<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

## **State of New Mexico**

Form C-101 Revised July 18, 2013

# **Energy Minerals and Natural Resources**

**Oil Conservation Division** 

1220 South St. Francis Dr. **Santa Fe, NM 87505** 

☐AMENDED REPORT

Expiration Date: 08/08/2025

			1. Operator Name	and Address				2	OGRID Nu	nber
		11	FAE II Opera 757 Katy Freev	vay, Suite 725					329326 3. API Numb	
4. Dropor	ty Code	1	Houston, T.		Property Name		30-025-28278			
331					TATE A A/C 2					
				7. Sur	face Location			•		
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Lin	ne Fee	et From	E/W Line	County
ı	80	22S	36E		2615	S	1	295	Е	LEA
•				8. Proposed	<b>Bottom Hole</b>	Location	•	•		•
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Lin	ne Fee	et From	E/W Line	County
I	80	22S	36E		2615	S	1	295	E	LEA
				9. Poo	l Information					
			EU		Name -QUEEN, SOU	TH				Pool Cod 24130
				Additional	l Well Informa	tion				
11. Work	<i>J</i> 1		12. Well Type		13. Cable/Rotary		14. Lease	Гуре	15. C	bround Level Elevation
A I R				R  18. Formation		S 19. Contra			3550' 20. Spud Date	
NO 16. Multiple 17. Proposed Depth NO 3900'				OUEEN T					01/16/2023	
Depth to Ground water Distance from nearest fresh water well Distance to neares					est surface water					
We will be u	sing a clo	sed-loop sy	stem in lieu of	lined pits		R-	22349			
	ī	•	21. ]	Proposed Casi	ng and Cemen	t Prograi	m			
Type	Hole	e Size	Casing Size	Casing We	ight/ft	Setting De	pth	Sacks of Ce	ement	Estimated TO
Surface	12.:	250"	8.625"	24#		582'		375 sx	s	Surface
Production	7.8	375"	5.500"	14#		3900'		800 sx	s	Surface
			Casing	 g/Cement Prog	gram: Additio	nal Comn	nents			
			22. ]	Proposed Blow	vout Preventio	n Prograi	m			
Type Working Pressure				Test Pressure			Manufacturer			
Do	uble R	am		3,000#	3,000# 3,00		3,000#		1	Unknown
3. I haraker a	tifir that th	a informati-	a givon abovo i- t-	ue and complete to	o the best					
of my knowled			i given above is ti	uc and complete to	o the best		OIL CON	SERVATI	ON DIVI	SION
				9 (A) NMAC 🔲	1/					

Approved By:

Approved Date:

Conditions of Approval Attached

08/08/2023

Title:

19.15.14.9 (B) NMAC □, if applicable.

Printed name: VANESSA NEAL

Title: SR RESERVOIR ENGINEER

E-mail Address: vanessa@faenergyus.com

Phone: 832-219-0990

Signature:

Date: 20 DEC 2022

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# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		² Po	ool Code	Code S Pool Name						
30-	-025-282	78	2	4130	30 EUNICE; 7 RVRs-QUEEN, SOUTH					
<sup>4</sup> Property (	Code			5	<sup>5</sup> Property Name				<sup>6</sup> Well Number	
331161 STATE A A/C 2						#069				
<sup>7</sup> OGRID	No.			8	<sup>8</sup> Operator Name				<sup>9</sup> Elevation	
32932	6			FAE II OPERATING, LLC				3	3550'	
	<sup>10</sup> Surface Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County	
I	08	22S	36E		2615	S	1295	E	LEA	
			п Bottom	Hole Locat	ion If Differe	ent From Su	rface			
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County	
12 Dedicated Acres	13 Joint o	r Infill	Consolidation Code	15 Order No.				-		
40	7	Y		R-22349						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  12/20/2022  Signature Date  VANESSA NEAL  Printed Name  vanessa@faenergyus.com  E-mail Address
	NE/4 SE/4 Sec 08 (40 acres)	1295'	IsSURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey
		2615'	Signature and Seal of Professional Surveyor:  Certificate Number

Well Name:		STATE A A/C 2 #069	API:	30-025-28278	Lease Type:	STATE
Location:	2615' FSL	_ & 1295' FEL	T-R-Sec-Spot-Lot:	22S-36E-08I	Lease No:	20094-001
Formation(s):		7 RVRs-QUEEN, South			ounty/State:	Lea, NM
( )		•			_ ′ _	<u> </u>
		PROPOS	SED			
Surface Csg	<u> </u>			- KI	<b>B</b> : 3562'	
Size:	8-5/8"			D	F:	
Wt.&Thrd:	24#			G	L: 3550'	
Grade:	J-55 STC			Spud Dat		
Set @:	577'			Compl. Dat	<b>e</b> : 10/9/1983	
Sxs cmt: Circ:	375 sxs					
TOC:	75 sxs Surface			History - High	liahte	
Hole Size:	12-1/4"					2 stages. Low volume,
					njector from start	, , , , , , , , , , , , , , , , , , ,
				<b>1984-10:</b> Acidi	zed, increased inj fr	om 18 to 128 BWPD
				<b>1991-12:</b> TA w	ell	
						Clean out to PBTD @
						e 3750-3862' w/ 5000 gals salt & flush w/ 500 bbls 2%
					jection string & retu	
					,	,
				All info from 0	OCD well files ONL	Υ
			TANS	ILL (Top @ 3007')		
			VATE	0 (T @ 2100))		
			YAIE	S (Top @ 3169')		
			SEVE	N RIVERS (Top @ 3356')		
AS-1X Pkr	3725'					
EOT	3725'					
Production (	<u>Csg</u>		$\times$			
Size:	5-1/2"			:N (Top @ 3749')		
Wt.&Thrd:	14#		3750-3	3802' (1 SPF, 44 holes) - Oct 1983		
Grade:	K-55 STC			Acidized w/ 2500 gals 15% NEFE	HCL acid	
Set @: Sxs Cmt:	3900' 800 sxs		3808-	3816', 3821-3835', 3838-3843', 384	6-3848' 3852-3862	' (1 SPF 53 holes) - Oct 10
Circ:	45 sxs		====	Acidized w/ 2500 gals 15% NEFE		(1 51 1 , 55 Holes) - Oct 15
TOC:	Surface					
Hole Size:	7-7/8"					
		PBTD 38				
		TD 3900	0'			

Tubulars - Capacities and Performance
2-3/8" Tubing (~119 jts 2-3/8" IPC tbg, AS-1X Packer)

Well Name:	ST	ATE A A/C 2 #069	API: _	30-025-28278	Lease Type:	STATE
Location:	2615' FSL 8	3 1295' FEL	T-R-Sec-Spot-Lot:	22S-36E-08I	Lease No:	20094-001
Formation(s):	[24130] Eunice; 7	RVRs-QUEEN, South	_		ounty/State:	Lea, NM
		CURREI	NT			
Surface Csg				K	<b>B</b> : 3562'	
Size:	8-5/8"			D	F:	
Wt.&Thrd:	24#				iL: 3550'	
Grade:	J-55 STC				9/8/1983	
Set @:	577'			Compi. Dai	te: 10/9/1983	
Sxs cmt: Circ:	375 sxs 75 sxs					
TOC:	Surface			History - High	hliahts	
	12-1/4"					2 stages. Low volume,
					injector from start	,
				<b>1984-10:</b> Acidi	ized, increased inj fro	om 18 to 128 BWPD
				<b>1991-12:</b> TA w	<i>r</i> ell	
				All info from	OCD well files ONL	Y
			TANSIL	<u>.L (Top @ 3007')</u>		
			\/	(T. 0.0400))		
			YATES	(Top @ 3169')		
			SEVEN	RIVERS (Top @ 3356')		
On/Off Tool	3709'					
Otis Pkr EOT	3710' 3716'					
201	0710					
Production	<u>Csg</u>		$\triangleleft$			
Size:	5-1/2"			(Top @ 3749')		
Wt.&Thrd:	14#			802' (1 SPF, 44 holes) - Oct 1983		
Grade:	K-55 STC		/	Acidized w/ 2500 gals 15% NEFE	HCL acid	
Set @:	3900'		2000 20	816', 3821-3835', 3838-3843', 384	וב ספעפי ספבט ספבטי	(1 SDE 53 holos) Oct 10
Sxs Cmt: Circ:	800 sxs 45 sxs			316 , 3821-3835 , 3838-3843 , 384 Acidized w/ 2500 gals 15% NEFE		(1 SPF, 33 HOIES) - UCT IS
TOC:	Surface			10/0/14LI L	OL dold	
Hole Size:	7-7/8"					
		PBTD 389	97'			

Tubulars - Capacities and Performance	
2-3/8" Tubing (119 jts 2-3/8" cmt lined tbg, On/Off tool, N-Profile Nipple)	
Otis Perma-latch Packer, set w/ 10,000 lb tension	

TD 3900'

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 168774

## **CONDITIONS**

Operator:	OGRID:
FAE II Operating LLC	329326
11757 Katy Freeway, Suite 725	Action Number:
Houston, TX 77079	168774
	Action Type:
	[C-101] Drilling Non-Federal/Indian (APD)

#### CONDITIONS

Created By		Condition Date
pkautz	In addition to the requirements of the APD, operator shall complete the conditions contained in the UIC permit including logging (CBL for liner; mud logging, etc.), well testing, and reporting as stipulated.	8/8/2023