

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

Accepted for record – NMOCD gc8/9/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENE / 1980 FNL / 860 FEL / TWSP: 17S / RANGE: 31E / SECTION: 19 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SENE / 1980 FNL / 860 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



Contact info: Prod Foreman: Javier Berdoza 575-441-5755 | Engineer: Miguel Munoz | 832-671-7128

SAFETY

APACHE IS COMMITTED TO THE INTENTIONAL ASSOCIATION OF OIL & GAS PRODUCERS (IAOGP) LIFE-SAVING RULES TO PROVIDE WORKERS IN THE INDUSTRY WITH ACTIONS THAT CAN BE TAKEN TO PROTECT THEMSELVES AND COLLEAGUES NO MATTER THE WORKSITE. Please see below Life-Saving Rules brief. In addition, APACHE IS COMMITTED TO A SAFE WORKING ENVIRONMENT FOR ALL COMPANY AND SERVICE PERSONNEL. Feedback on all issues is considered priority, especially issues involving safety. A safety meeting must be held prior to commencing each critical operation to provide all personnel with a safe working knowledge of the ensuing job particulars and potential hazards. Well control procedures should receive top priority with any concerns addressed immediately to the APA Representative on site.

LIFE-SAVING RULES



LIFE-SAVING RULES



Implementation subject to engagement with employee representative bodies, where appropriate.



JOB BRIEF

The TONY FED 29 well (API: 30-015-32463) was completed and put online on 07/01/2010 in the PADDOCK and BLINEBRY (4650' – 11,236' MD). The well was later plug-back to 5,350' MD) Presently the well is down on a tubing failure reported on 08/09/2022. Planning to POOH with rods and pump, inspect/replace pump, TOOH w/ tubing testing/scanning, replace rods and tubing as needed, perform a cleanout run if determined needed, add perforations in the PADDOCK and GLOIETA as per program, pump acid job if scale is found, and RWTP.

PROCEDURE

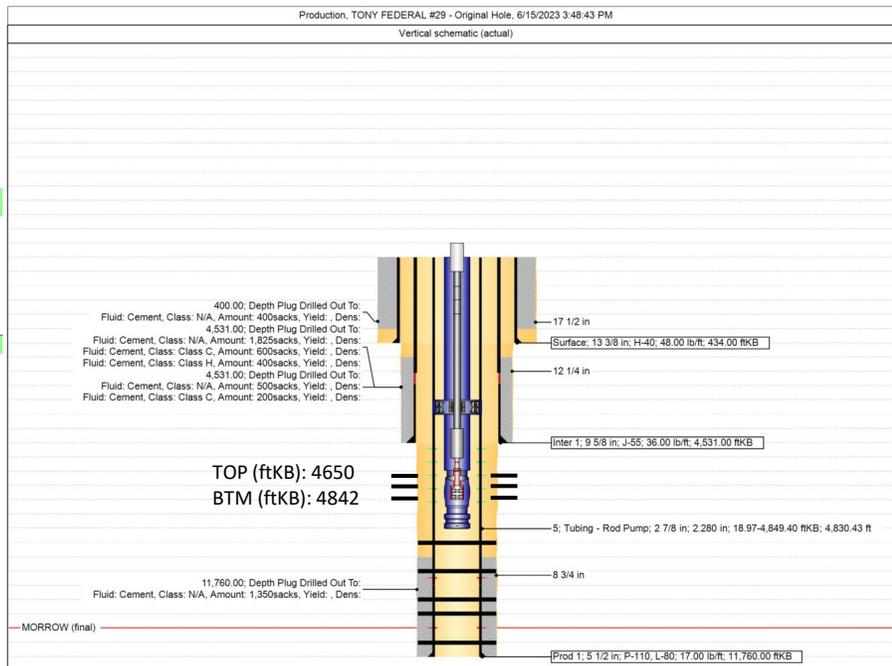
1. Review JSA and hold TGSM
2. MIRU. POOH with rods and tubing. Scan tubing POOH
3. Add perforations in the PADDOCK and BLINEBRY. Current perforations: 4650' – 4842' MD. Proposed Perforations: 4531' – 5333' MD
4. Install new or replacement 1.5" insert pump. RBIH with tubing and rods as per revised designed replacing rods and tubing as needed.
 - Send in scan report to engineer and file copy in Well View
 - Re-run yellow and blue band tubing only
5. Return well to production
6. Confirm POC is communicating with Cygnet

TONY FED 29 | ADD PERFORATIONS AND RWTP RECOMMENDATION

API: 30-015-32463

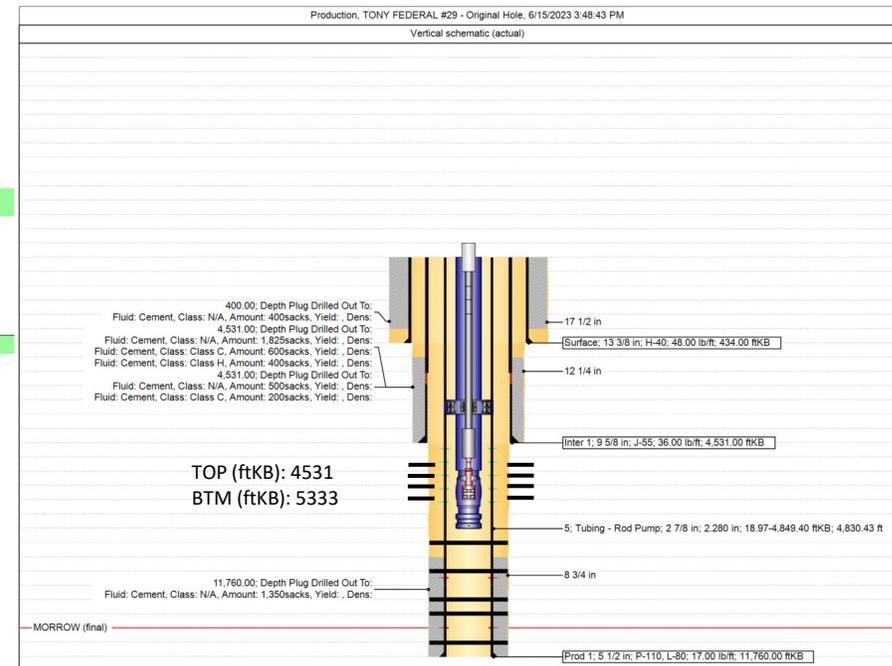
CURRENT WBD

Well Info
 Legal Well Name: TONY FEDERAL #29
 APISurface Loc: 30152463
 Spud Date: 10/26/2002
 Original Drilling Rig Release:
 Target Formation:
 Field Name: COOK LAKE (BP)
 County: Eddy
 State/Province: New Mexico
 Surface Legal Location: H-19-175-31E 1980 FNL 860 FEL
Bottom Hole Location:
 Bottom Hole Legal Location:
 TONY FEDERAL #29 - Original Hole
 East-West Distance (ft): From E or W Line:
 TONY FEDERAL #29 - Original Hole
 North-South Distance (ft): From N or S Line:
 Original Drilling Rig Release:
 Original HB Elevation (ft): 3,637.0
 Ground Elevation (ft): 3,618.0
 KB-Ground Distance (ft): 19.0
 Total Depth (ft) (PKB): Original Hole - 11,760.0
 Total Depth AD (TVD) (PKB):
Stimulation Jobs
 Volume Clean Total (bbbl):
 Total Clean - Recovered Volume (bbbl):
 Proppant Total (lb):
 Treat Rate Max (bbbl/min):
 Treat Pressure Max (psi):
 Number of Treatment Intervals:
 Min Top Depth (ftKB):
 Max Bot Depth (ftKB):
Kick Offs & Key Depths
 Type: Top Depth (ftKB):
 Total Depth (ftKB): 11,760.0
 P8TO (ft) (ftKB): Original Hole - 5,350



PROPOSED WBD

Well Info
 Legal Well Name: TONY FEDERAL #29
 APISurface Loc: 30152463
 Spud Date: 10/26/2002
 Original Drilling Rig Release:
 Target Formation:
 Field Name: COOK LAKE (BP)
 County: Eddy
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Stimulation Jobs
 Volume Clean Total (bbbl):
 Total Clean - Recovered Volume (bbbl):
 Proppant Total (lb):
 Treat Rate Max (bbbl/min):
 Treat Pressure Max (psi):
 Number of Treatment Intervals:
 Min Top Depth (ftKB):
 Max Bot Depth (ftKB):
Kick Offs & Key Depths
 Type: Top Depth (ftKB):
 Total Depth (ftKB): 11,760.0
 P8TO (ft) (ftKB): Original Hole - 5,350

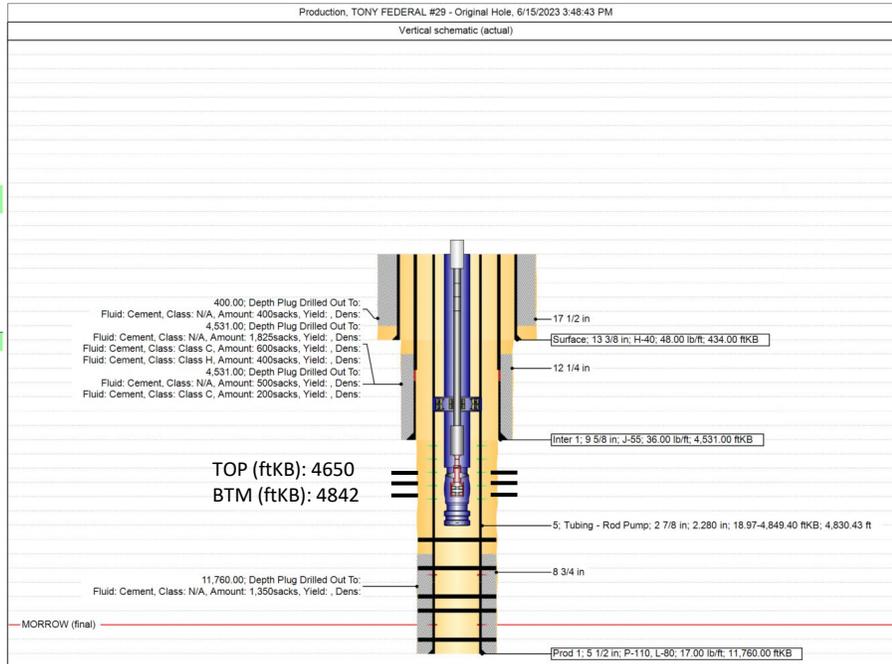


TONY FED 29 | ADD PERFORATIONS AND RWTP RECOMMENDATION

API: 30-015-32463

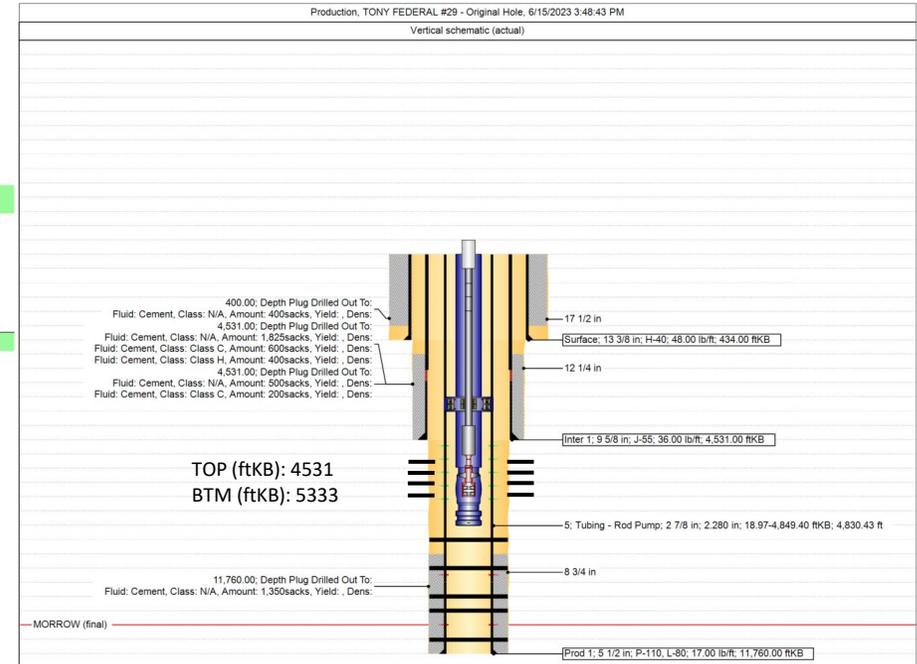
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 Total Clean - Recovered Volume (bbbl):
 Proppant Total (lb):
 Treat Rate Max (bbbl/min):
 Treat Pressure Max (psi):
 Number of Treatment Intervals:
 Min Top Depth (ftKB):
 Max Bot Depth (ftKB):
Kick Offs & Key Depths
 Type: Top Depth (ftKB):
 Total Depth (ftKB): 11,760.0
 P8TO (ft) (ftKB): Original Hole - 5,350



PROPOSED WBD

Well Info
 Legal Well Name: TONY FEDERAL #29
 APISurface Loc: 301532463
 Spud Date: 10/26/2002
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 Target Formation:
 Field Name: COOK LAKE (BP)
 County: Eddy
 State/Province: New Mexico
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Bottom Hole Location:
 Bottom Hole Legal Location:
 TONY FEDERAL #29 - Original Hole
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 Number of Treatment Intervals:
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 Max Bot Depth (ftKB):
Kick Offs & Key Depths
 Type: Top Depth (ftKB):
 Total Depth (ftKB): 11,760.0
 P8TO (ft) (ftKB): Original Hole - 5,350



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 236851

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 236851
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/9/2023