

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address		8. Well Name and No.
3b. Phone No. (include area code)		9. API Well No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

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## Additional Information

### Additional Remarks

-NOTIFIED BLM OF BOP TEST  
08/08-08/09/2022-TEST PIPES, RAMS, CHOKE, VALVES, 250 LOW/5000 HIGH; 10 MIN EA. TEST; ALL GOOD TEST  
-TEST ANNULAR 250 LOW/3500 HIGH; 10 MIN; GOOD TEST  
08/09/2022-PRESSURE TEST 13.375" INT#1 CSG, 1500 PSI, 30 MIN; GOOD TEST  
08/11/2022-DRILL 12.25" INT #2 HOLE TO 5435'MD  
08/12/2022-NOTIFIED BLM OF INTENT TO RUN 9.625", INT #2 CSG  
-RUN 37 JTS, 9.625", 40# HCL-80 CSG AND 85 JTS, 9.625", 40#, J-55 BTC CSG SET @ 5420'MD W/DV TOOL SET @ 3376'MD  
-NOTIFY BLM OF INTENT TO CMNT 9.625" INT #2 CSG  
-CMNT STAGE 1 W/548 BBLs (1100 SXS) CLASS C LEAD CMNT @ 2.8 YIELD FOLLOWED BY 42 BBLs (180 SXS) CLASS C TAIL CMNT @ 1.32 YIELD  
-DROP DV TOOL BOMB; OPEN DV TOOL  
-PUMP 2ND STAGE CMNT W/259 BBLs (520 SXS) CLASS C LEAD CMNT @ 2.8 YIELD FOLLOWED BY 72 BBLs (300 SXS) CLASS C TAIL CMNT @ 1.34 YIELD W/55 BBLs (110 SXS) CMNT CIRCULATED TO SURFACE  
08/12-08/13/2022-WOC 12 HOURS  
08/13/2022-PRESSURE TEST 9.625" INT #2 CSG TO 1500 PSI; 30 MIN; GOOD TEST  
08/26/2022-DRILL 7.875" PROD HOLE TO 19,411' TD  
-NOTIFY BLM OF INTENT TO RUN 5.5" PROD CSG  
08/27-08/28/2022- RUN 470 JTS, 5.5", 20#, HCP-110 BTC CSG SET @ 19407' MD  
08/28/2022-CMNT 5.5 PROD CSG W/456 BBLs (840 SXS) CLASS H LEAD CMNT @ 3.05 YIELD FOLLOWED BY 400 BBLs (1770 SXS) CLASS H TAIL CMNT @ 1.27 YIELD W/ 170 BBLs (313 SXS) CMNT CIRCULATED BACK TO SURFACE  
-RIG RELEASED

### Location of Well

0. SHL: LOT D / 150 FNL / 1315 FWL / TWSP: 19S / RANGE: 33E / SECTION: 34 / LAT: 32.623554 / LONG: -103.65533 ( TVD: 0 feet, MD: 0 feet )  
PPP: LOT C / 330 FNL / 2620 FWL / TWSP: 19S / RANGE: 33E / SECTION: 34 / LAT: 32.623055 / LONG: -103.651094 ( TVD: 9977 feet, MD: 10473 feet )  
BHL: LOT N / 330 FSL / 2620 FWL / TWSP: 20S / RANGE: 33E / SECTION: 3 / LAT: 32.595809 / LONG: -103.651258 ( TVD: 10140 feet, MD: 20832 feet )

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**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 152158

**CONDITIONS**

Operator: Earthstone Operating, LLC 1400 Woodloch Forest; Ste 300 The Woodlands, TX 77380	OGRID: 331165
	Action Number: 152158
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
kelly.roberts	Report pressure test for production casing next sundry.	7/27/2023