

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		<sup>2</sup> OGRID Number 372171
		<sup>3</sup> Reason for Filing Code/ Effective Date RC
<sup>4</sup> API Number 30-045-24489	<sup>5</sup> Pool Name Basin Fruitland Coal	
	<sup>6</sup> Pool Code 71629	
<sup>7</sup> Property Code 318536	<sup>8</sup> Property Name Grenier A	
	<sup>9</sup> Well Number 8M	

II. <sup>10</sup> Surface Location

UI or lot no. M	Section 35	Township 30N	Range 10W	Lot Idn 13	Feet from the 1100	North/South Line South	Feet from the 1030	East/West Line West	County San Juan
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters


<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	O
373888	Harvest Four Corners, LLC	G

IV. Well Completion Data

<sup>21</sup> Spud Date 9/26/1980	<sup>22</sup> Ready Date 7/8/2023	<sup>23</sup> TD 7192'	<sup>24</sup> PBTD 7170'	<sup>25</sup> Perforations 2408' – 2557'	<sup>26</sup> DHC, MC DHC - 5294
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	
13 3/4"		10 3/4", 32.75#, H-40		228'	
9 7/8"		7 5/8", 40#, K-55		4565'	
6 3/4"		5 1/2", 15.5#, K-55		TOL @ 4422' BOL @7190'	
		2 3/8", 4.7# J-55		7124'	

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date 7/8/2023	<sup>33</sup> Test Date	<sup>34</sup> Test Length 4 hrs	<sup>35</sup> Tbg. Pressure SI 40	<sup>36</sup> Csg. Pressure SI 60
<sup>37</sup> Choke Size 26/64"	<sup>38</sup> Oil 0	<sup>39</sup> Water 0	<sup>40</sup> Gas 34		<sup>41</sup> Test Method Sold

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION  Approved by: Sarah McGrath
Printed name: Amanda Walker	Title: Petroleum Specialist - A
Title: Operations Regulatory Tech Sr.	Approval Date: 07/27/2023
E-mail Address: mwalker@hilcorp.com	
Date: 7/18/2023	Phone: 346.237.2177

Well Name: GRENIER A	Well Location: T30N / R10W / SEC 35 / SWSW / 36.76433 / -107.85902	County or Parish/State: SAN JUAN / NM
Well Number: 8M	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM06738	Unit or CA Name: GRENIER	Unit or CA Number: NMNM75980, NMNM76037
US Well Number: 3004524489	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2741831

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 07/19/2023

Time Sundry Submitted: 01:36

Date Operation Actually Began: 05/30/2023

**Actual Procedure:** The following well has been recompleted into the Fruitland Coal and is now producing as a DHC with the existing MV/DK. Please see the attached for the recompletion operations.

SR Attachments

Actual Procedure

Grenier\_A\_8M\_RC\_SR\_Writeup\_20230719133555.pdf

Well Name: GRENIER A	Well Location: T30N / R10W / SEC 35 / SWSW / 36.76433 / -107.85902	County or Parish/State: SAN JUAN / NM
Well Number: 8M	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM06738	Unit or CA Name: GRENIER	Unit or CA Number: NMNM75980, NMNM76037
US Well Number: 3004524489	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: JUL 19, 2023 01:36 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTONState: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 07/19/2023

Signature: Matthew Kade

Grenier A 8M  
30-045-24489  
NMNM06738  
SR Recomplete

5/30/2023: MIRU. CK PRESSURES (SICP-41, SITP-29, SIBHP-0). ND WH. NU BOP & FT, GOOD TST. TOO H W/TBG. RIH W/MILL T/4290'. TOO H. SDFN.

5/31/2023: CK PRESSURES (SICP-78, SITP-NA, SIBHP-0). TIH & **SET CIBP @ 4232'**. DISPLACE HOLE W/93 BBLS H2O. CIRC CLEAN. PT CSG T/600 AGAINST CIBP, GOOD TST. RUN CBL F/4232' T/SURF. SDFN.

6/1/2023: CK PRESSURES (SICP-0, SITP-0, SIBHP-0). RUN MIT T/585 PSI FOR 30 MINS. TEST WITNESSED AND PASSED BY THOMAS VERMERSCH/NMOCD. RIH & **SET CBP @ 2600'**. ND BOP. NU WH. RR. WAIT ON FRAC.

6/20/2023: CK PRESSURES (SICP-0 SITP-NA, SIBHP-0). **PERF LOWER FRUITLAND COAL (2534' – 2557') W/69 SHOT, 0.34" DIA, 3 SPF, 120 DEG PHASING**. ALL SHOTS FIRED. SDFN.

6/21/2023: CK PRESSURES (SICP-0 SITP-NA, SIBHP-0). RUN **FRAC THRU PLUG & SET @ 2511'**. MU FRAC PACKER & FRAC STRING. FRAC STRING LANDED @ 2334'. ND BOP. NU FRAC STACK, PT, GOOD TST. WAIT ON FRAC.

7/1/2023: CK PRESSURES (SITP: VACUUM SICP: 0 PSI SIBHP: 0 PSI ). RU FRAC CREW FRUITLAND COAL STIMULATION: (2534' TO 2557') STAGE 1 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 664 BBLS TOTAL ACID: 24 BBLS TOTAL SLICKWATER: 601 BBLS TOTAL L FRAC (LINEAR GEL) 86 BBLS TOTAL 100 MESH: 5081 LBS TOTAL 20/40 SAND: 75,570 LBS TOTAL N2: 884,000 SCF. R/U W/WL **PERF 2ND STAGE FRUITLAND COAL (2408' – 2489')**. **W/66 SHOTS, 0.34" DIA 3 SPF** IN 3 RUNS. ALL SHOTS FIRED. FRUITLAND COAL STIMULATION: (2408' TO 2489') STAGE 2 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 685 BBLS TOTAL ACID: 24 BBLS TOTAL SLICKWATER: 661 BBLS TOTAL L FRAC (LINEAR GEL) 144 BBLS TOTAL 100 MESH: 5080 LBS TOTAL 20/40 SAND: 89,706 LBS TOTAL N2: 878,000 SCF. RD FRAC CREW.

7/2/2023: CK PRESSURES (SICP-900, SITP 0, SIBHP-0). ND FRAC STACK. NU BOP & FT, GOOD TST. RELEASE PKR & TOO H W/FRAC STACK. TIH W/BIT T/2272'. SDFN.

7/3/2023: CK PRESSURES (SITP- 0 PSI. SICP- 820 PSI). TIH & TAG FRAC THRU PLUG @ 2511'. EST CIRC & **DO PLUG @ 2511'**. CIRC CLEAN. CONT CO. TAG **CBP @ 2600' & DO**. TOO H W/7 STANDS. SDFN.

7/4/2023: CK PRESSURES (SITP- 0 PSI. SICP- 610 PSI). CONT DRILLING THROUGH PLUG 2 @ 2600'. TIH & TAG & **DO CIBP @ 4232'**. TOO H W/MILL. SDFN.

7/5/2023: CK PRESSURES (SITP- 0 PSI. SICP- 410 PSI). TIH & CONT DRILLING THROUGH PLUG @ 4232'. SDFN.

7/6/2023: CK PRESSURES (SITP- 0 PSI. SICP- 410 PSI). CONT DRILLING THROUGH PLUG @ 4232'. EST CIRC. PLUG FELL T/4404'. SDFN.

7/7/2023: CK PRESSURES (SITP- 0 PSI. SICP- 300 PSI). TIH & TAG CIBP @ 4399'. EST CIRC. DRILL ON PLUG, TAG TOL @ 4413'. CONT TIH & TAG @ 7712'. RU PWR SWVL. EST CIRC. CO F/7112' T/7170'. TOO H W/BIT. SDFN.

7/8/2023: CK PRESSURES (SITP- 0 PSI. SICP- 220 PSI). TIH W/228 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 7124'. FN @ 7123'. PBD @ 7170'. ND BOP. NU WH. PMP 5 BBLS W/5 GAL CORROSION INHIBITOR,

Grenier A 8M  
30-045-24489  
NMNM06738  
SR Recomplete

DROPPED BALL, PT TBG T/500 PSI, GOOD TST. POP OFF CK @ 900 PSI. UNLOAD WELL. RDRR. HAND OVER TO OPERATIONS.

\*WELL NOW PRODUCING AS A FC/MV/DK TRI-MINGLE\*

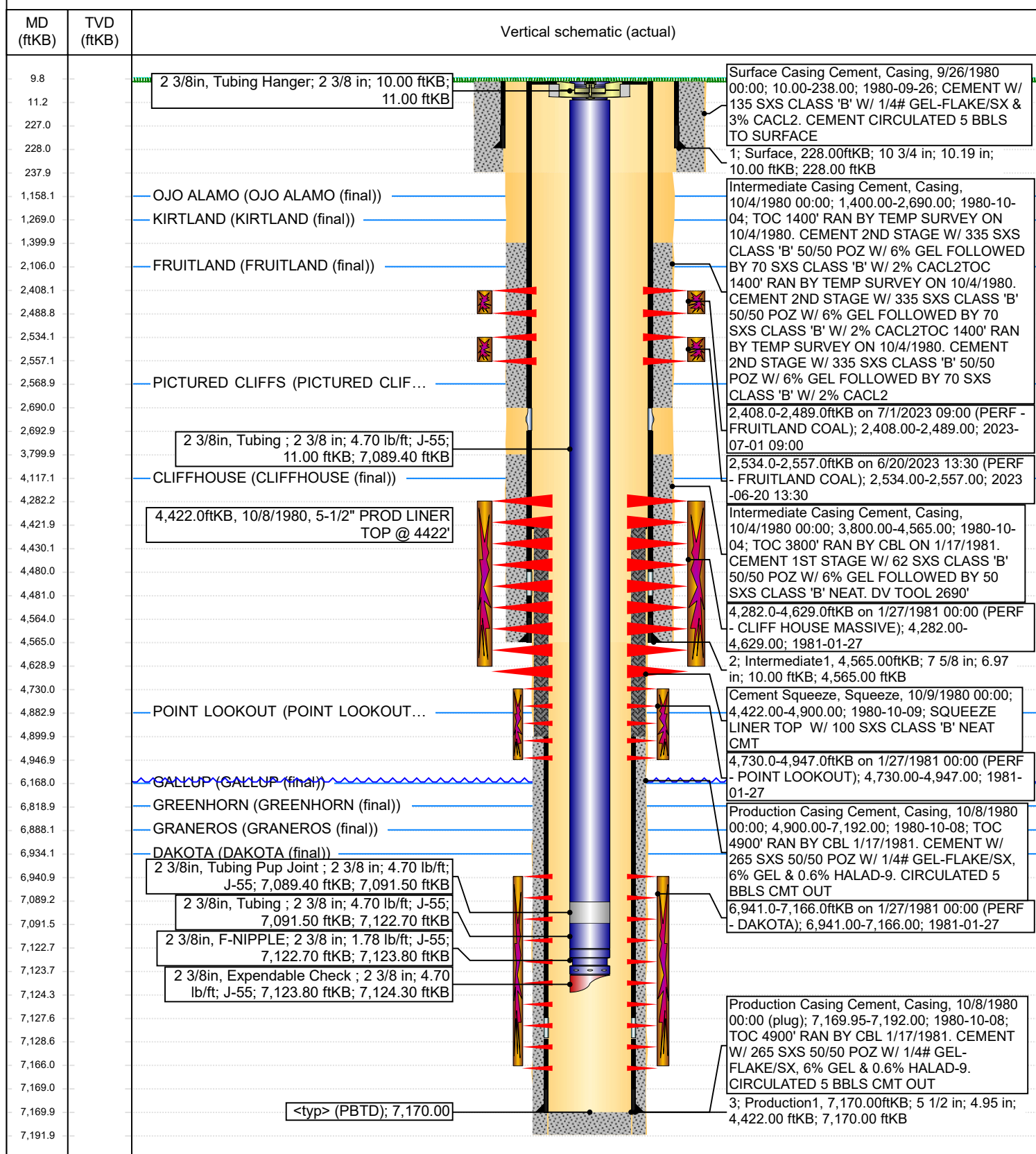


## Current Schematic - Version 3

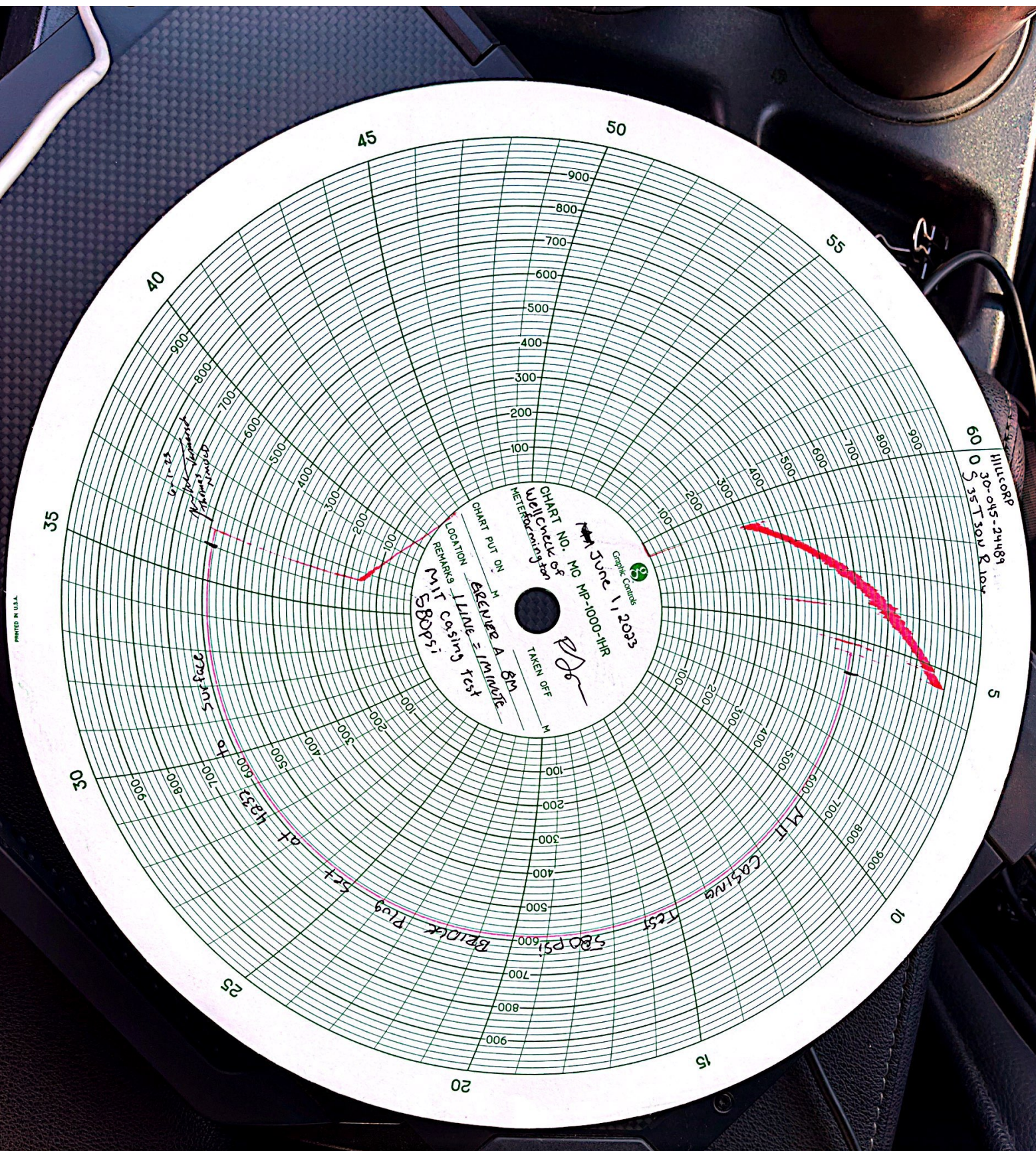
Well Name: GRENIER A #8M

API / UWI 3004524489	Surface Legal Location 035-030N-010W-M	Field Name BSN DK(PRO GAS)	#0068	Route 0306	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,089.00	Original KB/RT Elevation (ft) 6,099.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		

## Original Hole [Vertical]









UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2018

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. <b>NMNM06738</b>	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr.,										6. If Indian, Allottee or Tribe Name	
Other: <b>Recomplete</b>										7. Unit or CA Agreement Name and No. NMNM 122081	
2. Name of Operator <b>Hilcorp Energy Company</b>										8. Lease Name and Well No. <b>Grenier A 8M</b>	
3. Address <b>382 Road 3100, Aztec, NM 87410</b>						3a. Phone No. (include area code) <b>(505) 599-3400</b>				9. API Well No. <b>30-045-24489</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>M (SWSW) 1100' FSL &amp; 1030' FWL</b>  At top prod. Interval reported below  At total depth										10. Field and Pool or Exploratory <b>Fruitland Coal</b>	
										11. Sec., T., R., M., on Block and Survey or Area <b>Sec. 35, T30N, R10W LOT 13</b>	
										12. County or Parish <b>San Juan</b>	13. State <b>New Mexico</b>
14. Date Spudded <b>9/26/1980</b>				15. Date T.D. Reached <b>10/8/1980</b>			16. Date Completed <b>7/8/2023</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			17. Elevations (DF, RKB, RT, GL)* <b>6089' GL</b>	
18. Total Depth: <b>7192'</b>					19. Plug Back T.D.: <b>7170'</b>					20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CBL</b>										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled		
<b>13 3/4"</b>	<b>10 3/4", H-40</b>	<b>32.75</b>		<b>228'</b>		<b>135</b>					
<b>9 7/8"</b>	<b>7 5/8", K-55</b>	<b>40</b>		<b>4565'</b>		<b>517</b>					
<b>6 3/4"</b>	<b>5 1/2", K-55</b>	<b>15.5</b>	<b>4422'</b>	<b>7190'</b>		<b>265</b>					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
<b>2 3/8"</b>	<b>7124'</b>										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) <b>Upper Fruitland Coal</b>		<b>2408'</b>	<b>2489'</b>	<b>3 SPF</b>		<b>0.34</b>	<b>66</b>	<b>Open</b>			
B) <b>Lower Fruitland Coal</b>		<b>2534'</b>	<b>2557'</b>	<b>3 SPF</b>		<b>0.34</b>	<b>69</b>				
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval			Amount and Type of Material								
<b>Upper Fruitland Coal (2408' - 2489')</b>			FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 685 BBLS TOTAL ACID: 24 BBLS TOTAL SLICKWATER: 661 BBLS TOTAL L FRAC (LINEAR GEL) 144 BBLS TOTAL 100 MESH: 5080 LBS TOTAL 20/40 SAND: 89,706 LBS TOTAL N2: 878,000 SCF								
<b>Lower Fruitland Coal (2534' - 2557')</b>			FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 664 BBLS TOTAL ACID: 24 BBLS TOTAL SLICKWATER: 601 BBLS TOTAL L FRAC (LINEAR GEL) 86 BBLS TOTAL 100 MESH: 5081 LBS TOTAL 20/40 SAND: 75,570 LBS TOTAL N2: 884,000 SCF								
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
<b>7/8/2023</b>		<b>4</b>		<b>0</b>	<b>34</b>	<b>0</b>			<b>Flowing</b>		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
<b>26/64"</b>	<b>SI 40</b>	<b>SI 60</b>		<b>0</b>	<b>204</b>	<b>0</b>		<b>Producing</b>			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	<b>SI</b>										

\*(See instructions and spaces for additional data on page 2)



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
<b>Ojo Alamo</b>	<b>1158</b>	<b>1269</b>	White, cr-gr ss	<b>Ojo Alamo</b>	<b>1158</b>
<b>Kirtland</b>	<b>1269</b>	<b>2106</b>	Gry sh interbedded w/tight, gry, fine-gr ss.	<b>Kirtland</b>	<b>1269</b>
<b>Fruitland</b>	<b>2106</b>	<b>2569</b>	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	<b>Fruitland</b>	<b>2106</b>
<b>Pictured Cliffs</b>	<b>2569</b>	<b>4117</b>	Bn-Gry, fine gm, tight ss.	<b>Pictured Cliffs</b>	<b>2569</b>
<b>Cliff House</b>	<b>4117</b>	<b>4883</b>	Light gry, med-fine gr ss, carb sh & coal	<b>Cliff House</b>	<b>4117</b>
<b>Point Lookout</b>	<b>4883</b>	<b>6168</b>	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	<b>Point Lookout</b>	<b>4883</b>
<b>Gallup</b>	<b>6168</b>	<b>6819</b>	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	<b>Gallup</b>	<b>6168</b>
<b>Greenhorn</b>	<b>6819</b>	<b>6888</b>	Highly calc gry sh w/ thin lmst.	<b>Greenhorn</b>	<b>6819</b>
<b>Graneros</b>	<b>6888</b>	<b>6934</b>	Dk gry shale, fossil & carb w/ pyrite incl.	<b>Graneros</b>	<b>6888</b>
<b>Dakota</b>	<b>6934</b>	<b>7236'</b>	Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	<b>Dakota</b>	<b>6934</b>
<b>Morrison</b>			Interbed gm, brn & red waxy sh & fine to coard gm ss	<b>Morrison</b>	<b>0</b>


## 32. Additional remarks (include plugging procedure):

**This well is now producing as a FC/MV/DK Trimingle ubder DHC 5294****FC# NMNM 122081**

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- |  |  |                                     |   |
|--|--|-------------------------------------|---|
| <input checked="" type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd.) | <input type="checkbox"/> Geologic Report | <input type="checkbox"/> DST Report | <input type="checkbox"/> Directional Survey |
| <input type="checkbox"/> Sundry Notice for plugging and cement verification        | <input type="checkbox"/> Core Analysis   | <input type="checkbox"/> Other:     |   |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)	<b>Amanda Walker</b>	Title	<b>Operations/Regulatory Technician - Sr.</b>
Signature		Date	<b>7/19/2023</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<div><div><div></div></div><div>APD ID</div></div> <div></div>	<div><div><div></div></div><div>WCR ID</div></div> <div></div>	<div><div><div></div></div><div>BLM Office</div></div> <div></div>	<div><div><div></div></div><div>Operator</div></div> <div></div>	<div><div><div></div></div><div>Well Name</div></div> <div>gren</div>	<div><div><div></div></div><div>Well Number</div></div> <div></div>	<div><div><div></div></div><div>US Well Number</div></div> <div></div>	<div><div><div></div></div><div>Status</div></div> <div></div>
<div><div><div></div></div><div>96AIR7161BFEF</div></div>	<div><div><div></div></div><div>88746</div></div>	<div><div><div></div></div><div>Farmington</div></div>	<div><div><div></div></div><div>HILCORP ENERGY COMPANY</div></div>	<div><div><div></div></div><div>GRENIER, A</div></div>	<div><div><div></div></div><div>8M</div></div>	<div><div><div></div></div><div>3004524489</div></div>	<div><div><div></div></div><div>ACCEPTED</div></div>

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS  
  
Action 242414

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 242414
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.



**District I**  
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Phone:(575) 393-6161 Fax:(575) 393-0720  
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 242414

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 242414
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	7/27/2023