

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-045-29973 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Mustang Resources LLC | | 6. State Oil & Gas Lease No. NM-33047 |
| 3. Address of Operator 1660 Lincoln Street. Denver, CO. 80264 | | 7. Lease Name or Unit Agreement Name Hi Roll |
| 4. Well Location Unit Letter _____ 814 _____ feet from the _____ South _____ line and _____ 1360 _____ feet from the _____ East _____ line Section 35 Township 27N Range 13W NMPM County San Juan | | 8. Well Number: 5 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5990' | | 9. OGRID Number 373495 |
| | | 10. Pool name or Wildcat Basin Fruitland, WAW Fruitland Sand PC |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/12/23

MIRU. POOH 47 3/4" rods and 3 pony rods. NDWH, NUBOP, RU Floor & equipment. TOH 38 jts 2-3/8" tbg. Tally pipe, TIH with 4.5" scraper to 1252' KB. TOH scraper. TIH 4.5" CICR and set @ 1145' KB. Sting out, sting back into CICR. SDF Weekend.

5/15/23

Stung into CICR, pumped 10 bbls water to establish injection rate. Pumped 11 sxs, 15.0 ft3, 2.67 bbls cement, displaced with 4.4 bbls water. Sting out of CICR, circulated 25 bbls water to fill casing. Pressure tested casing, would not hold. TOH tbg, filled casing with 3 bbls. RU wireline and run CBL from 1145' KB to surface. TOC @ 300' KB. TIH tbg to 1143' KB, pump 10 sxs with 2% CACL, 13.7 ft3, 2.44 bbls, displaced with 3.5 bbls water. TOH lay down 6 joints, WOC for 4 hours. Called Ken Rennick (BLM) and Monica Kuehling (NMOCD), both agreed with shooting holes at 170' KB and circulating cement to surface. RIH with wireline and perforated 4 holes @ 170' KB. RD Wireline. TIH at tagged cement @ 982' KB (163' of cement). TOH 8 jts tbg, tbg @ 744.30' KB, pumped plug 2, 13 sxs, 17.81 ft3, 3.17 bbls and displaced with 2 bbls water. TOH Tubing laying down 7 jts. WOC overnight. Dug out Bradenhead valve and Secure well. BLM Inspector, Casey Arnett on location to witness operations.

5/16/23

TIH tbg, tagged TOC @ 527' KB. Circulated hole full of water. TOH to remove tag tool. TIH 5 jts + 1-10' and 1-8' pup joints, tbg @ 171' KB. Pumped 41 sxs w/2% CACL, 56.15 ft3 with BH valve open and casing valve closed until cement to surface up annulus, then switched valve and placed balanced plug to surface up 4.5" casing. Cement circulated up both strings. WOC 4 hours. Dug out WH to 6' below ground level. Cut off WH, weld Permanent marker plate onto casing. See photo of permanent marker. Measured depth of cement, in 4.5" tagged at 30', inside 7" tagged at 34'.

Pumped 13 sxs, 16.85 ft3, 3.0 bbls cement. 1.1 bbls of cement to fill casing strings and 1.9 bbls cement in cellar.
Released Rig. BLM Inspector, Casey Arnett on location to witness operations.

5/17/23

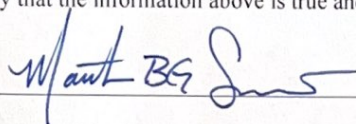
Met BLM inspector Casey Arnett on location, checked for gas with LEL meters. 0 ppm on both strings. Cement in 4.5" was still completely full, inside 7" casing fell 5.5'. Went to town and picked up Type III Cement and water. Went back to location mixed cement and filled 7" completely full of cement. Approx. 4 gallons of cement to fill. Sent Casey a photo of filled casing.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Senior Engineer

DATE

6/8/2023

Type or print name Matthew B.G. Smith E-mail address: msmith@vaqueroenergy.com PHONE: (307) 250-4168

For State Use Only

APPROVED BY:

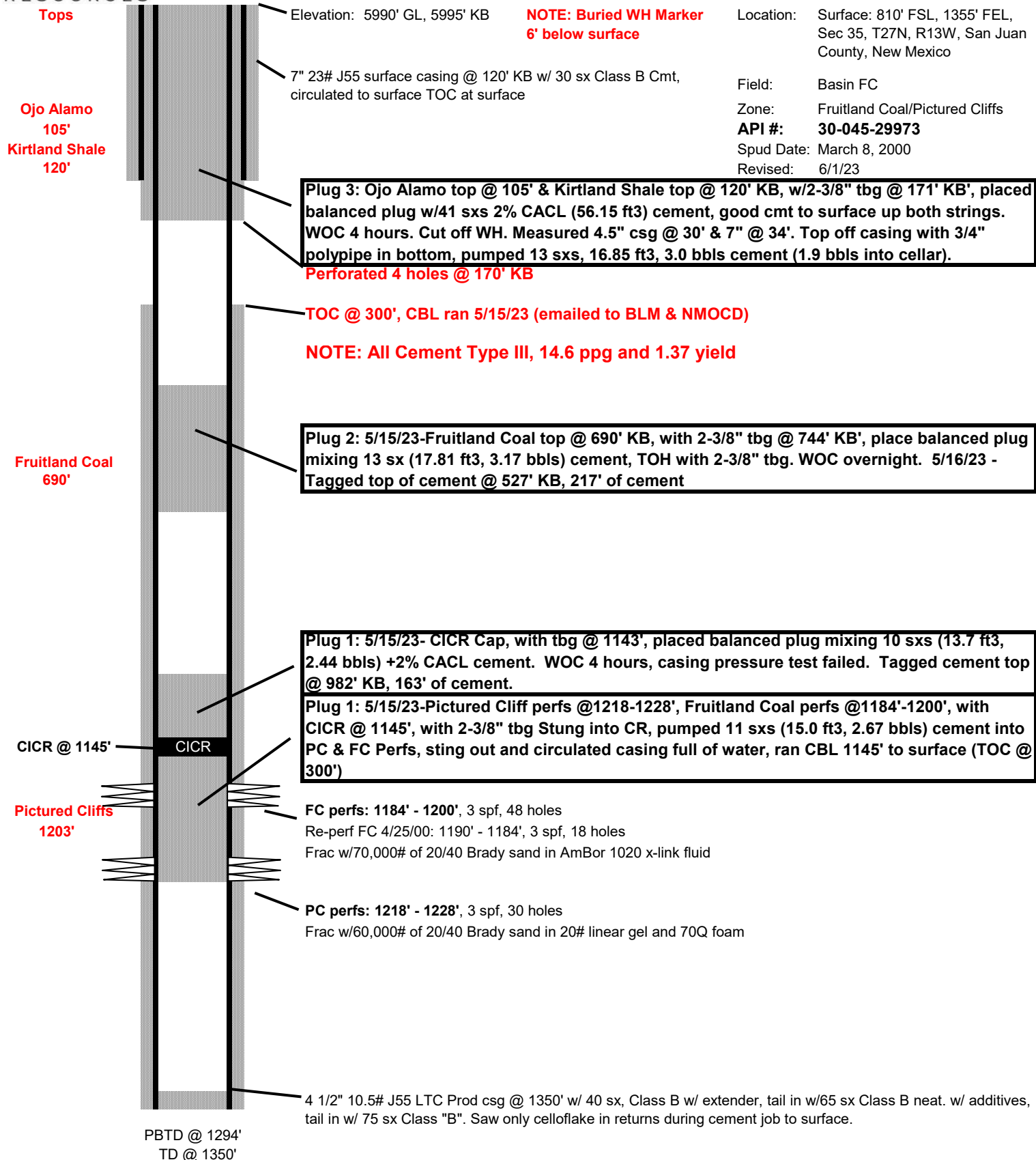
TITLE

DATE

Conditions of Approval (if any):



Hi Roll 5 P&A as Completed



Not to Scale

Post-P&A Sketch

District I
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CONDITIONS

Action 240539

CONDITIONS

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|---|--|
| Operator: Mustang Resources LLC 1660 Lincoln Street Denver, CO 80264 | OGRID: 373495 |
| | Action Number: 240539 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|---------------|---|----------------|
| john.harrison | Accepted for record - NMOCD JRH 7/26/23. Well P&A'd 5/17/23 | 7/26/2023 |