

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20375
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT
8. Well Number 321
9. OGRID Number 16696
10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter J : 1700 feet from the SOUTH line and 1700 feet from the EAST line Section 32 Township 19N Range 32E NMPM County HARDING	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE, PA JOB SUMMARY, AND CORRESPONDENCE ARE ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE STEPHEN JANACEK TITLE REGULATORY ENGINEER DATE 7/25/2023

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: John Harrison TITLE Petroleum Specialist DATE 7/28/23

Conditions of Approval (if any):

Stephen Janacek
7/25/2023

Final Wellbore
Bravo Dome Unit 1932 321
30-021-20375-0000
Harding

String 1
OD 8.625 in
TD 706 ft
TOC 0 ft

Santa Rosa 980'

San Andres 1363'

Glorieta 1652'

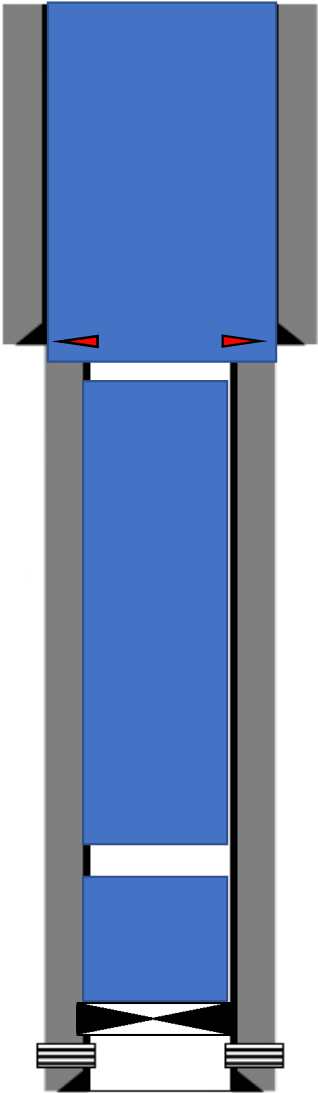
Yeso 1747'

Cimarron 2128'

Tubb 2145'

String 2
OD 5.5 in
TD 2260 ft
TOC 0 ft

Prod Zone
2160 ft
2210 ft



PERF AT 706'. PUMP AND CIRCULATE
100 SX CMT 706' TO SURFACE.

SPOT 60 SX CMT 1808'-1303'

SET CIBP AT 2098'. SPOT 18 SX CMT
2098' - 1905' (TAGGED)

PA Job Summary
 Bravo Dome Unit 1932-321
 30-021-20375

Start Date	Remarks
7/19/2023	Crew Travel to Location
7/19/2023	Crew HTGSM. Discuss Hand & Finger Placement
7/19/2023	Road Rig & Equipment to location
7/19/2023	Spot in Base Beam, Pulling Unit & all Plugging equipment
7/19/2023	Rig up Pulling Unit
7/19/2023	Dig out Surface CSG Valve
7/19/2023	Accumulator PSI up to 3000 PSI. Blinds & Rams close in 1.2 seconds
7/19/2023	Nipple down wellhead
7/19/2023	Nipple up BOPE & working floor
7/19/2023	Rig up Wireline
7/19/2023	RIH w/ 4-3/4 Gauge Ring & Tag up @ 2125'
7/19/2023	Fill up CSG & Pump 7 BBLs & did not PSI up
7/19/2023	RIH w/ 4-3/4 CIBP. Set @ 2098'. POOH w/ wireline
7/19/2023	Rig down wireline
7/19/2023	Took 5 BBLs to load CSG. PSI up to 500 PSI & held good for 30 minutes
7/19/2023	Pick up 35 JTs of TBG.
7/19/2023	Started to lighting. Wait on storm to pass
7/19/2023	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
7/19/2023	Crew Travel to Hotel
7/20/2023	Crew Travel to Location
7/20/2023	Crew HTGSM. Discuss Hand & Finger Placement
7/20/2023	0 PSI on TBG
7/20/2023	0 PSI on CSG
7/20/2023	Pick up 35 JTs of WS TBG
7/20/2023	Circulated well w/ 80 BBLs of salt gel. Spot 4 BBLs (18 sxs) of Class C CMT & Displaced down to 1920' w/ 7.5 BBLs
7/20/2023	POOH w/ 50 Jts of TBG. Lay down 6 JTs of TBG
7/20/2023	Crew conduct BOPE closing drill
7/20/2023	Waiting in CMT to set up
7/20/2023	RIH w/ TBG & Tag CMT Plug @ 1905'
7/20/2023	Lay down 3 JTs of TBG 1808'.
7/20/2023	Est Rate. Spot 14 BBLs (60 sxs) of Class C CMT & Displaced down to 1303' w/ 5 BBLs
7/20/2023	POOH w/ 32 JTs of TBG. Lay down 24 JTs of TBG.
7/20/2023	Rig up Wireline
7/20/2023	RIH w/ 1-9/16" Perf Gun. Perforate CSG @ 706'. POOH w/ wireline
7/20/2023	Est Rate & PSI up to 500 PSI & held for 30 minutes
7/20/2023	RIH w/ 33 JTs of TBG to 1068'
7/20/2023	Close BOPE & Lock pins. Close all valves. Secure Location
7/20/2023	Crew Travel to hotel
7/21/2023	Crew Travel to Location

7/21/2023	Crew HTGSM. Discuss Hand & Finger Placement
7/21/2023	0 PSI on TBG
7/21/2023	0 PSI on CSG
7/21/2023	Est Rate. Circulated 24 BBLs (100 sxs) of Class C CMT inside 5-1/2 CSG
7/21/2023	Lay down 33 JTs of TBG
7/21/2023	Nipple down BOPE
7/21/2023	Top off CSG w/ CMT. Wash up CMT pump truck
7/21/2023	Rig down pulling unit
7/21/2023	Rig down all plugging equipment
7/21/2023	Secure Location. Well is plugged
7/21/2023	Crew travel home

Archived: Tuesday, July 25, 2023 4:09:42 PM

From: [Franco, Jesus M \(L&C Safety Inc\)](#)

Sent: Thursday, July 20, 2023 11:38:03 AM

To: [Bell, Colton A Janacek, Stephen C Fletcher, Jackie Crowley, Robert D Burciaga, Hector \(L&C Safety Inc\) Bock, Justin A Perez, Yolanda monica.kuehling@emnrd.nm.gov Samanthaj.mcfall@emnrd.nm.gov](#)

Subject: Bravo Dome 1932-321 Plug Combination

Importance: Normal

Sensitivity: None

Bravo Dome 1932-261

API : 3002120375

Will combine Plugs 2 & 3 with 60 sxs of Class C CMT (14.3 BBLs CMT slurry) covering from 1850' -1235'

Plug #2: Spot 40 sxs cmt 1797' – 1602'

Plug #3: Spot 20 sxs cmt 1413' – 1313'

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Santa Fe, NM 87505

CONDITIONS

Action 244141

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 244141
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None - Well P&A'd 7/21/23	7/28/2023