

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171	
		³ Reason for Filing Code/ Effective Date RC	
⁴ API Number 30-039-21690	⁵ Pool Name Blanco Mesaverde		⁶ Pool Code 72319
⁷ Property Code 318432	⁸ Property Name San Juan 28-7 Unit		⁹ Well Number 259

II. ¹⁰ Surface Location

UI or lot no. L	Section 24	Township 28N	Range 07W	Lot Idn	Feet from the 1450	North/South Line South	Feet from the 790	East/West Line West	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters


¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 5/9/1978	²² Ready Date 7/5/2023	²³ TD 7759'	²⁴ PBTD 7752'	²⁵ Perforations 4935' – 5576'	²⁶ DHC, MC DHC - 5268
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
13 3/4"		9 5/8", 36#, K-55		222'	
8 3/4"		7", 20#, K-55		3571'	
6 1/4"		4 1/2", 10.5/11.6#, K-55		7759'	
		2 3/8", 4.7#, J-55		7577'	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 7/5/2023	³³ Test Date	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure SI 170	³⁶ Csg. Pressure SI 340
³⁷ Choke Size 20/64"	³⁸ Oil 0	³⁹ Water 24	⁴⁰ Gas 78		⁴¹ Test Method sold

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION
Printed name: Amanda Walker	Approved by: Sarah McGrath
Title: Operations Regulatory Tech Sr.	Title: Petroleum Specialist - A
E-mail Address: mwalker@hilcorp.com	Approval Date: 07/27/2023
Date: 7/17/2023	Phone: 346.237.2177

Well Name: SAN JUAN 28-7 UNIT	Well Location: T28N / R7W / SEC 24 / NWSW / 36.643295 / -107.530472	County or Parish/State: RIO ARRIBA / NM
Well Number: 259	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079290	Unit or CA Name: SAN JUAN 28-7 UNIT--DK	Unit or CA Number: NMNM78413C
US Well Number: 3003921690	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2741343

Type of Submission: Subsequent Report	Type of Action: Recompletion
Date Sundry Submitted: 07/17/2023	Time Sundry Submitted: 03:01
Date Operation Actually Began: 03/08/2023	

Actual Procedure: The following well has been recompleted into the Mesaverde and is now producing as a DHC with the existing Dakota. Please see the attached for the recompletion operations

SR Attachments

Actual Procedure

SJ_28_7_UNIT_259_RC_SR_Writeup_20230717150044.pdf

Well Name: SAN JUAN 28-7 UNIT	Well Location: T28N / R7W / SEC 24 / NWSW / 36.643295 / -107.530472	County or Parish/State: RIO ARRIBA / NM
Well Number: 259	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079290	Unit or CA Name: SAN JUAN 28-7 UNIT--DK	Unit or CA Number: NMNM78413C
US Well Number: 3003921690	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: JUL 17, 2023 03:00 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTONState: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 07/18/2023

Signature: Matthew Kade

San Juan 28-7 Unit 259
30-039-21690
NMSF079290
SR Recomplete

3/8/2023: MIRU. CK PRESSURES (SITP: 120 PSI SICP: 120 PSI SIBHP: 0 PSI). ND WH. NU BOP & FT, GOOD TST. PULL HANGER & SCAN TBG OOH. SDFN.

3/9/2023: CK PRESSURES (SITP: 0 PSI SICP: 120 PSI SIBHP: 0 PSI). TIH W/MILL T/7544'. LD MILL. TIH & **SET CIBP @ 7485'**. LOAD & PT CSG, GOOD TST. SDFN

3/10/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBHP: 0 PSI). LD TBG. TOP OFF HOLE W/12 BBLS H2O. ND BOP. NU WH.

3/27/2023: CK PRESSURES (SITP: N/A SICP: 0 PSI SIICP: 0 PSI SIBHP: 0 PSI). RIH & RUN CBL/USIT LOG. CONDUCT MIT T/510 PSI FOR 30 MINS. TST WITNESSED & PASSED BY THOMAS VERMERSCH/NMOCD. RIH & **SET CBP @ 5800'**. SDFN

3/29/2023: CK PRESSURES (SITP: N/A SICP: 0 PSI SIICP: 0 PSI SIBHP: 0 PSI). ND WH. NU FRAC STACK. PT CSG T/4000 PSI, GOOD. SD. WAIT ON FRAC

6/28/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIICP: 0 PSI SIBHP: 0 PSI). RU FRAC CREWS. **PERF STAGE #1 (POINT LOOKOUT) INTERVAL W/24 SHOTS, 0.35" DIA, 3-1/8" HSC GUN, SELECT FIRE 3 SPF 120 DEGREE PHASING @ 5455', 5480', 5504', 5516', 5527', 5543', 5566', 5576'**. ALL SHOTS FIRED. POINT LOOKOUT STIMULATION: (5455' TO 5576') FRAC @ 70 BPM W/70 Q N2 FOAM. TOTAL LOAD: 744 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 732 BBLS TOTAL 20/40 SAND: 107,356 LBS TOTAL N2: 974,000 SCF. RIH & **SET DISSOLVABLE BP @ 5410'**. **PERF STAGE #2 (MENELEE) INTERVAL W/24 SHOTS, 0.35" DIA, 3-1/8" HSC GUN, SELECT FIRE 3 SPF 120 DEGREE PHASING @ 5180', 5202', 5220', 5238', 5246', 5270', 5343', 5370'**. ALL SHOTS FIRED. MENELEE STIMULATION: (5180' TO 5370') FRAC @ 55 BPM W/70 Q N2 FOAM. TOTAL LOAD: 656 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 644 BBLS TOTAL 20/40 SAND: 92,510 LBS TOTAL N2: 1,227,000 SCF. RIH & **SET DISSOLVABLE BP @ 5140'**. **PERF STAGE #3 (CLIFFHOUSE) INTERVAL W/24 SHOTS, 0.35" DIA, 3-1/8" HSC GUN, SELECT FIRE 3 SPF 120 DEGREE PHASING @ 4935', 4942', 4952', 4988', 4996', 5006', 5052', 5062'**. ALL SHOTS FIRED. CLIFFHOUSE STIMULATION: (4935' TO 5062') FRAC AT 70 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 704 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 692 BBLS TOTAL 20/40 SAND: 107,201 LBS TOTAL N2: 882,000 SCF. RIH & **SET CBP @ 4500'**. RELEASE FRAC CREW.

6/29/2023: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIICP: 0 PSI SIBHP: 0 PSI). ND FRAC STACK. NU BOP & FT, GOOD TST. TIH T/2300'. EST CIRC & UNLOAD HOLE. TAG PLUG @ 4500'. EST TOOH T/4380'. SDFN

6/30/2023: CK WELL PRESSURES (SITP: 0 PSI SICP: 750 PSI SIICP: 0 PSI SIBHP: 0 PSI). CIRC & **DO PLUG @ 4500'**. CIRC WELL CLEAN. CHASE PLUG #1 TO FILL ABOVE PLUG #3 AT 5277' (133' FILL). **PLUG #2 AT 5140' DISSOLVED**. CONT TIH & **DRILL DISSOLVABLE BP @ 5410' (PARTIALLY DISSOLVED)**. CIRC CLEAN. TOOH ABV PERFS @ 4691'. SDFN

7/1/2023: CK WELL PRESSURES (SITP: 0 PSI SICP: 700 PSI SIICP: 0 PSI SIBHP: 0 PSI). TIH & TAG FILL @ 5434'. EST CIRC CO. **DO PLUG @ 5800'**. TOOH T/4690'. SDFN

San Juan 28-7 Unit 259
30-039-21690
NMSF079290
SR Recomplete

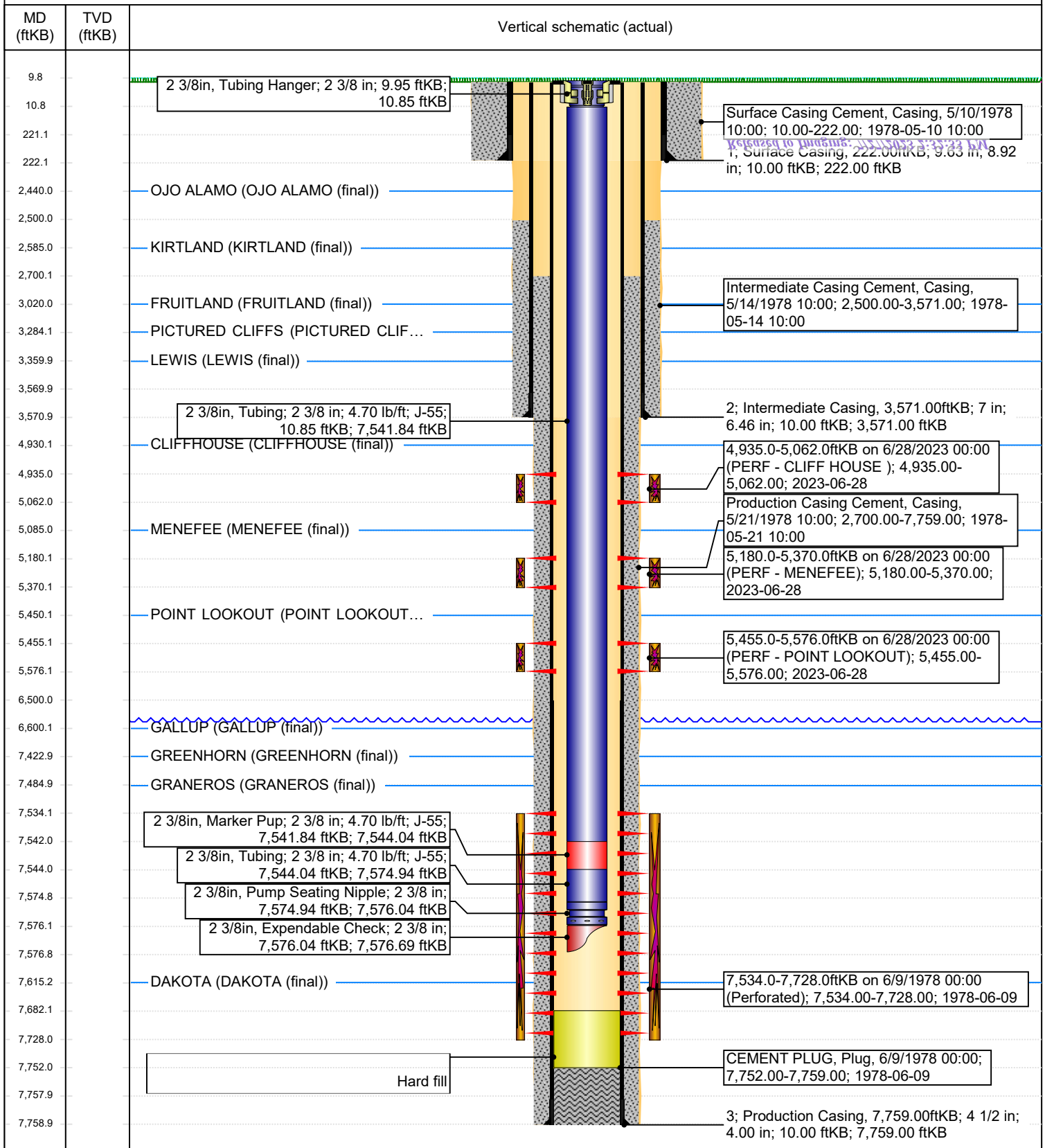
7/2/2023: CK WELL PRESSURES (SITP: 0 PSI SICP: 460 PSI SIICP: 0 PSI SIBHP: 0 PSI). TIH & TAG CIBP @ 7485'. **DO PLUG @ 7485'**. CONT CIRC, TAG PLUG PARTS @ 7653'. CHASE/DRILL PLUG PARTS DWN T/7682'. TOO. SDFN

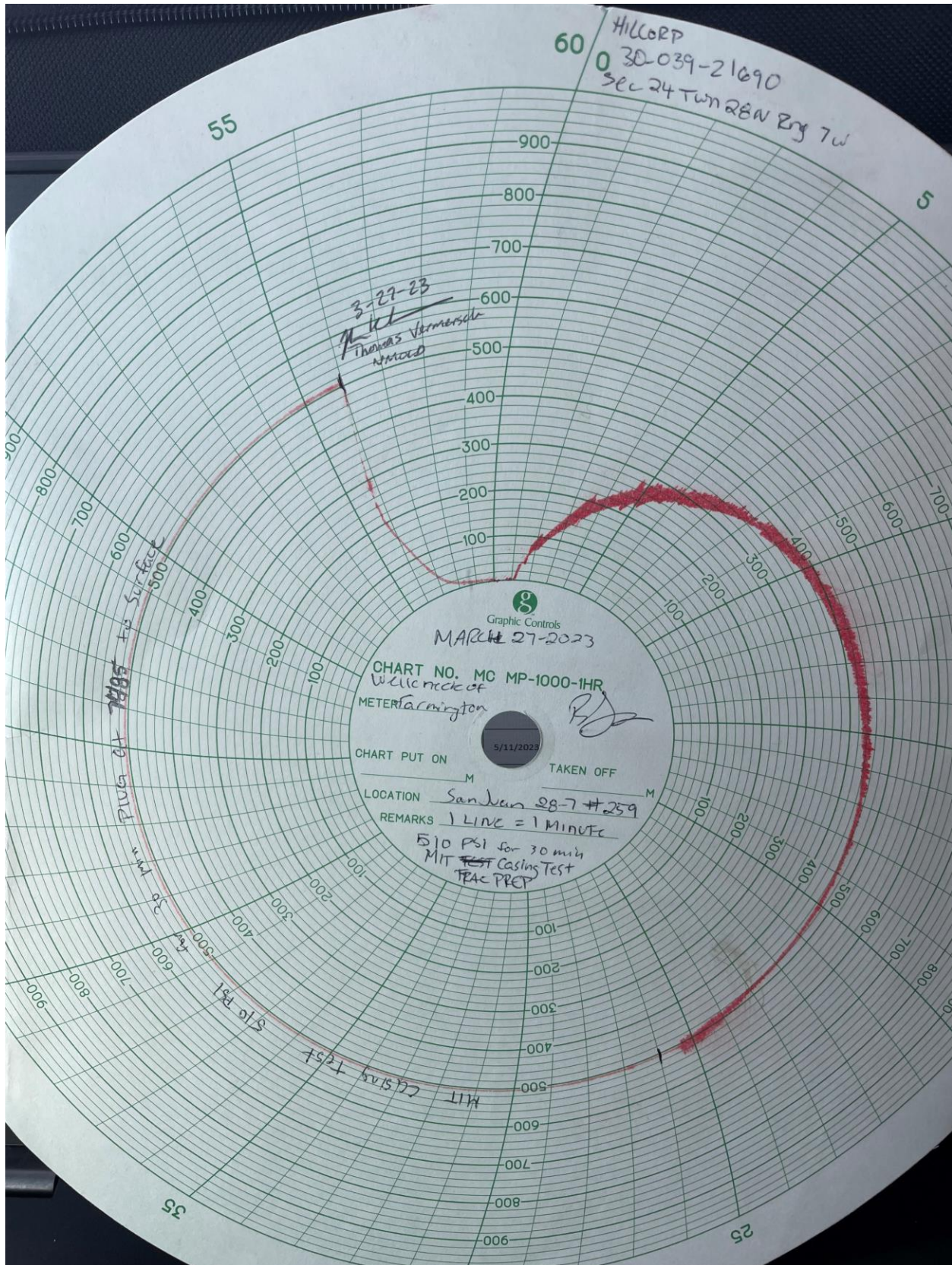
7/3/2023: CK WELL PRESSURES (SITP: N/A PSI SICP: 400 PSI SIICP: 0 PSI SIBHP: 0 PSI). TIH W/242 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 7577'. SN @ 7575'. LD PWR SWVL. ND BOP. NU WH. PMP 10 BBLs DWN TBG. DROP PMP OFF BALL. PT TBG W/AIR T/500 PSI, GOOD TST. PMP OFF EXPENDABLE CHECK @ 1000 PSI CORROSION INHIBITOR. RDRR. HAND OVER TO OPERATIONS.

Well Name: SAN JUAN 28-7 UNIT #259

API / UWI 3003921690	Surface Legal Location 024-028N-007W-L	Field Name DK	Route 1007	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,565.00	Original KB/RT Elevation (ft) 6,575.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft) 10.00	KB-Tubing Hanger Distance (ft) 10.00	

Original Hole [Vertical]





UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMSF079290			
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr.,										6. If Indian, Allottee or Tribe Name			
Other: Recomplete										7. Unit or CA Agreement Name and No. NMNM 078413A			
2. Name of Operator Hilcorp Energy Company										8. Lease Name and Well No. San Juan 28-7 Unit 259			
3. Address 382 Road 3100, Aztec, NM 87410						3a. Phone No. (include area code) (505) 599-3400				9. API Well No. 30-039-21690			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface L (NWSW) 1450' FSL & 790' FWL At top prod. Interval reported below At total depth										10. Field and Pool or Exploratory Blanco Mesaverde			
14. Date Spudded 5/9/1978										15. Date T.D. Reached 5/20/1978		16. Date Completed 7/5/2023 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
17. Elevations (DF, RKB, RT, GL)* 6565' GL										11. Sec., T., R., M., on Block and Survey or Area Sec. 24, T28N, R 07W			
18. Total Depth: 7759'										19. Plug Back T.D.: 7752'		12. County or Parish Rio Arriba	
20. Depth Bridge Plug Set: MD TVD										13. State New Mexico			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/USIT										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)													
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled				
13 3/4"	9 5/8", K-55	36		222'		224 cu ft							
8 3/4"	7", K-55	20		3571'		256 cu ft							
6 1/4"	4 1/2", K-55	10.5/11.6		7759'		654 cu ft							
24. Tubing Record													
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)					
2 3/8"	7577'												
25. Producing Intervals													
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status					
A) Cliffhouse		4935'	5062'	3 SPF		0.34"	24	Open					
B) Menefee		5180'	5370'	3 SPF		0.34"	24	Open					
C) Point Lookout		5455'	5576'	3 SPF		0.34"	24	Open					
D)													
26. Perforation Record													
27. Acid, Fracture, Treatment, Cement Squeeze, etc.													
Depth Interval		Amount and Type of Material											
Cliffhouse (4935' - 5062')		FRAC AT 70 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 704 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 692 BBLS TOTAL 20/40 SAND: 107,201 LBS TOTAL N2: 882,000 SCF											
Menefee (5180' - 5370')		FRAC @ 55 BPM W/70 Q N2 FOAM. TOTAL LOAD: 656 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 644 BBLS TOTAL 20/40 SAND: 92,510 LBS TOTAL N2: 1,227,000 SCF											
Point Lookout (5455' - 5576')		FRAC @ 70 BPM W/70 Q N2 FOAM. TOTAL LOAD: 744 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 732 BBLS TOTAL 20/40 SAND: 107,356 LBS TOTAL N2: 974,000 SCF.											
28. Production - Interval A													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
7/5/2023		24	→		78	24			Flowing				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
20/64"	SI-170	SI - 340	→		78	24		Producing					
28a. Production - Interval B													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
			→										
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
	SI		→										

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████████						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████████						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2440	2585	White, cr-gr ss	Ojo Alamo	2440
Kirtland	2585	3020	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2585
Fruitland	3020	3284	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3020
Pictured Cliffs	3284	3360	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3284
Lewis	3360	4930	Shale w/ siltstone stingers	Lewis	3360
Cliff House	4930	5085	Light gry, med-fine gr ss, carb sh & coal	Cliff House	4930
Menefee	5085	5450	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5085
Point Lookout	5450	6600	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5450
Gallup	6600	7423	Lt. gry to brn calc carb micac gluc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6600
Greenhorn	7423	7485	Highly calc gry sh w/ thin lmst.	Greenhorn	7423
Graneros	7485	7615	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7485
Dakota	7615	7236'	Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7615
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32. Additional remarks (include plugging procedure):


The following well is now producing as a MV/DK commingle under DHC 5268

MV# NMNM 078413A

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- | | | | |
|--|--|-------------------------------------|---|
| <input checked="" type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd.) | <input type="checkbox"/> Geologic Report | <input type="checkbox"/> DST Report | <input type="checkbox"/> Directional Survey |
| <input type="checkbox"/> Sundry Notice for plugging and cement verification | <input type="checkbox"/> Core Analysis | <input type="checkbox"/> Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)	Amanda Walker	Title	Operations/Regulatory Technician - Sr.
Signature		Date	7/18/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mandi Walker

From: blm-afmss-notifications@blm.gov
Sent: Tuesday, July 18, 2023 10:40 AM
To: Mandi Walker
Subject: [EXTERNAL] Well Name: SAN JUAN 28-7 UNIT, Well Number: 259, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

§ Operator Name: **HILCORP ENERGY COMPANY**
§ Well Name: **SAN JUAN 28-7 UNIT**
§ Well Number: **259**
§ US Well Number: **3003921690**
§ Well Completion Report Id: **WCR2023071888695**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 241519

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 241519
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 241519

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 241519
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	7/27/2023