCH_Llama_Mall_25_35_Fed_Com_COAs_20230707103343.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH MCKINNEY

Signed on: JUL 05, 2023 10:07 AM

Name: OXY USA INCORPORATED

Title: Regulatory Analyst Sr

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTON **State:** TX

Phone: (713) 215-7295

Email address: SARAH_MCKINNEY@OXY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

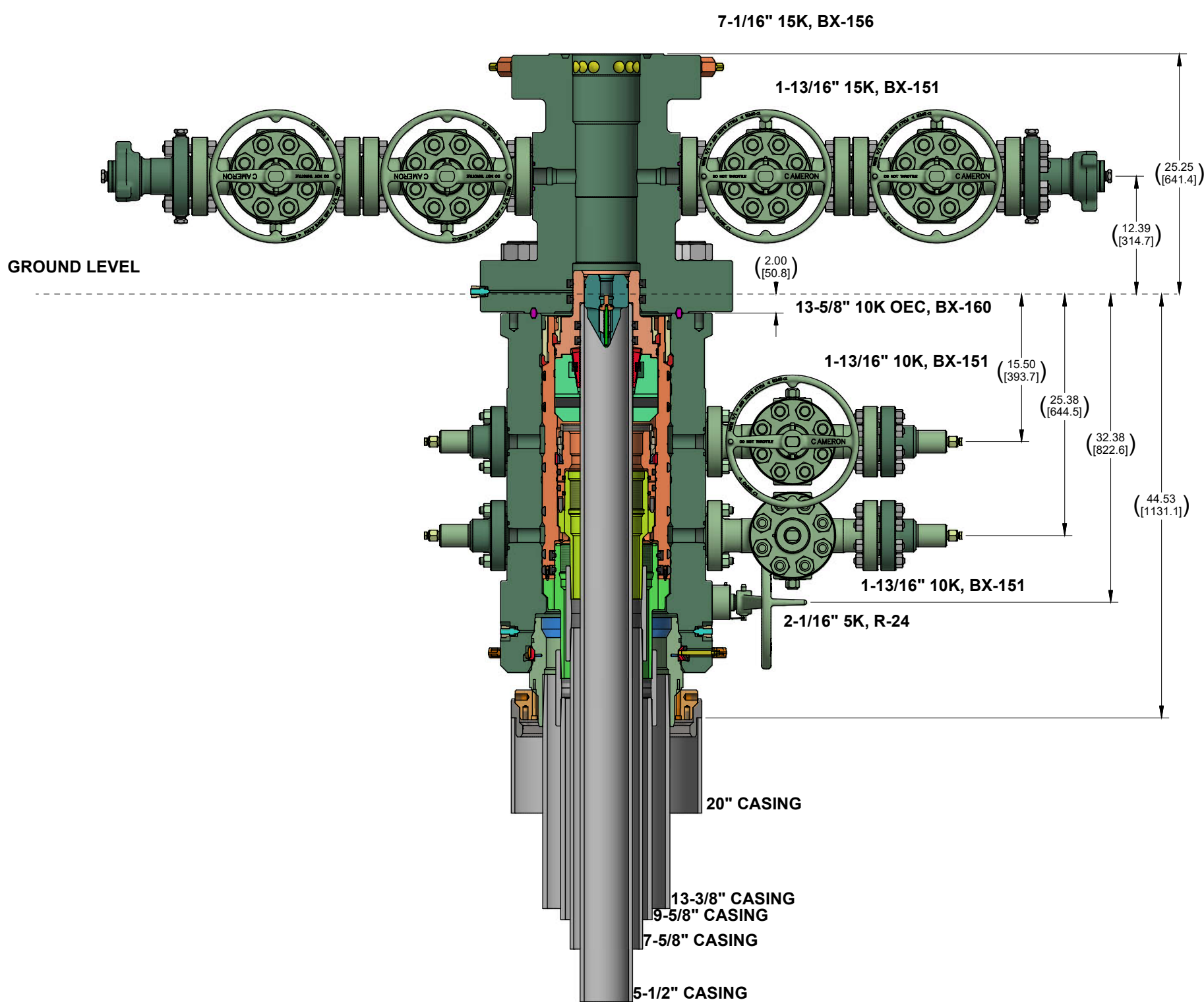
BLM POC Phone: 5752342234


BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 07/07/2023

Signature: Chris Walls



| | | | | |
|---|--------------------------------|---------------------------|---|---|
| CONFIDENTIAL | | | | |
| SURFACE TREATMENT | DO NOT SCALE | |  A Schlumberger Company | SURFACE SYSTEMS |
| DRAWN BY: A. SKLENKA | DATE 26 Apr 22 | CHECKED BY: A. SKLENKA | | |
| MATERIAL & HEAT TREAT | CHECKED BY: A. SKLENKA | DATE 26 Apr 22 | APPROVED BY: A. SKLENKA | DATE 26 Apr 22 |
| ESTIMATED WEIGHT: 7968.4 LBS [3614.4 KG] | INITIAL USE BM: IT# 7836394 | SHEET 1 of 1 | | OXY ADAPT NST 10K 3 STAGE WELLHEAD STANDARD / EMERGENCY SYSTEM LO-096232-62 REV: 01 INVENTOR - B |

Oxy USA Inc. - Llama Mall 26_35 Fed Com 311H

Drill Plan

1. Geologic Formations

| | | | |
|----------------------------|-------|------------------------------------|-----|
| TVD of Target (ft): | 12291 | Pilot Hole Depth (ft): | |
| Total Measured Depth (ft): | 22786 | Deepest Expected Fresh Water (ft): | 908 |

Delaware Basin

| Formation | MD-RKB (ft) | TVD-RKB (ft) | Expected Fluids |
|-----------------|-------------|--------------|-----------------|
| Rustler | 908 | 908 | |
| Salado | 1465 | 1465 | Salt |
| Castile | 3484 | 3484 | Salt |
| Delaware | 4774 | 4774 | Oil/Gas/Brine |
| Bell Canyon | 4835 | 4835 | Oil/Gas/Brine |
| Cherry Canyon | 5681 | 5681 | Oil/Gas/Brine |
| Brushy Canyon | 6973 | 6960 | Losses |
| Bone Spring | 8625 | 8587 | Oil/Gas |
| Bone Spring 1st | 9761 | 9705 | Oil/Gas |
| Bone Spring 2nd | 10459 | 10393 | Oil/Gas |
| Bone Spring 3rd | 11584 | 11492 | Oil/Gas |
| Wolfcamp | 14054 | 11868 | Oil/Gas |
| Penn | | | Oil/Gas |
| Strawn | | | Oil/Gas |

*H2S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program

| Section | Hole Size (in) | MD | | TVD | | Csg. OD (in) | Csg. Wt. (ppf) | Grade | Conn. |
|--------------|----------------|-----------|---------|-----------|---------|--------------|----------------|---------|-----------|
| | | From (ft) | To (ft) | From (ft) | To (ft) | | | | |
| Surface | 17.5 | 0 | 968 | 0 | 968 | 13.375 | 54.5 | J-55 | BTC |
| Intermediate | 12.25 | 0 | 11457 | 0 | 11347 | 7.625 | 26.4 | L-80 HC | BTC |
| Production | 6.75 | 0 | 22786 | 0 | 12291 | 5.5 | 20 | P-110 | Wedge 461 |

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

*Oxy requests the option to run production casing with DQX, TORQ DQW, Wedge 425, Wedge 461, and/or Wedge 441 connections to accommodate hole conditions or drilling operations.

*Oxy requests the option to run the 9.625" Intermediate I as a contingency string to be run only if severe hole conditions dictate an additional casing string necessary. This would make the planned 7.625" Casing the Intermediate II.

*Oxy requests the option to pivot from 12.25" Intermediate I to 9.875" Intermediate I once we've gained for Drilling experience to remove the need for a 4 String Contingency

| | | | |
|---|-----------------|------------------------|-------------------------|
| <i>All Casing SF Values will meet or exceed those below</i> | | | |
| SF Collapse | SF Burst | Body SF Tension | Joint SF Tension |
| 1.125 | 1.2 | 1.4 | 1.4 |

Annular Clearance Variance Request

As per the agreement reached in the Oxy/BLM face-to-face meeting on Feb 22, 2018, Oxy requests permission to allow deviation from the 0.422" annular clearance requirement from Onshore Order #2 under the following conditions:

1. Annular clearance to meet or exceed 0.422" between intermediate casing ID and production casing coupling only on the first 500' overlap between both casings.
2. Annular clearance less than 0.422" is acceptable for the curve and lateral portions of the production open hole section.

| | Y or N |
|---|--------|
| Is casing new? If used, attach certification as required in Onshore Order #1 | Y |
| Does casing meet API specifications? If no, attach casing specification sheet. | Y |
| Is premium or uncommon casing planned? If yes attach casing specification sheet. | Y |
| Does the above casing design meet or exceed BLM's minimum standards? | Y |
| If not provide justification (loading assumptions, casing design criteria). | |
| Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing? | Y |
| Capitan Reef | |
| Is well located within Capitan Reef? | N |
| If yes, does production casing cement tie back a minimum of 50' above the Reef? | |
| Is well within the designated 4 string boundary. | |
| SOPA | |
| Is well located in SOPA but not in R-111-P? | N |
| If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing? | |
| R-111-P | |
| Is well located in R-111-P and SOPA? | N |
| If yes, are the first three strings cemented to surface? | |
| Is 2 nd string set 100' to 600' below the base of salt? | |
| High Cave/Karst | |
| Is well located in high Cave/Karst? | N |
| If yes, are there two strings cemented to surface? | |
| (For 2 string wells) If yes, is there a contingency casing if lost circulation occurs? | |
| Critical Cave/Karst | |
| Is well located in critical Cave/Karst? | N |
| If yes, are there three strings cemented to surface? | |

3. Cementing Program

| Section | Stage | Slurry: | Sacks | Yield (ft ³ /ft) | Density (lb/gal) | Excess: | TOC | Placement | Description |
|---------|-------|---------------------------|-------|-----------------------------|------------------|---------|--------|------------|-------------------------------|
| Surface | 1 | Surface - Tail | 1011 | 1.33 | 14.8 | 100% | - | Circulate | Class C+Accel. |
| Int. | 1 | Intermediate 1S - Tail | 1351 | 1.65 | 13.2 | 5% | 7,223 | Circulate | Class H+Accel., Disper., Salt |
| Int. | 2 | Intermediate 2S - Tail BH | 2604 | 1.71 | 13.3 | 25% | - | Bradenhead | Class C+Accel. |
| Prod. | 1 | Production - Tail | 893 | 1.38 | 13.2 | 25% | 10,957 | Circulate | Class H+Ret., Disper., Salt |

Offline Cementing

Oxy requests a variance to cement the 9.625" and/or 7.625" intermediate casing strings offline in accordance to the approved variance, EC Tran 461365.

The summarized operational sequence will be as follows:

Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe).

Land casing.

Fill pipe with kill weight fluid, and confirm well is static.

If well Oxy requests a variance to cement the 9.625" and/or 7.625" intermediate casing strings offline in accordance to the approved variance, EC Tran 461365.

The summarized operational sequence will be as follows:

1. Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe).
2. Land casing.
3. Fill pipe with kill weight fluid, and confirm well is static.
 - a. If well is not static notify BLM and kill well.
 - b. Once well is static notify BLM with intent to proceed with nipple down and offline cementing.
4. Set and pressure test annular packoff.
5. After confirmation of both annular barriers and internal barriers, nipple down BOP and install cap flange. If any barrier fails to test, the BOP stack will not be nipped down until after the cement job is completed.
6. Skid rig to next well on pad.
7. Confirm well is static before removing cap flange.
8. If well is not static notify BLM and kill well prior to cementing or nipping up for further remediation.
9. Install offline cement tool.
10. Rig up cement equipment.
 - a. Notify BLM prior to cement job.
11. Perform cement job.
12. Confirm well is static and floats are holding after cement job.
13. Remove cement equipment, offline cement tools and install night cap with pressure gauge for monitoring.

Oxy requests permission to adjust the CBL requirement after bradenhead cement jobs, on 7-5/8" intermediate casings, as per the agreement reached in the OXY/BLM meeting on September 5, 2019.

Three string wells:

- CBL will be required on one well per pad
- If the pumped volume of cement is less than permitted in the APD, BLM will be notified and a CBL may be run
- Echometer will be used after bradenhead cement job to determine TOC before pumping top-out cement

4. Pressure Control Equipment

| BOP installed and tested before drilling which hole? | Size? | Min. Required WP | Type | ✓ | Tested to: | Deepest TVD Depth (ft) per Section: |
|--|---------|------------------|------------|---|--------------------------|-------------------------------------|
| #REF! | 13-5/8" | 5M | Annular | ✓ | 70% of working pressure | 11347 |
| | | 5M | Blind Ram | ✓ | 250 psi / 5000 psi | |
| | | | Pipe Ram | | | |
| | | | Double Ram | ✓ | | |
| | | | Other* | | | |
| 6.75" Hole | 13-5/8" | 5M | Annular | ✓ | 100% of working pressure | 12291 |
| | | 10M | Blind Ram | ✓ | 250 psi / 10000 psi | |
| | | | Pipe Ram | | | |
| | | | Double Ram | ✓ | | |
| | | | Other* | | | |

*Specify if additional ram is utilized

Per BLM’s Memorandum No. NM-2017-008: *Decision and Rationale for a Variance Allowing the Use of a 5M Annular Preventer with a 10M BOP Stack*, Oxy requests to employ a 5M annular with a 10M BOPE stack in the pilot and lateral sections of the well and will ensure that two barriers to flow are maintained at all times. Please see attached Well Control Plan.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.

| | |
|---|--|
| | Formation integrity test will be performed per Onshore Order #2. |
| | On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i. |
| | |
| | A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart. |
| Y | Are anchors required by manufacturer? |
| | A multibowl or a unionized multibowl wellhead system will be employed. The wellhead and connection to the BOPE will meet all API 6A requirements. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. We will test the flange connection of the wellhead with a test port that is directly in the flange. We are proposing that we will run the wellhead through the rotary prior to cementing surface casing as discussed with the BLM on October 8, 2015. See attached schematics. |

BOP Break Testing Request

Oxy requests permission to adjust the BOP break testing requirements as per the agreement reached in the OXY/BLM meeting on September 5, 2019.

BOP break test under the following conditions:

- After a full BOP test is conducted
- When skidding to drill an intermediate section where ICP is set into the third Bone Spring or shallower.

If the kill line is broken prior to skid, two tests will be performed.

- 1) Wellhead flange, co-flex hose, kill line connections and upper pipe rams
- 2) Wellhead flange, HCR valve, check valve, upper pipe rams

If the kill line is not broken prior to skid, only one test will be performed.

- 1) Wellhead flange, co-flex hose, check valve, upper pipe rams

Oxy will use Cameron ADAPT wellhead system that uses an OEC top flange connection. This connection has been fully vetted and verified by API to Spec 6A and carries an API monogram.

5. Mud Program

| Section | Depth - MD | | Depth - TVD | | Type | Weight (ppg) | Viscosity | Water Loss |
|--------------|------------|---------|-------------|---------|--|--------------|-----------|------------|
| | From (ft) | To (ft) | From (ft) | To (ft) | | | | |
| Surface | 0 | 968 | 0 | 968 | Water-Based Mud | 8.6 - 8.8 | 40-60 | N/C |
| Intermediate | 968 | 11457 | 968 | 11347 | Saturated Brine-Based or Oil-Based Mud | 8.0 - 10.0 | 35-45 | N/C |
| Production | 11457 | 22786 | 11347 | 12291 | Water-Based or Oil-Based Mud | 9.5 - 12.5 | 38-50 | N/C |

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times. The following is a general list of products: Barite, Bentonite, Gypsum, Lime, Soda Ash, Caustic Soda, Nut Plug, Cedar Fiber, Cotton Seed Hulls, Drilling Paper, Salt Water Clay, CACL2. Oxy will use a closed mud system.

| | |
|---|--------------------------------|
| What will be used to monitor the loss or gain of fluid? | PVT/MD Totco/Visual Monitoring |
|---|--------------------------------|

6. Logging and Testing Procedures

| Logging, Coring and Testing. | |
|------------------------------|--|
| Yes | Will run GR from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM. |
| No | Logs are planned based on well control or offset log information. |
| No | Drill stem test? If yes, explain |
| No | Coring? If yes, explain |

| Additional logs planned | Interval |
|-------------------------|-----------------------------|
| No | Resistivity |
| No | Density |
| Yes | CBL Production string |
| Yes | Mud log Bone Spring – TD |
| No | PEX |

7. Drilling Conditions

| Condition | Specify what type and where? |
|-------------------------------|------------------------------|
| BH Pressure at deepest TVD | 7990 psi |
| Abnormal Temperature | No |
| BH Temperature at deepest TVD | 179°F |

Pump high viscosity sweeps as needed for hole cleaning. The mud system will be monitored visually/manually as well as with an electronic PVT. The necessary mud products for additional weight and fluid loss control will be on location at all times. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal

| | |
|--|-------------------|
| Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM. | |
| N | H2S is present |
| Y | H2S Plan attached |

8. Other facets of operation

| | Yes/No |
|---|--------|
| Will the well be drilled with a walking/skidding operation? If yes, describe. We plan to drill the 3 well pad in batch by section: all surface sections, intermediate sections and production sections. The wellhead will be secured with a night cap whenever the rig is not over the well. | Yes |
| Will more than one drilling rig be used for drilling operations? If yes, describe. Oxy requests the option to contract a Surface Rig to drill, set surface casing, and cement for this well. If the timing between rigs is such that Oxy would not be able to preset surface, the Primary Rig will MIRU and drill the well in its entirety per the APD. Please see the attached document for information on the spudder rig. | Yes |

| | |
|---|-------|
| Total Estimated Cuttings Volume: | #REF! |
|---|-------|

Attachments

- Directional Plan
- H2S Contingency Plan
- Flex III Attachments
- Spudder Rig Attachment
- Premium Connection Specs

9. Company Personnel

| Name | Title | Office Phone | Mobile Phone |
|------------------|------------------------------|--------------|--------------|
| Garrett Granier | Drilling Engineer | 713-513-6633 | 832-265-0581 |
| Derek Adam | Drilling Engineer Supervisor | 713-366-5170 | 916-802-8873 |
| Casey Martin | Drilling Superintendent | 713-497-2530 | 337-764-4278 |
| Kevin Threadgill | Drilling Manager | 713-366-5958 | 361-815-0788 |

Oxy USA Inc. - Llama Mall 26_35 Fed Com 311H

Drill Plan

1. Geologic Formations

| | | | |
|----------------------------|-------|------------------------------------|-----|
| TVD of Target (ft): | 12291 | Pilot Hole Depth (ft): | |
| Total Measured Depth (ft): | 22786 | Deepest Expected Fresh Water (ft): | 908 |

Delaware Basin

| Formation | MD-RKB (ft) | TVD-RKB (ft) | Expected Fluids |
|-----------------|-------------|--------------|-----------------|
| Rustler | 908 | 908 | |
| Salado | 1465 | 1465 | Salt |
| Castile | 3484 | 3484 | Salt |
| Delaware | 4774 | 4774 | Oil/Gas/Brine |
| Bell Canyon | 4835 | 4835 | Oil/Gas/Brine |
| Cherry Canyon | 5681 | 5681 | Oil/Gas/Brine |
| Brushy Canyon | 6973 | 6960 | Losses |
| Bone Spring | 8625 | 8587 | Oil/Gas |
| Bone Spring 1st | 9761 | 9705 | Oil/Gas |
| Bone Spring 2nd | 10459 | 10393 | Oil/Gas |
| Bone Spring 3rd | 11584 | 11492 | Oil/Gas |
| Wolfcamp | 14054 | 11868 | Oil/Gas |
| Penn | | | Oil/Gas |
| Strawn | | | Oil/Gas |

*H2S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program

| Section | Hole Size (in) | MD | | TVD | | Csg. OD (in) | Csg. Wt. (ppf) | Grade | Conn. |
|--------------|----------------|-----------|---------|-----------|---------|--------------|----------------|---------|-----------|
| | | From (ft) | To (ft) | From (ft) | To (ft) | | | | |
| Surface | 17.5 | 0 | 968 | 0 | 968 | 13.375 | 54.5 | J-55 | BTC |
| Salt | 12.25 | 0 | 4874 | 0 | 4874 | 9.625 | 40 | L-80 HC | BTC |
| Intermediate | 8.75 | 0 | 11457 | 0 | 11347 | 7.625 | 26.4 | L-80 HC | Wedge 425 |
| Production | 6.75 | 0 | 22786 | 0 | 12291 | 5.5 | 20 | P-110 | Wedge 461 |

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

*Oxy requests the option to run production casing with DQX, TORQ DQW, Wedge 425, Wedge 461, and/or Wedge 441 connections to accommodate hole conditions or drilling operations.

| <i>All Casing SF Values will meet or exceed those below</i> | | | |
|---|----------|-----------------|------------------|
| SF Collapse | SF Burst | Body SF Tension | Joint SF Tension |
| 1.125 | 1.2 | 1.4 | 1.4 |

Annular Clearance Variance Request

As per the agreement reached in the Oxy/BLM face-to-face meeting on Feb 22, 2018, Oxy requests permission to allow deviation from the 0.422" annular clearance requirement from Onshore Order #2 under the following conditions:

1. Annular clearance to meet or exceed 0.422" between intermediate casing ID and production casing coupling only on the first 500' overlap between both casings.
2. Annular clearance less than 0.422" is acceptable for the curve and lateral portions of the production open hole section.

| | Y or N |
|---|--------|
| Is casing new? If used, attach certification as required in Onshore Order #1 | Y |
| Does casing meet API specifications? If no, attach casing specification sheet. | Y |
| Is premium or uncommon casing planned? If yes attach casing specification sheet. | Y |
| Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria). | Y |
| Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing? | Y |
| Capitan Reef | |
| Is well located within Capitan Reef? | N |
| If yes, does production casing cement tie back a minimum of 50' above the Reef? | |
| Is well within the designated 4 string boundary. | |
| SOPA | |
| Is well located in SOPA but not in R-111-P? | N |
| If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing? | |
| R-111-P | |
| Is well located in R-111-P and SOPA? | N |
| If yes, are the first three strings cemented to surface? | |
| Is 2 nd string set 100' to 600' below the base of salt? | |
| High Cave/Karst | |
| Is well located in high Cave/Karst? | N |
| If yes, are there two strings cemented to surface? | |
| (For 2 string wells) If yes, is there a contingency casing if lost circulation occurs? | |
| Critical Cave/Karst | |
| Is well located in critical Cave/Karst? | N |
| If yes, are there three strings cemented to surface? | |

3. Cementing Program

| Section | Stage | Slurry: | Sacks | Yield (ft ³ /ft) | Density (lb/gal) | Excess: | TOC | Placement | Description |
|---------|-------|---------------------------|-------|-----------------------------|------------------|---------|--------|------------|-------------------------------|
| Surface | 1 | Surface - Tail | 1011 | 1.33 | 14.8 | 100% | - | Circulate | Class C+Accel. |
| Int.1 | 1 | Intermediate - Tail | 141 | 1.33 | 14.8 | 20% | 4,374 | Circulate | Class C+Accel. |
| Int.1 | 1 | Intermediate - Lead | 1128 | 1.73 | 12.9 | 50% | - | Circulate | Class Pozz+Ret. |
| Int. 2 | 1 | Intermediate 1S - Tail | 271 | 1.65 | 13.2 | 5% | 7,223 | Circulate | Class H+Accel., Disper., Salt |
| Int. 2 | 2 | Intermediate 2S - Tail BH | 482 | 1.71 | 13.3 | 25% | - | Bradenhead | Class C+Accel. |
| Prod. | 1 | Production - Tail | 893 | 1.38 | 13.2 | 25% | 10,957 | Circulate | Class H+Ret., Disper., Salt |

Offline Cementing

Oxy requests a variance to cement the 9.625" and/or 7.625" intermediate casing strings offline in accordance to the approved variance, EC Tran 461365.

The summarized operational sequence will be as follows:

Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe).

Land casing.

Fill pipe with kill weight fluid, and confirm well is static.

If well Oxy requests a variance to cement the 9.625" and/or 7.625" intermediate casing strings offline in accordance to the approved variance, EC Tran 461365.

The summarized operational sequence will be as follows:

1. Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe).
2. Land casing.
3. Fill pipe with kill weight fluid, and confirm well is static.
 - a. If well is not static notify BLM and kill well.
 - b. Once well is static notify BLM with intent to proceed with nipple down and offline cementing.
4. Set and pressure test annular packoff.
5. After confirmation of both annular barriers and internal barriers, nipple down BOP and install cap flange. If any barrier fails to test, the BOP stack will not be nipped down until after the cement job is completed.
6. Skid rig to next well on pad.
7. Confirm well is static before removing cap flange.
8. If well is not static notify BLM and kill well prior to cementing or nipping up for further remediation.
9. Install offline cement tool.
10. Rig up cement equipment.
 - a. Notify BLM prior to cement job.
11. Perform cement job.
12. Confirm well is static and floats are holding after cement job.
13. Remove cement equipment, offline cement tools and install night cap with pressure gauge for monitoring.

Oxy requests permission to adjust the CBL requirement after bradenhead cement jobs, on 7-5/8" intermediate casings, as per the agreement reached in the OXY/BLM meeting on September 5, 2019.

Four string wells:

- CBL is not required
- If the pumped volume of cement is less than permitted in the APD, BLM will be notified and a CBL may be run
- Echometer will be used after bradenhead cement job to determine TOC before pumping top-out cement

4. Pressure Control Equipment

| BOP installed and tested before drilling which hole? | Size? | Min. Required WP | Type | ✓ | Tested to: | TVD Depth (ft) per Section: |
|--|---------|------------------|------------|---|--------------------------|-----------------------------|
| 12.25" Hole | 13-5/8" | 5M | Annular | ✓ | 70% of working pressure | 4874 |
| | | 5M | Blind Ram | ✓ | 250 psi / 5000 psi | |
| | | | Pipe Ram | | | |
| | | | Double Ram | ✓ | | |
| | | | Other* | | | |
| 8.75" Hole | 13-5/8" | 5M | Annular | ✓ | 70% of working pressure | 11347 |
| | | 5M | Blind Ram | ✓ | 250 psi / 5000 psi | |
| | | | Pipe Ram | | | |
| | | | Double Ram | ✓ | | |
| | | | Other* | | | |
| 6.75" Hole | 13-5/8" | 5M | Annular | ✓ | 100% of working pressure | 12291 |
| | | 10M | Blind Ram | ✓ | 250 psi / 10000 psi | |
| | | | Pipe Ram | | | |
| | | | Double Ram | ✓ | | |
| | | | Other* | | | |

*Specify if additional ram is utilized

Per BLM’s Memorandum No. NM-2017-008: *Decision and Rationale for a Variance Allowing the Use of a 5M Annular Preventer with a 10M BOP Stack*, Oxy requests to employ a 5M annular with a 10M BOPE stack in the pilot and lateral sections of the well and will ensure that two barriers to flow are maintained at all times. Please see attached Well Control Plan.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.

| | |
|---|---|
| | Formation integrity test will be performed per Onshore Order #2. |
| | On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i. |
| | |
| | A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart. |
| Y | Are anchors required by manufacturer? |
| | <p>A multibowl or a unionized multibowl wellhead system will be employed. The wellhead and connection to the BOPE will meet all API 6A requirements. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. We will test the flange connection of the wellhead with a test port that is directly in the flange. We are proposing that we will run the wellhead through the rotary prior to cementing surface casing as discussed with the BLM on October 8, 2015.</p> <p>See attached schematics.</p> |

BOP Break Testing Request

Oxy requests permission to adjust the BOP break testing requirements as per the agreement reached in the OXY/BLM meeting on September 5, 2019.

BOP break test under the following conditions:

- After a full BOP test is conducted
- When skidding to drill an intermediate section where ICP is set into the third Bone Spring or shallower.

If the kill line is broken prior to skid, two tests will be performed.

- 1) Wellhead flange, co-flex hose, kill line connections and upper pipe rams
- 2) Wellhead flange, HCR valve, check valve, upper pipe rams

If the kill line is not broken prior to skid, only one test will be performed.

- 1) Wellhead flange, co-flex hose, check valve, upper pipe rams

Oxy will use Cameron ADAPT wellhead system that uses an OEC top flange connection. This connection has been fully vetted and verified by API to Spec 6A and carries an API monogram.

5. Mud Program

| Section | Depth | | Depth - TVD | | Type | Weight (ppg) | Viscosity | Water Loss |
|----------------|-----------|---------|-------------|---------|--|--------------|-----------|------------|
| | From (ft) | To (ft) | From (ft) | To (ft) | | | | |
| Surface | 0 | 968 | 0 | 968 | Water-Based Mud | 8.6 - 8.8 | 40-60 | N/C |
| Intermediate 1 | 968 | 4874 | 968 | 4874 | Saturated Brine-Based or Oil-Based Mud | 8.0 - 10.0 | 35-45 | N/C |
| Intermediate 2 | 4874 | 11457 | 4874 | 11347 | Water-Based or Oil-Based Mud | 8.0 - 10.0 | 38-50 | N/C |
| Production | 11457 | 22786 | 11347 | 12291 | Water-Based or Oil-Based Mud | 9.5 - 12.5 | 38-50 | N/C |

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times. The following is a general list of products: Barite, Bentonite, Gypsum, Lime, Soda Ash, Caustic Soda, Nut Plug, Cedar Fiber, Cotton Seed Hulls, Drilling Paper, Salt Water Clay, CACL2. Oxy will use a closed mud system.

| | |
|---|--------------------------------|
| What will be used to monitor the loss or gain of fluid? | PVT/MD Totco/Visual Monitoring |
|---|--------------------------------|

6. Logging and Testing Procedures

| Logging, Coring and Testing. | |
|------------------------------|--|
| Yes | Will run GR from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM. |
| No | Logs are planned based on well control or offset log information. |
| No | Drill stem test? If yes, explain |
| No | Coring? If yes, explain |

| Additional logs planned | Interval |
|-------------------------|-----------------------------|
| No | Resistivity |
| No | Density |
| Yes | CBL Production string |
| Yes | Mud log Bone Spring – TD |
| No | PEX |

7. Drilling Conditions

| Condition | Specify what type and where? |
|-------------------------------|------------------------------|
| BH Pressure at deepest TVD | 7990 psi |
| Abnormal Temperature | No |
| BH Temperature at deepest TVD | 179°F |

Pump high viscosity sweeps as needed for hole cleaning. The mud system will be monitored visually/manually as well as with an electronic PVT. The necessary mud products for additional weight and fluid loss control will be on location at all times. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal

| | |
|--|-------------------|
| Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM. | |
| N | H2S is present |
| Y | H2S Plan attached |

8. Other facets of operation

| | Yes/No |
|---|--------|
| Will the well be drilled with a walking/skidding operation? If yes, describe. We plan to drill the 3 well pad in batch by section: all surface sections, intermediate sections and production sections. The wellhead will be secured with a night cap whenever the rig is not over the well. | Yes |
| Will more than one drilling rig be used for drilling operations? If yes, describe. Oxy requests the option to contract a Surface Rig to drill, set surface casing, and cement for this well. If the timing between rigs is such that Oxy would not be able to preset surface, the Primary Rig will MIRU and drill the well in its entirety per the APD. Please see the attached document for information on the spudder rig. | Yes |

Total Estimated Cuttings Volume: 1849 bbls

Attachments

- Directional Plan
- H2S Contingency Plan
- Flex III Attachments
- Spudder Rig Attachment
- Premium Connection Specs

9. Company Personnel

| Name | Title | Office Phone | Mobile Phone |
|------------------|------------------------------|--------------|--------------|
| Garrett Granier | Drilling Engineer | 713-513-6633 | 832-265-0581 |
| Derek Adam | Drilling Engineer Supervisor | 713-366-5170 | 916-802-8873 |
| Casey Martin | Drilling Superintendent | 713-497-2530 | 337-764-4278 |
| Kevin Threadgill | Drilling Manager | 713-366-5958 | 361-815-0788 |



TenarisHydril Wedge 425™



| Coupling | Pipe Body |
|-----------------|----------------------|
| Grade: L80-IC | Grade: L80-IC |
| Body: Red | 1st Band: Red |
| 1st Band: Brown | 2nd Band: Brown |
| 2nd Band: - | 3rd Band: Pale Green |
| 3rd Band: - | 4th Band: - |
| | 5th Band: - |
| | 6th Band: - |

| | | | | | |
|----------------------|-----------|-----------------|--------------|-------|--------|
| Outside Diameter | 7.625 in. | Wall Thickness | 0.328 in. | Grade | L80-IC |
| Min. Wall Thickness | 87.50 % | Pipe Body Drift | API Standard | Type | Casing |
| Connection OD Option | REGULAR | | | | |

Pipe Body Data

| Geometry | | | | Performance | |
|----------------|-------------|------------------|-------------|------------------------------|--------------|
| Nominal OD | 7.625 in. | Wall Thickness | 0.328 in. | Body Yield Strength | 602 x1000 lb |
| Nominal Weight | 26.40 lb/ft | Plain End Weight | 25.59 lb/ft | Min. Internal Yield Pressure | 6020 psi |
| Drift | 6.844 in. | OD Tolerance | API | SMYS | 80,000 psi |
| Nominal ID | 6.969 in. | | | Collapse Pressure | 4500 psi |

Connection Data

| Geometry | | Performance | | Make-Up Torques | |
|----------------------|-----------|----------------------------|--------------|-----------------|--------------|
| Connection OD | 7.835 in. | Tension Efficiency | 90 % | Minimum | 21,600 ft-lb |
| Connection ID | 6.925 in. | Joint Yield Strength | 542 x1000 lb | Optimum | 24,000 ft-lb |
| Make-up Loss | 5.564 in. | Internal Pressure Capacity | 6020 psi | Maximum | 26,400 ft-lb |
| Threads per inch | 3.77 | Compression Efficiency | 90 % | | |
| Connection OD Option | Regular | Compression Strength | 542 x1000 lb | | |
| | | Max. Allowable Bending | 43 °/100 ft | | |
| | | External Pressure Capacity | 4500 psi | | |

Operation Limit Torques

| | |
|------------------|--------------|
| Operating Torque | 46,500 ft-lb |
| Yield Torque | 58,000 ft-lb |

Notes

This connection is fully interchangeable with:
 TORQ® SFW™ - 7.625 in. - 0.328 in.
 Connections with Dopeless® Technology are fully compatible with the same connection in its Standard version

For the latest performance data, always visit our website: www.tenaris.com
 For further information on concepts indicated in this datasheet, download the Datasheet Manual from www.tenaris.com

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 237730

CONDITIONS

| | |
|--|--|
| Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294 | OGRID: 16696 |
| | Action Number: 237730 |
| | Action Type: [C-103] NOI Change of Plans (C-103A) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| pkautz | None | 7/26/2023 |