

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23273
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NMLC063458
7. Lease Name or Unit Agreement Name Chem State
8. Well Number #5
9. OGRID Number 217817
10. Pool name or Wildcat Tulk; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator 913 N. Eldridge Parkway Houston, TX 77079	
4. Well Location Unit Letter K : 1980 feet from the S line and 1980 feet from the W line Section _____ Township _____ Range _____ NMPM _____ County _____	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3565' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/06/23 MIRU plugging equipment. POH w/ rods & pump. 06/07/23 POH w/ rods & pump. Dug out & ND wellhead, NU BOP. 06/08/23 RU Renegade Wireline. Ran freepoint tbg. Free @ 5100', 9640', & 9885'. Tagged @ 9885'. POH. Cut tbg @ 9640'. 06/09/23 POH w/ 115 jts tbg. Pumped 30 bbls Brine H2O down tbg & 100 bbls Brine H2O down csg to kill well. POH wq/ 15 jts. 06/12/23 Bled well to pit. Pumped 180 bbls 12.5# kill mud, circ'd out 13 3/8" csg @ 100 bbls & Circ'd out ground @ 180 bbls. POH. RU Renegade Wireline, tagged @ 9646'. Set 4.24" CIBP @ 9640'. 06/13/23 RU Renegade Wireline. Dump bail 3 sx class H cmt @ 9620'. Pumped 40 bbls 12.5# MLF down csg. Ran CBL @ 9630' to surface. 06/14/23 Dug out cellar 4'. Replaced 13 3/8" riser. 06/15/23 Hydro-vac cellar. Loaded csg w/ 15 bbls. Pressured up at surface in 8 5/8, 13 3/8 leaking outside of cellar, continued pumping. Had water flow out hole in ground. Cleaned up oil flow. Rigged down & moved off. 06/16/23 5 1/2 csg on vacuum, slight blow on 5 1/2 & 8 5/8. ND BOP. NU Cap, load out BOP. 06/30/23 Hooked up vac truck to 13 3/8. Did not circulate. RD. RU kill truck to 13 3/8, broke circulation outside 13 3/8. RD kill truck. 07/05/23 Pumped 300 sx class C cmt w/ 2% CACL around tin horn. 07/10/22 MIRU plugging equipment. 07/11/23 NU BOP. Dug out well head. RIH & set 5 1/2" packer @ 259', 132', & 65'. Pressure tested csg, held 500 PSI. POH. Loaded csg & pressure tested 9620' to surface, held 500 PSI. 07/13/23 RIH, tagged fill @ 9470'. Attempted to wash down. POH.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanette Barron TITLE Regulatory Coordinator DATE 08.01.23

Type or print name Jeanette Barron E-mail address: jeanette.barron@conocophillips.com PHONE: 575-748-6974

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

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4. Well Location Unit Letter K : 1980 feet from the S line and 1980 feet from the W line Section _____ Township _____ Range _____ NMPM _____ County _____	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3565' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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07/14/23 Put tbg on vacuum. Circ'd hole w/ 180 bbls MLF. Spotted 25 sx class C cmt @ 9479-9246'. (per Kerry Fortner;s permission). Spotted 25 sx class H cmt @ 9890-8756'. Spotted 25 sx class H cmt @ 7693-7468'. 07/17/23 RUH w/ junkbasket gauge ring to 7000'. POH. Set packer @ 6098'. Perf'd @ 6970'. Pressured up on perfs to 800 PSI. 07/18/23 Spotted 35 sx class H cmt @ 7020-6711'. WOC & tagged @ 6697'. Spotted 25 sx class C cmt @ 5603-5353'. 07/19/23 Perf'd @ 4158'. Established inj rate of 2 BPM @ 300 PSI, Circ'd out of 5 1/2, 8 5/8, & 13 3/8. Sqz'd 275 sx class C cmt @ 4158-3958'. (Closed 8 5/8 @ 100 sx, continued mixing w/ circulation up 13 3/8.) WOC. 07/20/23 Tagged plug @ 3829'. Perf'd @ 2672'. Established inj rate of 2 BPM @ 1000 PSI. Sqz'd 75 sx class C cm @ 2672-2476'. WOC. 07/21/23 Tagged plug @ 2249'. Pressure tested csg to 1000' PSI. Perf'd @ 462'. Established inj rate @ 2 BPM @ 0 PSI w/ circulation out of 8 5/8 @ 13 3/8. ND BOP. Sqz'd 380 sx class C cmt @ 462' & displaced to 362'. WOC. 07/24/23 Tagged plug @ 355'. Spotted 40 sx class C cmt @ 355' to surface. Riggd down & moved off. 07/25/23 Cleaned location. 07/27/23 Moved in backhoe and welder. Cut off well head & anchors. Kerry Fortner w/ OCD verified cmt @ surface via picture text message. Welded on "Above Ground Dry Hole Marker". Installed 2' concrete form w/ 6 sx cmt. Backfilled cellar, cut off deadmen, cleaned location, and moved off.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanette Barron TITLE Regulatory Coordinator DATE 08.01.23

Type or print name Jeanette Barron E-mail address: jeanette.barron@conocophillips.com PHONE: 575-748-6974

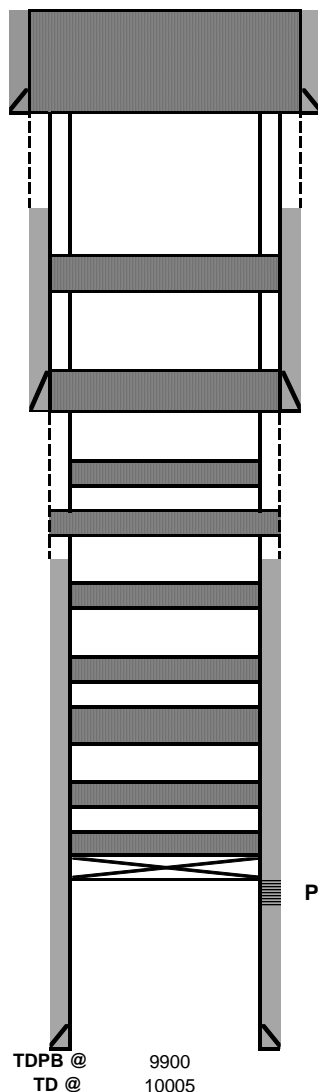
For State Use Only

APPROVED BY: John Harrison TITLE Petroleum Specialist DATE 8/1/23

Conditions of Approval (if any):

COP		Plugged	
Author:	LSG	Well No.	5
Well Name	Chem St	API #:	30-025-23273
Field/Pool	Tulk (Wlfcmp)	Location:	Sec 3, T15S, R32E,
County	Lea		1980' FSL & 1980' FWL
State	NM	GL:	4300
Spud Date	9/8/1969		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13.375	J55	48	412	17 1/4	500	Surface
Inter Csg	8.625	J55	32	4,108	12.250	425	2100
Prod Csg	5.5	K55	17	9,993	7 7/8	400	7,300



11. Spotted 40 sx class C cmt @ 355' to surface.

13.375 48 CSG @ 412

10. Perf'd @ 462'. Established inj rate @ 2 BPM @ 0 PSI w/ circulation out of 8 5/8 @ 13 3/8. ND BOP. Sqz'd 380 sx class C cmt @ 462' & displaced to 362'. WOC & Tagged plug @ 355'.

TOC on 8-5/8" csg @ 2100'

9. Perf'd @ 2672'. Established inj rate of 2 BPM @ 1000 PSI. Sqz'd 75 sx class C cmt @ 2672-2476'. WOC & Tagged plug @ 2249'.

8.625 32 CSG @ 4,108

8. Perf'd @ 4158'. Established inj rate of 2 BPM @ 300 PSI, Circ'd out of 5 1/2, 8 5/8, & 13 3/8. Sqz'd 275 sx class C cmt @ 4158-3958'. (Closed 8 5/8 @ 100 sx, continued mixing w/ circulation up 13 3/8.) WOC & tagged @ 3829'.

7. Spotted 25 sx class C cmt @ 5603-5353'.

Perf'

TOC on 5-1/2" csg @ 7300'

5. Spotted 25 sx class H cmt @ 7693-7468'.

4. Spotted 25 sx class H cmt @ 9890-8756'.

3. Spotted 25 sx class H cmt @ 9479-9246'.

2. Circ'd hole w/ 180 bbls MLF. Spotted 25 sx class C cmt @ 9479-9246'. (per Kerry Fortner's permission).

Set

Perfs @ 9710' to 9930'

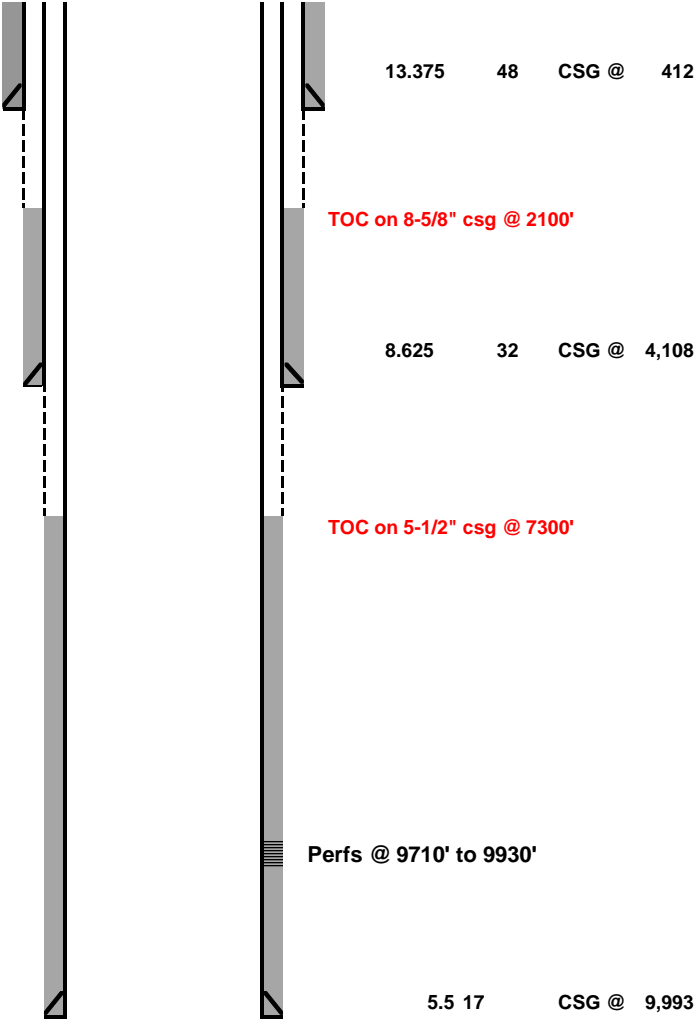
5.5 17 CSG @ 9,993

TDPB @ 9900
TD @ 10005

Formation	Top
Anhydrite	1505
Tsalt	2526
Bsalt	2622
Yates	2540
SA	4013
Glor	5553
Tubb	6918
Abo	7643
Wlfcmp	8930
Penn	9798

COP		CURRENT	
Author:	LSG	Well No.	5
Well Name	Chem St	API #:	30-025-23273
Field/Pool	Tulk (Wlfcmp)	Location:	Sec 3, T15S, R32E,
County	Lea		1980' FSL & 1980' FWL
State	NM	GL:	4300
Spud Date	9/8/1969		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
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Prod Csg	5.5	K55	17	9,993	7 7/8	400	7,300



Formation	Top
Anhydrite	1505
Tsalt	2526
Bsalt	2622
Yates	2540
SA	4013
Glor	5553
Tubb	6918
Abo	7643
Wlfcmp	8930
Penn	9798









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Santa Fe, NM 87505

CONDITIONS

Action 246416

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 246416
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None - Well P&A'd 7/27/23	8/1/2023