

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23902
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No. MNM72291
7. Lease Name or Unit Agreement Name El Paso Federal
8. Well Number 7
9. OGRID Number 151416
10. Pool name or Wildcat Avalon (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)
1. Type of Well: Oil Well [] Gas Well [X] Other
2. Name of Operator Fasken Oil and Ranch, Ltd
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707
4. Well Location Unit Letter C : 1582 feet from the North line and 1991 feet from the West line
Section 2 Township 21S Range 26E NMMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3202

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Fasken Oil and Ranch, Ltd submitting Subsequent Report. See attached completed plug and abandon procedure and WBD.

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Viola Vasquez TITLE Regulatory Analyst DATE 07-24-2023

Type or print name Viola Vasquez E-mail address: violav@forl.com PHONE: 432-687-1777

For State Use Only

APPROVED BY: [] TITLE [] DATE []

Conditions of Approval (if any):

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: EL PASO FEDERAL

Well Location: T21S / R26E / SEC 2 /
LOT 6 /

County or Parish/State: EDDY /
NM

Well Number: 7F

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMNM911

Unit or CA Name: EL PASO FEDERAL
COM #7

Unit or CA Number:
NMNM72291

US Well Number: 3001523902

Well Status: Gas Well Shut In

Operator: FASKEN OIL &
RANCH LIMITED

Notice of Intent

Sundry ID: 2727158

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/21/2023

Time Sundry Submitted: 09:30

Date proposed operation will begin: 05/08/2023

Procedure Description: Fasken Oil and Ranch, Ltd would like to propose NOI to Plug and Abandon well. See attached WBD and PA procedure.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

El_Paso_Fed_7_PA_procedure___WBD_20230421092951.pdf

Well Name: EL PASO FEDERAL

Well Location: T21S / R26E / SEC 2 / LOT 6 /

County or Parish/State: EDDY / NM

Well Number: 7F

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM911

Unit or CA Name: EL PASO FEDERAL COM #7

Unit or CA Number: NMNM72291

US Well Number: 3001523902

Well Status: Gas Well Shut In

Operator: FASKEN OIL & RANCH LIMITED

Conditions of Approval

Specialist Review

El_Paso_Federal_7F_Sundry_ID_2727158_P_A_20230520095523.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: VIOLA VASQUEZ

Signed on: APR 21, 2023 09:30 AM

Name: FASKEN OIL & RANCH LIMITED

Title: Regulatory Analyst

Street Address: 6101 HOLIDAY HILL ROAD

City: MIDLAND State: TX

Phone: (432) 687-1777

Email address: VIOLAV@FORL.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: LVO@BLM.GOV

Disposition: Approved

Disposition Date: 05/20/2023

Signature: Long Vo

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: EL PASO FEDERAL

Well Location: T21S / R26E / SEC 2 /
LOT 6 /

County or Parish/State: EDDY /
NM

Well Number: 7F

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMNM911

Unit or CA Name: EL PASO FEDERAL
COM #7

Unit or CA Number:
NMNM72291

US Well Number: 3001523902

Well Status: Abandoned

Operator: FASKEN OIL &
RANCH LIMITED

Subsequent Report

Sundry ID: 2736806

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 06/20/2023

Time Sundry Submitted: 12:13

Date Operation Actually Began: 06/01/2023

Actual Procedure: Well has been plugged and abandoned please see attached PA procedure.

SR Attachments

Actual Procedure

EI_Paso_Fed_7_PA_procedure_drlg_rpt_20230620121135.pdf

Well Name: EL PASO FEDERAL

Well Location: T21S / R26E / SEC 2 / LOT 6 /

County or Parish/State: EDDY / NM

Well Number: 7F

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM911

Unit or CA Name: EL PASO FEDERAL COM #7

Unit or CA Number: NMNM72291

US Well Number: 3001523902

Well Status: Abandoned

Operator: FASKEN OIL & RANCH LIMITED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: VIOLA VASQUEZ

Signed on: JUN 20, 2023 12:13 PM

Name: FASKEN OIL & RANCH LIMITED

Title: Regulatory Analyst

Street Address: 6101 HOLIDAY HILL ROAD

City: MIDLAND State: TX

Phone: (432) 687-1777

Email address: VIOLAV@FORL.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 06/27/2023

Signature: James A. Amos

Fasken Oil and Ranch, LTD.

Daily Operations Report

(All Event Days)

6/1/2023 thru 6/20/2023

Page 1

Printed 6/20/2023

El Paso Federal # 7

Event Date: 6/1/2023

Eddy Co., NM

Well ID: EL0507

AFE # 0000

Plug and Abandon.

Jun 1, 2023 Thursday Day 1

SICP-0 psi. Permanent mast anchors were pull tested on 5/2023. Notified BLM in Carlsbad at 9:45 am (MST) on 5/30 of our intent to plug and abandon well. Rig mats, hydraulic BOP, cement pump, brine frac tank, freshwater frac tank, half frac, pipe racks and catwalk are spotted on location. Notified BLM at 8:30 am (MST) and informed them that I would call when we start to RIW with tubing to tag TOC above CIBP at 9370'. Rig crew arrived on location at 11 am (CDT). Spotted rig mats and RUPU (Flying "A" Rig No. 6). K-Nevaeh delivered 292 joints 2-3/8" N80 YB tubing. Forklift set catwalk, pipe racks and tubing on pipe racks. Bled down casing, NDWH and NU BOP. Connected vac truck to casing to catch displacement water. BLM visited location at 3 pm (MST). Tallied tubing, PU and RIW with 2-3/8" x 4' slotted sub with bull plug on bottom and 63 joints of 2-3/8" N80 EUE 8RD YB tubing. Left EOT swinging at 2028.60'. SWI and SDON. (DB)

	Daily Cost:	7
AFE Cum. Cost:	Cum. Cost:	7
	AFE Amount:	

Jun 2, 2023 Friday Day 2

SICP-0 psi, SITP-0 psi. Opened BOP and RU vac truck to casing for catch back. PU and RIW with 143 joints 2-3/8" N80 EUE 8rd YB tubing. RD and released vac truck. Notified BLM that we would tag TOC above CIBP on Monday morning. SD due to thunderstorms in area. (DB)

	Daily Cost:	
AFE Cum. Cost:	Cum. Cost:	
	AFE Amount:	

Jun 3, 2023 Saturday Day 3

No activity. (DB)

	Daily Cost:	
AFE Cum. Cost:	Cum. Cost:	18
	AFE Amount:	

Jun 4, 2023 Sunday Day 4

No activity. (DB)

	Daily Cost:	
AFE Cum. Cost:	Cum. Cost:	33
	AFE Amount:	

Jun 5, 2023 Monday Day 5

SICP-0 psi, SITP-0 psi. Plugging crew arrived on location at 10:50 am (MDT). Notified BLM that we would be pumping plug #2 at 3:00 pm (MDT). Continued to PU and RIW with 80 joints 2-3/8" N80 EUE 8RD YB tubing. Tagged TOC @9358'. Notified BLM at 1:20 pm and requested to test casing to 500 psi. Pressured up on casing to 550 psi, held for 15 minutes with no pressure loss and bled pressure off. Mixed 9.5# brine laden gel and established circulation. Rental containment wall under cement pump was torn in 2 places and leaking. waited for another containment wall to be delivered from Midland and spotted replacement containment wall. Secured well and SDON. (DB)

Fasken Oil and Ranch, LTD.

Daily Operations Report

(All Event Days)

6/1/2023 thru 6/20/2023

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	Daily Cost:	\$1,942
AFE Cum. Cost:	\$11,760 Cum. Cost:	\$11,760
	AFE Amount:	

Jun 6, 2023 Tuesday Day 6

SICP-0 psi, SITP-0 psi. Opened well up and established circulation. Pumped 140 barrels 9.5 mud laden brine and displaced well fluid around. POW and LD 24 joints 2-3/8" N80 EUE 8RD YB to 8598'. Notified BLM. Mixed and pumped 25 sxs class H cement with 1.18 yield at 15.6ppg (5.25 barrels slurry with 3 bfw mix water) at 1.59 bpm at 200 psi. Flushed pump and lines with 7 bfw. Displaced with 31 barrels mud laden brine at 2 bpm with no pressure. Finished pumping cement plug at 10:20 am (MDT), POW with 66 joints of tubing and stood in derrick. WOC 4 hours, RIW with 40 joints of tubing and tagged TOC at 8267' FS at 2:30 pm (MDT). BLM advised to pump plug #3. POW and LD 42 joints of tubing to 6930' FS. Mixed and pumped 25 sxs. Class C cement (5.87 barrels slurry with 1.32 yield at 14.8 ppg) at 1.67 bpm at 200 psi. Flushed pump and lines with 7 bfw and displaced with 24 barrels of 9.5 lb mud laden brine at 1.87 bpm with no pressure. POW with 66 joints of tubing to derrick and left EOT swinging at 4809'. Will tag TOC on plug #3 in the morning. Secured well and SDON. (DB)

	Daily Cost:	
AFE Cum. Cost:	5 Cum. Cost:	
	AFE Amount:	

Jun 7, 2023 Wednesday Day 7

SICP-0 psi, SITP-0 psi. RIW with 55 joints 2-3/8" N80 EUE 8RD YB tubing from derrick and tagged TOC on plug 3 at 6629'. Notified BLM and Fasken Midland office of tag depth and BLM approved to proceed to plug 4. POW and LD 136 joints of tubing. Mixed and pumped 25 sxs. Class C cement with 1.32 yield at 14.8 ppg from 4363' - 4228' FS. Pumped 5.75 barrels slurry at 1.72 bpm at 100 psi. Flushed pump and lines with 7 bfw and displaced with 14.5 barrels of 9.5# mud laden brine at 2.07 bpm with no pressure loss. Finished pumping plug at 10:05 am (MDT). POW with 46 joints of tubing and waited 4 hours to tag TOC. Tagged TOC on plug #4 at 4021' FS at 2:10 pm (MDT). Informed Midland office of tag depth and BLM was on location to witness tag depth. POW and stood total of 96 joints in derrick. LD 60 joints of tubing and 2 3/8" x 4' slotted sub with bull plug. RU wire line truck and shot 4 squeeze holes at 3054' FS (8' below casing collar). POW with wireline and all shots fired. Began to RIW with packer and tubing. Thunderstorm moved in and SD due to lightning. Secured well and SDON. (DB)

	Daily Cost:	
AFE Cum. Cost:	Cum. Cost:	
	AFE Amount:	

Jun 8, 2023 Thursday Day 8

SICP-0 psi, SITP-0 psi. RIW with 2-3/8" x 4-1/2" AD-1 tension packer and 82 joints 2-3/8" N80 EUE 8rd YB tubing. Set packer with 5K tension at 2636' FS. Opened 8-5/8" surface casing valve and pumped 10 bfw at 2.10 bpm at 200 psi and had circulation out 8-5/8" casing. Squeezed perfs at 3053' and displaced to 2942' with 30 sxs of Class "C" cement at 1.32 yield and 14.8 ppg. Pumped 7 barrels slurry at 1.60 bpm at 150 psi and flushed pump and lines with 7 bfw. Displaced with 14 barrels 9.5# mud laden brine. Finished pumping squeeze at 8:50 am (MDT) and WOC until 2:00 pm. Tagged TOC at 2934', with BLM was on location and witnessed and approved tag. POW and LD 35 joints and set packer at 1998' FS with 5K tension. RU wireline and shot 4 squeeze holes at 2275' FS (17' below casing collar). Pumped 10 bfw at 1.95 bpm at 200 psi and had full returns out 8-5/8" casing. Squeezed perfs at 2275' with 35 sxs Class "C" cement (8.22 barrels slurry) at 1.32 yield and 14.8 ppg. Flushed pump and lines with 7 bfw and displaced

Fasken Oil and Ranch, LTD.

Daily Operations Report

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cement with 9.5# mud laden brine to 2140' FS. SI tubing and casing. Plan to tag TOC in the morning. Secured well and SDON. (DB)

AFE Cum. Cost:	Daily Cost:
	Cum. Cost:
	AFE Amount:

Jun 9, 2023 Friday Day 9

SICP-0 psi, SITP-0 psi. RU wireline with weight bar and tagged TOC on plug 6 at 2118'. Notified BLM and received approval to proceed to plug 7 (surface plug). Released packer, POW, LD 62 joints 2-3/8" N80 EUE 8RD YB tubing and 2-3/8" x 4 1/2" AD-1 packer. RU wireline with strip gun and shot 4 squeeze holes at 453' FS (8' below casing collar). RD and released wireline truck, ND BOP and NU cap flange. RU cement pump to 4-1/2" casing and had full circulation out 8-5/8" with 4 bfw pumped at 1.88 bpm with no pressure. Pumped 126 sxs class C cement (29.6 barrels slurry at 1.32 yield at 14.8 ppg) at 1.88 bpm with no pressure and pumped cement to surface. BLM was on location and witnessed cement to surface. Flushed pump and lines with 10 bfw. Vac truck emptied half frac tank and brine tank. Released vac truck and rental brine tank and SWI. Dug down below 8-5/8" wellhead and verified there was no concrete cellar. WELL IS PLUGGED AND AWAITING CUTOFF. (DB)

AFE Cum. Cost:	Daily Cost:
	Cum. Cost:
	AFE Amount:

Jun 10, 2023 Saturday Day 10

No activity. (DB)

AFE Cum. Cost:	Daily Cost:
	Cum. Cost:
	AFE Amount:

Jun 11, 2023 Sunday Day 11

No activity. (DB)

AFE Cum. Cost:	Daily Cost:
	Cum. Cost:
	AFE Amount:

Jun 12, 2023 Monday Day 12

SICP-0 psi. Found good cement at surface upon arrival. Vac truck and bobtail truck jetted out and removed solids in half frac tank. Crew arrived on location at 9:15 (MDT). Backhoe dug cellar out 7' below ground level, dug out mast anchors 4' below ground level and cut anchors. K-Nevaeh loaded 2-3/8" N80 EUE 8RD YB work string and back hauled to Cannonball Pipe in Andrews for inspection. welder cut 13-3/8" casing, welded plate onto casing with 1" 2000 psi valve on top of plate, closed valve and removed handle. Filled bottle with grease, placed over valve and installed dry hole marker. Contractor back hauled wellhead to Downing for repairs and redressing. Backhoe backfilled hole and back dragged location. WELL IS PLUGGED AND ABANDONED. FINAL REPORT. (DB)

AFE Cum. Cost:	Daily Cost:
	Cum. Cost:
	AFE Amount:

Jun 13, 2023 Tuesday Day 13

Fasken Oil and Ranch, LTD.

Daily Operations Report

(All Event Days)

6/1/2023 thru 6/20/2023

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SICP 0. RD Flying A Rig 6. Cleaned location, released all rental equipment and moved off. Job completed. Verified wth BLM that the pictures of casing cut off, marker joint and final plugging field reports were received. (DB)

AFE Cum. Cost:

Daily Cost:

Cum. Cost:

AFE Amount:

Report Based On:

Date Range: 6/1/2023 through 6/20/2023

Wells selected based on the following Report Menu selections:

Wells = El Paso Federal # 7.

Well: El Paso Federal No. 7

Tops

Well P&A as of 6-12-23

Operator: Fasken Oil and Ranch, Ltd.

GL: 3202.2'

Location: 1582' FNL and 1991' FWL

KB: 3219'

Sec 2, T21S, R26E

Eddy County, NM

Compl.: 10/20/1981 released rig

API #: 30-015-23902

TD: 11,191'

PBTD: 9,370'

Casing: 13-3/8" 54.5# H-40 @ 394'

w/350sx Halliburton Lite + 100 sx"C" +2% CaCl2

TOC surf, w/9 cuyds ready mix *Delaware 2225'*

8-5/8" 24&32# J-55 @ 2992' KB

w/1000sx Howco Lite+300sx Thickset+ 160sx"C" w/ 2% CaCl2

TOC surf, Circ 130 sx

4-1/2" 11.6&13.5# N-80 @ 11,190'

(11.6# 10032' to surface); SJ 5.80' (10625.81'-10631.61')

1st stg 550sx Trinity Lite+850 sx "H", 334 sx thru DV

DV: 6880'

BS lime 4323'

2nd stg 1100sx Trinity Lite+200 sx "C"

TOC 4-1/2" 3420' by Temp

1BS Sd 5362'

2BS Sd 5882'

3BS Sd 7968'

Wlfc 8548'

CIBP 9360' w/ 4sx "H" cmt. TOC Tag @ 9,358'

Penn 9,418'-22' (2jspf, 9h) 10/29/18

9,486'-88' (2jspf, 5h) 10/29/18 *Penn 9300'*

9494'-9500' (2jspf, 13h) 10/29/18

CIBP 10,026' w/ 3sx (35') "H" cmt 10/24/18

Atoka 10,076'-80', 10,130'-138', 10,434'-448', 10,527'-5334' *Strwn 9702'*

CIBP 10,663' w/2sx(26)"H"cmt,tag 10,629' 10/18/18

Morrow 10713'-22' (19h, 2jspf,) 1/18/85 *Atoka 10,060'*

10758'-66' (17h, 2jspf) 1/18/85

10771'-77' (13h, 2jspf) 1/18/85

10828'-32' (18h) 11/15/84

CIBP @ 10860' (11-12-84)

10882'-88' (4 jspf, 1jsp2f)

10892'-98' (4 jspf, 1jsp2f)

10903',04',06' (3h)

10924'-40' (9h, 1jsp2f)

CIBP @ 10,942' (2-84) Feb-84

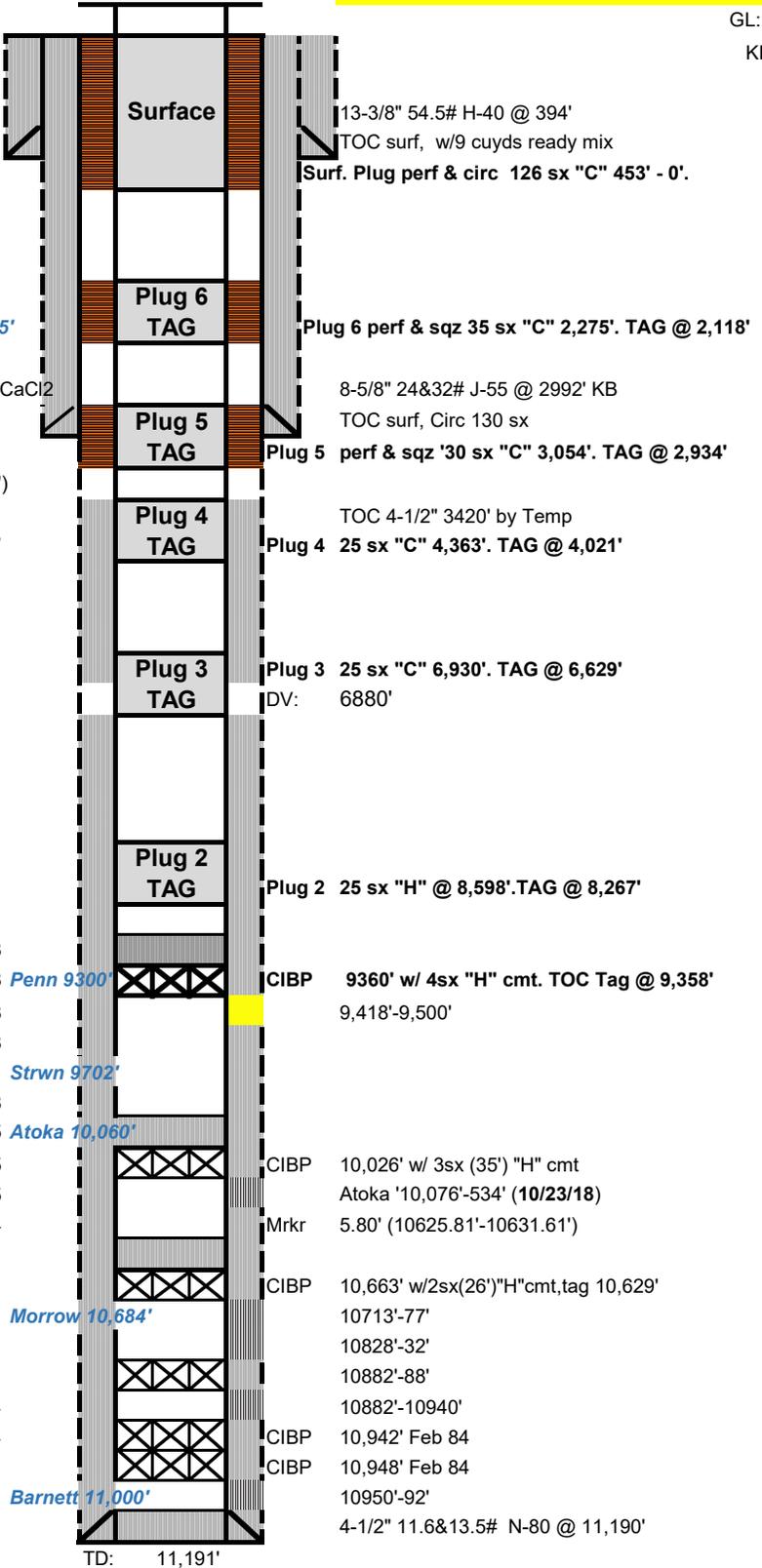
CIBP @ 10,948' (2-84) Feb-84

10950'-68' (10h, 1jsp2f)

10988'-92' (3h, 1jsp2f)

Hole Sizes 17-1/2" 394', 12-1/4" 2960'; 7-7/8" 11,191'

Status:



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 245309

CONDITIONS

Operator: FASKEN OIL & RANCH LTD 6101 Holiday Hill Rd Midland, TX 79707	OGRID: 151416
	Action Number: 245309
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD 7/31/23. Well P&A'd 6/13/23	7/31/2023