

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09230
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator FAE II Operating LLC		6. State Oil & Gas Lease No. A-983
3. Address of Operator 11757 Katy Freeway, Suite 725, Houston, TX 77079		7. Lease Name or Unit Agreement Name State A A/C 1
4. Well Location Unit Letter <u>O</u> : <u>710</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>03</u> Township <u>23S</u> Range <u>36E</u> NMPM LEA County		8. Well Number #064
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3450'		9. OGRID Number 329326
		10. Pool name or Wildcat DHC-4421 [79240] JALMAT; TAN-YATES-7 RVRS (GAS) [24130] EUNICE; SEVEN RVRS-QUEEN, SOUTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PROPOSED PROCEDURE: MIRU. POOH w/ pump and rods; TIH and use tbg to tag for fill. POOH w/ pump & tbg. RIH w/ work string and clean fill out to TD of 3,731'. POOH w/ Workstring. RIH and Perf 3595-3601', 3607-3610', 3614-3617', 3629-3633' (4 SPF). Use RBP & pkr to isolate perf intervals for stimulation. Acidize 3595-3682' w/ 5000 gals NEFE 15% acid w/ additives, 1250# rock salt & flush w/ 200 bbls 2% KCL water w/ biocide. Acidize 3028-3535' w/ 1000 gals NEFE 15% acid w/ additives, 500# rock salt & flush w/ 100 bbls 2% KCL water w/ biocide. TOH w/ pkr & RBP. TIH w/ production string: ~113 jts 2-3/8" tbg, SN, perf sub, & MA. RIH w/ pump & rods. RDMO. RTP.

Spud Date:

07/27/2023

Rig Release Date:

08/03/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy Moore TITLE Production Engineer DATE 11 JUL 2023

Type or print name Billy Moore E-mail address: billy@faenergyus.com PHONE: 832-219-0806
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Current

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☒ Well File☒ OCD File

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State of New Mexico
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CONDITIONS

Action 239129

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Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 239129
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	8/1/2023