

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078773
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LOGOS OPERATING, LLC

3a. Address 2010 AFTON PLACE
FARMINGTON, NM 874013b. Phone No. (include area code)
(505) 278-8720

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 33 T31N R05W NENW (C) 349' FNL 1683' FWL

7. If Unit of CA/Agreement, Name and/or No.

NMNM78407E

8. Well Name and No.

ROSA UNIT 744H

9. API Well No.

30-039-31423

10. Field and Pool or Exploratory Area

BASIN MANCOS

11. Country or Parish, State

RIO ARRIBA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Casing	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

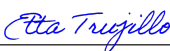
5/29/2023 - Walk rig from Rosa Unit 742H to Rosa Unit 744H. NU BOPE. Shell test BOP. Good test. PT 9-5/8" csg to 1500psi/30min. Test good.
 5/30 - 6/2/2023 - TIH. Drill cement & DV tool f/4834' t/4840'. Circ. TOOH. Test csg to 1500psi/30mins. Test good. RU WL. Run CBL. TOC @ 2950'. RD WL. PU TIH Directional BHA to 6294'. Drill out 9-5/8" shoe track and cement f/6294' t/6395. Circ. Drill 8.5" f/6395' t/13,865'. Circ & condition. TOOH to 8412'.
 6/3/2023 - PUH to 1548'. Circ & condition. POOH change bit and BHA. TIH. Tight spot @ 6505'. Wash & ream. f/6505' t/6585'. Circ & condition.
 6/4 - 6/7/2023 - Continue to drill 8.5" f/13,865' t/20,807' (Reached TD 6/6/23). Circulate & perform clean up cycles. PUH to 6438'. TOOH. RU csg equip. TIH w/5.5" csg to 10,887'.
 6/8 - 6/9/2023 - TIH w/484jts & 4 pup joints, 5.5", 20#, P-110, BTC, landed @ 20,784', FC @ 20,690'. Toe sleeves @ 20,643' & 20,595'. Circulate & Condition. RU cmt equipment. Mix & pump 423sx (144bbbs, 808cf) Class G/Poz - 65/35 cmt, 12.4ppg, 1.91yield. Tail cement w/2590sx (733bbbs, 4118cf) Class G cmt, 13.2ppg, 1.59yield. Displaced w/459bbbs FW. Bumped plug w/3300psi. Pressure test 5.5" csg to 1500psi/30mins. Test good. RD CRT. Install & test pack-off. ND BOP. Skid rig off well to Rosa Unit 742H.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Etta Trujillo

Title Regulatory Specialist

Signature



Date 06/15/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Well Name: ROSA UNIT	Well Location: T31N / R05W / SEC 33 / NENW / 36.862442 / -107.37092	County or Parish/State: RIO ARRIBA / NM
Well Number: 744H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF0078773	Unit or CA Name:	Unit or CA Number: NMNM078407E
US Well Number: 300393142300X1	Well Status: Drilling Well	Operator: LOGOS OPERATING LLC

Subsequent Report

Sundry ID: 2736267

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 06/16/2023

Time Sundry Submitted: 01:23

Date Operation Actually Began: 05/29/2023

Actual Procedure: 5/29/2023 - Walk rig from Rosa Unit 742H to Rosa Unit 744H. NU BOPE. Shell test BOP. Good test. PT 9-5/8" csg to 1500psi/30min. Test good. 5/30 - 6/2/2023 - TIH. Drill cement & DV tool f/4834' t/4840'. Circ. TOOH. Test csg to 1500psi/30mins. Test good. RU WL. Run CBL. TOC @ 2950'. RD WL. PU TIH Directional BHA to 6294'. Drill out 9-5/8" shoe track and cement f/6294' t/6395. Circ. Drill 8.5" f/6395' t/13,865'. Circ & condition. TOOH to 8412'. 6/3/2023 - PUH to 1548'. Circ & condition. POOH change bit and BHA. TIH. Tight spot @ 6505'. Wash & ream. f/6505' t/6585'. Circ & condition. 6/4 - 6/7/2023 - Continue to drill 8.5" f/13,865' t/20,807' (Reached TD 6/6/23). Circulate & perform clean up cycles. PUH to 6438'. TOOH. RU csg equip. TIH w/5.5" csg to 10,887'. 6/8 - 6/9/2023 - TIH w/484jts & 4 pup joints, 5.5", 20#, P-110, BTC, landed @ 20,784', FC @ 20,690'. Toe sleeves @ 20,643' & 20,595'. Circulate & Condition. RU cmt equipment. Mix & pump 423sx (144bbbls, 808cf) Class G/Poz - 65/35 cmt, 12.4ppg, 1.91yield. Tail cement w/2590sx (733bbbls, 4118cf) Class G cmt, 13.2ppg, 1.59yield. Displaced w/459bbl FW. Bumped plug w/3300psi. Pressure test 5.5" csg to 1500psi/30mins. Test good. RD CRT. Install & test pack-off. ND BOP. Skid rig off well to Rosa Unit 742H.

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NENW / 36.862442 / -107.37092County or Parish/State: RIO
ARRIBA / NM

Well Number: 744H

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMSF0078773

Unit or CA Name:

Unit or CA Number:
NMNM078407E

US Well Number: 300393142300X1

Well Status: Drilling Well

Operator: LOGOS OPERATING
LLC**SR Attachments****PActual Procedure**

3160_5_Rosa_Unit_744H_Production_subsequent_report_20230609_20230616132242.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ETTA TRUJILLO

Signed on: JUN 16, 2023 01:23 PM

Name: LOGOS OPERATING LLC

Title: Regulatory Specialist

Street Address: 2010 AFTON PLACE

City: Farmington

State: NM

Phone: (505) 324-4154

Email address: ETRUJILLO@LOGOSRESOURCESLLC.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 06/20/2023

Signature: Matthew Kade

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 231644

CONDITIONS

Operator: LOGOS OPERATING, LLC 2010 Afton Place Farmington, NM 87401	OGRID: 289408
	Action Number: 231644
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
kelly.roberts	Report TOC for production casing next sundry.	8/2/2023