

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☐ DRILL ☐ REENTER 1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other 1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone		5. Lease Serial No. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. [333706]
2. Name of Operator [371449]		9. API Well No. 30-025-51840
3a. Address	3b. Phone No. (include area code)	10. Field and Pool, or Exploratory [58960]
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		11. Sec., T. R. M. or Blk. and Survey or Area
14. Distance in miles and direction from nearest town or post office*		12. County or Parish 13. State
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NGMP Rec 08/11/2023 conf

SL

(Continued on page 2)



Approval Date: 03/22/2023

KZ
08/15/2023

*(Instructions on page 2)

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to an evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Operator Remarks

Location of Well

0. SHL: NENW / 682 FNL / 1675 FWL / TWSP: 20S / RANGE: 34E / SECTION: 18 / LAT: 32.5785138 / LONG: -103.602753 (TVD: 0 feet, MD: 0 feet)

PPP: NENW / 100 FNL / 1664 FWL / TWSP: 20S / RANGE: 34E / SECTION: 18 / LAT: 32.5801141 / LONG: -103.6027883 (TVD: 10165 feet, MD: 10239 feet)

PPP: SESW / 0 FNL / 1661 FWL / TWSP: 20S / RANGE: 34E / SECTION: 19 / LAT: 32.5550105 / LONG: -103.6027992 (TVD: 10320 feet, MD: 19260 feet)

BHL: SESW / 10 FSL / 1658 FWL / TWSP: 20S / RANGE: 34E / SECTION: 19 / LAT: 32.5514145 / LONG: -103.6023102 (TVD: 11320 feet, MD: 20568 feet)

BLM Point of Contact

Name: GAVIN MICKWEE

Title: Land Law Examiner

Phone: (575) 234-5972

Email: gmickwee@blm.gov

Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-51840	2 Pool Code 58960	3 Pool Name TEAS;BONE SPRING
4 Property Code 333706	5 Property Name BATMAN FED COM	6 Well Number 123H
7 OGRID No. 371449	8 Operator Name COLGATE OPERATING, LLC	9 Elevation 3611.37'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	20-S	34-E		682'	NORTH	1675'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	20-S	34-E		10'	SOUTH	1658'	WEST	LEA

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 CORNER DATA NEW MEXICO EAST - NAD 83 A - FOUND 1" IRON PIPE N:575630.62' E:764698.36' B - CALCULATED CORNER N:575659.80' E:767366.35' C - CALCULATED CORNER N:575683.60' E:770024.14' D - FOUND 1/2" DISTURBED IRON ROD N:573038.97' E:769997.80' E - CALCULATED CORNER N:570396.23' E:77013.74' F - FOUND BENT 1/2" IRON ROD N:567764.31' E:770035.95' G - FOUND 2" IRON PIPE N:565124.75' E:770055.49' H - CALCULATED CORNER N:565111.26' E:767428.90' I - FOUND 2" IRON PIPE N:565074.45' E:764772.43' J - FOUND 1" IRON PIPE N:567714.97' E:764752.14' K - FOUND 2" IRON PIPE N:570355.49' E:764751.52' L - FOUND BENT 1/2" IRON PIPE N:572994.45' E:764715.59' M - FOUND 1/2" IRON PIPE N:570379.16' E:767368.60'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>[Signature]</i> 05.04.2022 Signature Date Mikah Thomas Printed Name mthomas@colgateenergy.com E-mail Address 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 3/30/2022 Signature and Seal of Professional Surveyor: <i>[Signature]</i> MARK J. MURRAY NEW MEXICO 12177 REGISTERED PROFESSIONAL SURVEYOR Certificate Number
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State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description Effective May 25, 2021

I. Operator: Permian Resources Operating, LLC **OGRID:** 372165 **Date:** 7/25/2023

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil	Anticipated Gas	Anticipated Prod Water
Batman Fed Com 111H		C-18-T20S-R34E	682' FNL – 1585' FWL	761 BOPD	1106 MCFD	1801 BWPDP
Batman Fed Com 112H		C-18-T20S-R34E	682' FNL – 1705' FWL	761 BOPD	1106 MCFD	1801 BWPDP
Batman Fed Com 113H		B-18-T20S-R34E	656' FNL – 1405' FEL	761 BOPD	1106 MCFD	1801 BWPDP
Batman Fed Com 114H		A-18-T20S-R34E	656' FNL – 1285' FEL	761 BOPD	1106 MCFD	1801 BWPDP
Batman Fed Com 121H		C-18-T20S-R34E	682' FNL – 1615' FWL	905 BOPD	714 MCFD	3896 BWPDP
Batman Fed Com 122H		C-18-T20S-R34E	682' FNL – 1645' FWL	905 BOPD	714 MCFD	3896 BWPDP
Batman Fed Com 123H		C-18-T20S-R34E	682' FNL – 1675' FWL	905 BOPD	714 MCFD	3896 BWPDP
Batman Fed Com 124H		C-18-T20S-R34E	682' FNL – 1735' FWL	905 BOPD	714 MCFD	3896 BWPDP
Batman Fed Com 125H		B-18-T20S-R34E	656' FNL – 1375' FEL	905 BOPD	714 MCFD	3896 BWPDP
Batman Fed Com 126H		B-18-T20S-R34E	656' FNL – 1345' FEL	905 BOPD	714 MCFD	3896 BWPDP
Batman Fed Com 127H		A-18-T20S-R34E	656' FNL – 1315' FEL	905 BOPD	714 MCFD	3896 BWPDP
Batman Fed Com 128H		A-18-T20S-R34E	656' FNL – 1255' FEL	905 BOPD	714 MCFD	3896 BWPDP
Batman Fed Com 171H		C-18-T20S-R34E	232' FNL – 1585' FWL	905 BOPD	714 MCFD	3896 BWPDP
Batman Fed Com 172H		C-18-T20S-R34E	232' FNL – 1735' FWL	905 BOPD	714 MCFD	3896 BWPDP
Batman Fed Com 173H		B-18-T20S-R34E	206' FNL – 1405' FEL	905 BOPD	714 MCFD	3896 BWPDP
Batman Fed Com 174H		A-18-T20S-R34E	206' FNL – 1285' FEL	905 BOPD	714 MCFD	3896 BWPDP
Batman Fed Com 202H		C-18-T20S-R34E	232' FNL – 1705' FWL	2091 BOPD	2093 MCFD	4963 BWPDP
Batman Fed Com 203H		B-18-T20S-R34E	206' FNL – 1345' FEL	2091 BOPD	2093 MCFD	4963 BWPDP
Batman Fed Com 204H		A-18-T20S-R34E	206' FNL – 1255' FEL	2091 BOPD	2093 MCFD	4963 BWPDP

IV. Central Delivery Point Name: Batman CTB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Batman Fed Com 111H		12/28/2023	1/14/2024	3/15/2024	4/22/2024	4/22/2024
Batman Fed Com 112H		1/7/2024	1/24/2024	3/24/2024	4/22/2024	4/22/2024
Batman Fed Com 113H		12/22/2023	1/7/2024	3/24/2024	4/22/2024	4/22/2024
Batman Fed Com 114H		2/12/2024	2/28/2024	3/15/2024	4/22/2024	4/22/2024
Batman Fed Com 121H		12/7/2023	12/22/2023	3/24/2024	4/22/2024	4/22/2024
Batman Fed Com 122H		TBD	TBD	TBD	TBD	TBD
Batman Fed Com 123H		1/14/2024	1/28/2024	3/15/2024	4/22/2024	4/22/2024
Batman Fed Com 124H		TBD	TBD	TBD	TBD	TBD
Batman Fed Com 125H		1/24/2024	2/7/2024	3/24/2024	4/22/2024	4/22/2024
Batman Fed Com 126H		TBD	TBD	TBD	TBD	TBD
Batman Fed Com 127H		1/28/2024	2/12/2024	3/15/2024	4/22/2024	4/22/2024
Batman Fed Com 128H		TBD	TBD	TBD	TBD	TBD
Batman Fed Com 171H		TBD	TBD	TBD	TBD	TBD
Batman Fed Com 172H		TBD	TBD	TBD	TBD	TBD
Batman Fed Com 173H		TBD	TBD	TBD	TBD	TBD
Batman Fed Com 174H		TBD	TBD	TBD	TBD	TBD
Batman Fed Com 202H		TBD	TBD	TBD	TBD	TBD
Batman Fed Com 203H		TBD	TBD	TBD	TBD	TBD
Batman Fed Com 204H		TBD	TBD	TBD	TBD	TBD

VI. Separation Equipment: ☒ Attach a complete description of how Operator will seize separation equipment to optimize gas capture.

VII. Operations Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

Effective April 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☐ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well Name	API	Anticipated Average Natural Gas Rate	Anticipated Volume of Natural Gas for the First Year
Batman Fed Com 111H		753 MCFD	274,987 MCF
Batman Fed Com 112H		753 MCFD	274,987 MCF
Batman Fed Com 113H		753 MCFD	274,987 MCF
Batman Fed Com 114H		753 MCFD	274,987 MCF
Batman Fed Com 121H		466 MCFD	169,954 MCF
Batman Fed Com 122H		466 MCFD	169,954 MCF
Batman Fed Com 123H		466 MCFD	169,954 MCF
Batman Fed Com 124H		466 MCFD	169,954 MCF
Batman Fed Com 125H		466 MCFD	169,954 MCF
Batman Fed Com 126H		466 MCFD	169,954 MCF
Batman Fed Com 127H		466 MCFD	169,954 MCF
Batman Fed Com 128H		466 MCFD	169,954 MCF
Batman Fed Com 171H		466 MCFD	169,954 MCF
Batman Fed Com 172H		466 MCFD	169,954 MCF
Batman Fed Com 173H		466 MCFD	169,954 MCF
Batman Fed Com 174H		466 MCFD	169,954 MCF
Batman Fed Com 202H		764 MCFD	279,754 MCF
Batman Fed Com 203H		764 MCFD	279,754 MCF
Batman Fed Com 204H		764 MCFD	279,754 MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Volume of Natural Gas for the First Year
Targa	Targa-Versado Gathering System	C-18-T20S-R34E	4/22/2024	20 MMCFD

XI. Map. ☒ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas system(s) to which the well(s) will be connected.

XII. Line Capacity. Operator ☒ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☒ Attach Operator's plan to manage production in response to the increased line pressure.

Meghan Twele

From: Sarah Ferreyros
Sent: Monday, November 21, 2022 10:57 AM
To: Meghan Twele
Subject: FW: -EXTERNAL- RE: [EXTERNAL] RE: Fwd: Batman Federal APD Wells

From: Powell, Brandon, EMNRD <Brandon.Powell@emnrd.nm.gov>
Sent: Monday, November 21, 2022 10:45 AM
To: Sarah Ferreyros <Sarah.Ferreyros@cdevinc.com>; Corbin Casteel <wcc@four-one-three.com>
Cc: Sandoval, Adrienne, EMNRD <Adrienne.Sandoval@emnrd.nm.gov>; Polak, Tiffany, EMNRD <Tiffany.Polak@emnrd.nm.gov>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Kautz, Paul, EMNRD <paul.kautz@emnrd.nm.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>
Subject: -EXTERNAL- RE: [EXTERNAL] RE: Fwd: Batman Federal APD Wells

WARNING: The sender of this email could not be validated and may not match the person in the "From" field.

Greetings,

Great timing

OCD has reviewed Colgate's proposed alternate for the casing designs for the Batman wells identified in the request. The request is approved with the following conditions.

- For the intermediate casing the OCD will be including a Condition of Approval (COA) on each of the APDs that a Radial Bond Log be performed and submitted to the OCD.
- Colgate shall evaluate the CBL and determine that there is good cement coverage and strata isolation on each of the wells prior to proceeding with the production casing.
 - If in reviewing the CBL Colgate determines any areas of inadequate cement you shall notify the division immediately and submit a plan for approval to remediate the issue prior to proceeding with the production casing.
 - If Colgate fails to run or properly evaluate the CBL, the OCD may take compliance actions including but not limited to Notices of Violation, requiring additional remediation, or for the well/s to be plugged.

Thank You

Brandon Powell
(505) 320-0200



"He who wishes to gain knowledge is wiser than he who thinks he has knowledge (unknown)"

From: Sarah Ferreyros <Sarah.Ferreyros@cdevinc.com>
Sent: Monday, November 21, 2022 10:23 AM
To: Powell, Brandon, EMNRD <Brandon.Powell@emnrd.nm.gov>; Corbin Casteel <wcc@four-one-three.com>
Cc: Sandoval, Adrienne, EMNRD <Adrienne.Sandoval@emnrd.nm.gov>; Polak, Tiffany, EMNRD <Tiffany.Polak@emnrd.nm.gov>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>
Subject: [EXTERNAL] RE: Fwd: Batman Federal APD Wells

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Brandon,

I wanted to reach out to see if there have been any updates on reviewing the Batman Federal APDs and making determinations on how to move forward? Any information you have on the estimated timing for final reviews and determinations would be greatly appreciated.

Thank you for your help!

Sarah Ferreyros | Regulatory Manager
1001 17th Street, Suite 1800
Denver, CO 80202
O: 720.499.1454
C: 720.854.9020

PERMIAN
RESOURCES

Permian Resources is a result of the merger of Centennial Resource Development and Colgate Energy effective September 1, 2022

From: Powell, Brandon, EMNRD <Brandon.Powell@emnrd.nm.gov>
Sent: Wednesday, November 9, 2022 4:06 PM
To: Corbin Casteel <wcc@four-one-three.com>; Sarah Ferreyros <Sarah.Ferreyros@cdevinc.com>
Cc: Sandoval, Adrienne, EMNRD <Adrienne.Sandoval@emnrd.nm.gov>; Polak, Tiffany, EMNRD <Tiffany.Polak@emnrd.nm.gov>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>
Subject: -EXTERNAL- RE: [EXTERNAL] Fwd: Batman Federal APD Wells

WARNING: The sender of this email could not be validated and may not match the person in the "From" field.

Greetings,

The team has been diligently working on the proposal provided and is reviewing the documentation most recently received on 10/31/22 which was necessary to make final reviews and determinations, which are currently in the final stages. We fully understand your concerns about rig scheduling and to try to accommodate it we have moved this review in front of several other projects which were received prior to this request.

Phil or I should be your contact on this if you have further questions, however we will hopefully have direction for you soon.

Thank You

Brandon Powell

Engineering Bureau Chief
New Mexico Oil Conservation
(505) 320-0200



"He who wishes to gain knowledge is wiser than he who thinks he has knowledge (unknown)"

From: Sandoval, Adrienne, EMNRD <Adrienne.Sandoval@emnrd.nm.gov>
Sent: Tuesday, November 8, 2022 12:22 PM
To: Powell, Brandon, EMNRD <Brandon.Powell@emnrd.nm.gov>
Subject: FW: [EXTERNAL] Fwd: Batman Federal APD Wells

From: Corbin Casteel <wcc@four-one-three.com>
Sent: Tuesday, November 8, 2022 11:34 AM
To: Sandoval, Adrienne, EMNRD <Adrienne.Sandoval@emnrd.nm.gov>
Subject: [EXTERNAL] Fwd: Batman Federal APD Wells

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Adrienne,

I hope you're doing well. Please see below. My client has been held up for a couple of months on this issue. We really need a swift resolution to this as our drill schedule deadline is fast approaching. Can you help?

Thank you for your help.

W. Corbin Casteel
FourOneThree Communications, LLC
512-522-4413 O
512-413-1122 M
www.Four-One-Three.com

NOTICE: This e-mail message and all attachments transmitted with it is confidential and for the sole use of the intended recipient(s). Any unauthorized review, use, disclosure or distribution is strictly prohibited. If you are not the intended recipient, please contact the sender by reply e-mail and destroy all copies of the original message. This e-mail may be used to develop a non-binding letter of interest or term sheet to lend, invest or purchase business interest or assets. However, any parties to any email correspondence are to rely solely on final negotiated definitive documents approved and signed by FourOneThree Communications, LLC or its affiliates. This is neither an offer to sell nor a solicitation of an offer to buy securities described herein. An offering is made only by a private placement memorandum issued by FourOneThree Communications, LLC. Any literature, including this email, must be read in conjunction with a private placement memorandum in order to fully understand all of the implications and risks of the offering of securities of which the private placement memorandum relates.

Begin forwarded message:

From: Sarah Ferreyros <Sarah.Ferreyros@cdevinc.com>
Subject: FW: Batman Federal APD Wells
Date: October 18, 2022 at 3:07:57 PM CDT
To: "Corbin Casteel (wcc@four-one-three.com)" <wcc@four-one-three.com>
Cc: Clayton Smith <Clayton.Smith@cdevinc.com>

Hi Corbin,

Below is the email chain with Phillip Goetze at the OCD regarding the Batman Federal APDs. Attached are the emails from Travis with information on the hearing on Thursday.

I also listed the well numbers below that are pending. Let me know if you need anything else.

Batman Fed Com	111H
Batman Fed Com	112H
Batman Fed Com	113H
Batman Fed Com	114H
Batman Fed Com	122H
Batman Fed Com	131H
Batman Fed Com	132H
Batman Fed Com	133H
Batman Fed Com	134H
Batman Fed Com	201H
Batman Fed Com	202H
Batman Fed Com	203H
Batman Fed Com	204H
Batman Fed Com	121H
Batman Fed Com	123H
Batman Fed Com	124H
Batman Fed Com	125H
Batman Fed Com	127H
Batman Fed Com	126H
Batman Fed Com	128H
Batman Fed Com	171H
Batman Fed Com	172H
Batman Fed Com	173H
Batman Fed Com	174H

Thanks,
 Sarah

From: Sarah Ferreyros <Sarah.Ferreyros@cdevinc.com>
Sent: Monday, October 17, 2022 10:06 AM
To: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>
Cc: Powell, Brandon, EMNRD <Brandon.Powell@emnrd.nm.gov>; Kautz, Paul, EMNRD <paul.kautz@emnrd.nm.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>; Parker

Simmons <psimmons@colgateenergy.com>; Polak, Tiffany, EMNRD <Tiffany.Polak@emnrd.nm.gov>

Subject: RE: [EXTERNAL] Batman Federal APD Wells

Hi Phillip,

I hope you had a great weekend. I wanted to check in to see if the meeting was held last week to review the Batman well's casing designs?

Thanks for your help!

Sarah

From: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>

Sent: Thursday, October 6, 2022 9:23 AM

To: Sarah Ferreyros <Sarah.Ferreyros@cdevinc.com>

Cc: Powell, Brandon, EMNRD <Brandon.Powell@emnrd.nm.gov>; Kautz, Paul, EMNRD <paul.kautz@emnrd.nm.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>; Parker Simmons <psimmons@colgateenergy.com>; Polak, Tiffany, EMNRD <Tiffany.Polak@emnrd.nm.gov>

Subject: -EXTERNAL- RE: [EXTERNAL] Batman Federal APD Wells

WARNING: The sender of this email could not be validated and may not match the person in the "From" field.

Sarah, the wells are being reviewed under both current R-111-P content as well as the proposed JITC changes for well completions which are to be considered at meeting next week.. I am sure Mr. Simmons is aware of this meeting and appreciates the Director should have the opportunity to consider Colgate's casing design in light the meeting's content. The OCD will provide a response as required under R-111-P in a timely fashion knowing the obligation date for drilling. Thank you for providing the additional information. PRG

From: Sarah Ferreyros <Sarah.Ferreyros@cdevinc.com>

Sent: Thursday, October 6, 2022 8:57 AM

To: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>

Cc: Powell, Brandon, EMNRD <Brandon.Powell@emnrd.nm.gov>; Kautz, Paul, EMNRD <paul.kautz@emnrd.nm.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>; Parker Simmons <psimmons@colgateenergy.com>

Subject: RE: [EXTERNAL] Batman Federal APD Wells

Hi Phillip,

I wanted to check in to see if there has been a review on the email below regarding the Batman Federal APDs? Mikah's last day was on 9/30, so if you could please communicate with me on this question that would be great.

These wells are on our drill schedule for 12/1. Do you happen to know when a decision will be made? Our team would like to know if our spud date is still going to work or if we will need to adjust.

Thank you for your help!

Sarah Ferreyros | Regulatory Manager

1001 17th Street, Suite 1800

Denver, CO 80202

O: 720.499.1454

C: 720.854.9020

PERMIAN RESOURCES

Permian Resources is a result of the merger of Centennial Resource Development and Colgate Energy effective September 1, 2022

From: Mikah Thomas <mthomas@colgateenergy.com>
Sent: Thursday, September 29, 2022 1:47 PM
To: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>
Cc: Powell, Brandon, EMNRD <Brandon.Powell@emnrd.nm.gov>; Kautz, Paul, EMNRD <paul.kautz@emnrd.nm.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>; Parker Simmons <psimmons@colgateenergy.com>; Sarah Ferreyros <Sarah.Ferreyros@cdevinc.com>
Subject: -EXTERNAL- RE: [EXTERNAL] Batman Federal APD Wells

WARNING: The sender of this email could not be validated and may not match the person in the "From" field.

Hi Phillip,

Following back up here to add Sarah Ferreyros to this email in the event I don't hear from you before noon tomorrow, she will be taking over for me. My computer will shut down at noon on Friday and I will no longer have access to any of my emails for files from that point forward.

Do you think there may be a decision on this by the EOD today by chance to move these out of my inbox?

Thanks so much for your help-

Mikah Thomas | Colgate Energy
300 N Marienfeld Street | Suite 1000 | Midland, TX 79701
O: (432) 695-4272 | C: (432) 661-7106
Email: mthomas@colgateenergy.com

From: Mikah Thomas
Sent: Thursday, September 29, 2022 9:38 AM
To: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>
Cc: Powell, Brandon, EMNRD <Brandon.Powell@emnrd.nm.gov>; Kautz, Paul, EMNRD <paul.kautz@emnrd.nm.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>; Parker Simmons <psimmons@colgateenergy.com>
Subject: Re: [EXTERNAL] Batman Federal APD Wells

Hi Phillip, good morning,
I wanted to reach out to you and see how this discussion is progressing. My last day at Colgate is tomorrow and I was hoping to have the Batman permits buttoned up before I leave if at all possible.

Thanks so much!

Sent from my iPhone

On Sep 28, 2022, at 12:25 PM, Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov> wrote:

Good morning, Mikah. I am providing this email as an acknowledgement of receipt and that your proposed action is being reviewed by staff. Thank you for contacting OCD and

we will provide a response as soon as possible. OCD may contact with an email requesting more specifics should their be questions on procedure. PRG

From: Mikah Thomas <mthomas@colgateenergy.com>
Sent: Tuesday, September 27, 2022 10:32 AM
To: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>
Subject: [EXTERNAL] Batman Federal APD Wells

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Phillip,

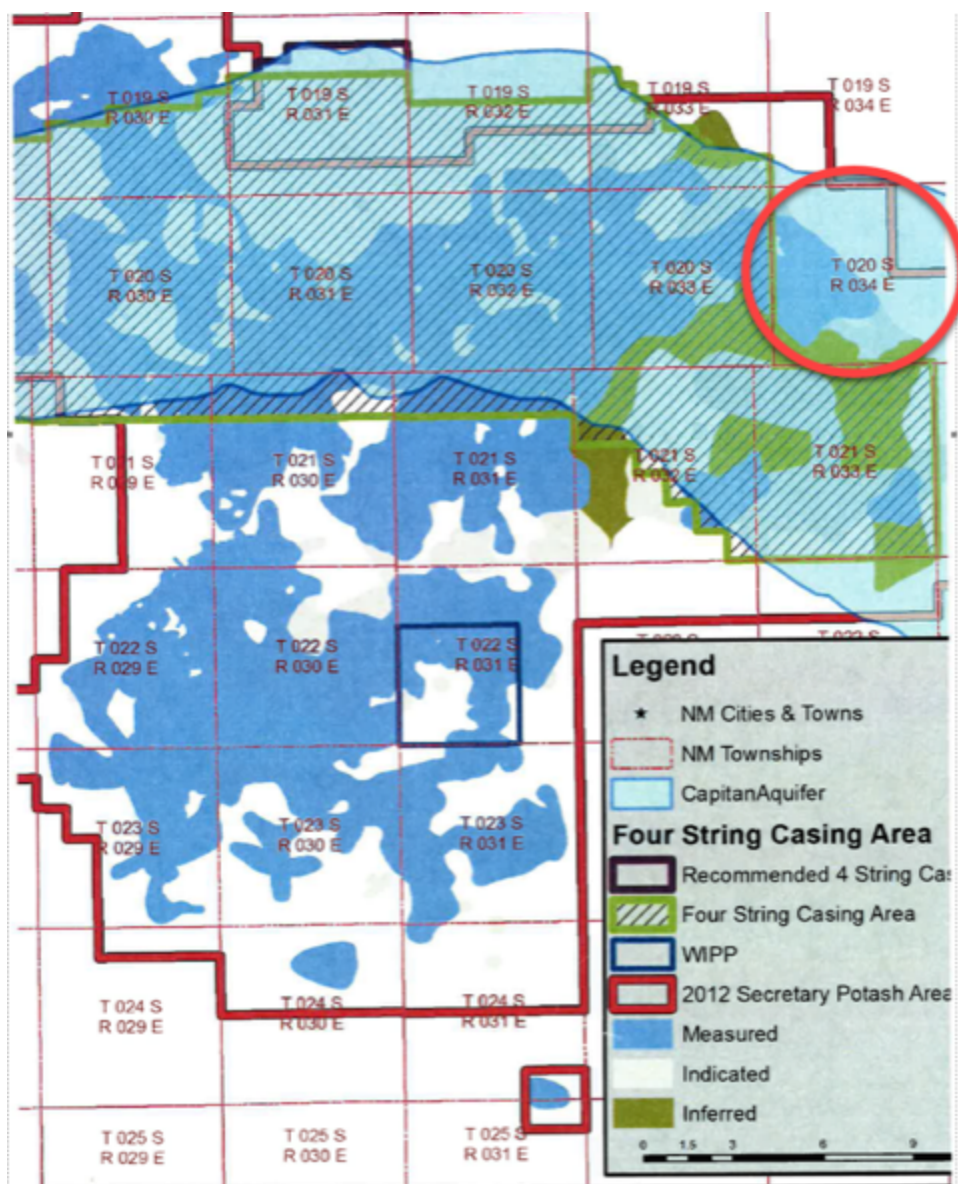
I just tried calling you but thought I would follow up with an email.

The BLM has asked that I reach out to you to seek approval on drilling a handful of wells that are outside of the 4-string casing area but inside the R-111-P area.

The APD's in question here are the Batman wells (full names below and surface plats attached), these are outside the federal 4 string area and inside R-111-P. We have proposed setting our intermediate casing at the base of the reef with a DVT at the base of the salt. This is the same design as that has been drilled recently by several operators in this area.

Batman Fed Com 111H
Batman Fed Com 112H
Batman Fed Com 113H
Batman Fed Com 114H
Batman Fed Com 122H
Batman Fed Com 131H
Batman Fed Com 132H
Batman Fed Com 133H
Batman Fed Com 134H
Batman Fed Com 201H
Batman Fed Com 202H
Batman Fed Com 203H
Batman Fed Com 204H
Batman Fed Com 121H
Batman Fed Com 123H
Batman Fed Com 124H
Batman Fed Com 125H
Batman Fed Com 127H
Batman Fed Com 124H
Batman Fed Com 126H
Batman Fed Com 128H
Batman Fed Com 171H
Batman Fed Com 172H
Batman Fed Com 173H
Batman Fed Com 174H

Here is the map in reference to showing where we the Batman wells are located.



Please let us know if this will be acceptable.

Mikah Thomas | Colgate Energy
300 N Marienfeld Street | Suite 1000 | Midland, TX 79701
 O: (432) 695-4272 | C: (432) 661-7106
 Email: mthomas@colgateenergy.com

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CAUTION: This email originated from outside of the organization. If it appears to be internal, check directly with assumed source

CAUTION: This email originated from outside of the organization. If it appears to be internal, check directly with assumed source

CAUTION: This email originated from outside of the organization. If it appears to be internal, check directly with assumed source

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Colgate
LEASE NO.:	NMNM013276
LOCATION:	Section 18, T.20 S., R.34 E., NMPM
COUNTY:	Lea County, New Mexico

WELL NAME & NO.:	Batman Fed Com 123H
SURFACE HOLE FOOTAGE:	682'/N & 1675'/W
BOTTOM HOLE FOOTAGE:	10'/S & 1658'/W

COA

H2S	☒ Yes	☐ No	
Potash	☐ None	☐ Secretary	☒ R-111-P
Cave/Karst Potential	☒ Low	☐ Medium	☐ High
Cave/Karst Potential	☐ Critical		
Variance	☐ None	☒ Flex Hose	☐ Other
Wellhead	☐ Conventional	☒ Multibowl	☐ Both
Other	☐ 4 String Area	☒ Capitan Reef	☐ WIPP
Other	☐ Fluid Filled	☐ Cement Squeeze	☐ Pilot Hole
Special Requirements	☐ Water Disposal	☒ COM	☐ Unit

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Yates** formations. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **1510** feet (a minimum of **25 feet (Lea County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of

24 hours in the Potash Area or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)

- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
- d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement. Operator shall run CBL on the intermediate section and submit it to the BLM.

- 2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:
 - Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.
 - a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job. **Excess calculates to 13%. Additional cement maybe required.**
 - b. Second stage above DV tool:
 - c. Cement to surface. If cement does not circulate, contact the appropriate BLM office. **Excess calculates to 20%. Additional cement maybe required.**
- Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

- ❖ In R111 Potash Areas if cement does not circulate to surface on the first two salt protection casing strings, the cement on the 3rd casing string must come to surface.
- ❖ In Capitan Reef Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
- ❖ **Special Capitan Reef requirements.** If lost circulation (50% or greater) occurs below the Base of the Salt, the operator shall do the following:
(Use this for 3 string wells in the Capitan Reef, if 4 string well ensure FW based mud used across the capitan interval)
 - Switch to fresh water mud to protect the Capitan Reef and use fresh water mud until setting the intermediate casing. The appropriate BLM office is to be notified for a PET to witness the switch to fresh water.
 - Daily drilling reports from the Base of the Salt to the setting of the intermediate casing are to be submitted to the BLM CFO engineering staff via e-mail by 0800 hours each morning. Any lost circulation encountered is to be recorded on

these drilling reports. The daily drilling report should show mud volume per shift/tour. Failure to submit these reports will result in an Incidence of Non-Compliance being issued for failure to comply with the Conditions of Approval. If not already planned, the operator shall run a caliper survey for the intermediate well bore and submit to the appropriate BLM office.

3. The minimum required fill of cement behind the 5-1/2 inch production casing is:
 - Cement to surface. If cement does not circulate, contact the appropriate BLM office. Operator shall provide method of verification. **Excess calculates to 20%. Additional cement may be required.**

C. PRESSURE CONTROL

1. **Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'**
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - a. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - b. Manufacturer representative shall install the test plug for the initial BOP test.
 - c. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.

- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)
689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a

digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the

plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).
- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

ZS122722



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

08/01/2023

Operator

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: MIKAH THOMAS

Signed on: 05/10/2022

Title: Regulatory Manager

Street Address: 1400 WOODLOCH FOREST DR SUITE 300

City: THE WOODLANDS

State: TX

Zip: 77380

Phone: (432)661-7106

Email address: MTHOMAS@EARTHSTONEENERGY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data

08/01/2023

APD ID: 10400085261

Submission Date: 05/10/2022

Operator Name: COLGATE OPERATING LLC

Well Name: BATMAN FED COM

Well Number: 123H

Well Type: OIL WELL

Well Work Type: Drill

Highlighted data
reflects the most
recent changes
[Show Final Text](#)

Section 1 - General

APD ID: 10400085261

Tie to previous NOS? N

Submission Date: 05/10/2022

BLM Office: Carlsbad

User: MIKAH THOMAS

Title: Regulatory Manager

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM013276

Lease Acres:

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? N

Permitting Agent? NO

APD Operator: COLGATE OPERATING LLC

Operator letter of

Operator Info

Operator Organization Name: COLGATE OPERATING LLC

Operator Address: 300 N MARIENFELD STREET SUITE 1000

Zip: 79701

Operator PO Box:

Operator City: MIDLAND

State: TX

Operator Phone: (432)695-4272

Operator Internet Address: MTHOMAS@COLGATEENERGY.COM

Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: BATMAN FED COM

Well Number: 123H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: Teas

Pool Name: Bone Spring

Operator Name: COLGATE OPERATING LLC**Well Name:** BATMAN FED COM**Well Number:** 123H**Is the proposed well in an area containing other mineral resources?** NATURAL GAS,OIL**Is the proposed well in a Helium production area?** N**Use Existing Well Pad?** N**New surface disturbance?****Type of Well Pad:** MULTIPLE WELL**Multiple Well Pad Name:****Number:** 1

Batman Pad West

Well Class: HORIZONTAL**Number of Legs:** 1**Well Work Type:** Drill**Well Type:** OIL WELL**Describe Well Type:****Well sub-Type:** INFILL**Describe sub-type:****Distance to town:** 33 Miles**Distance to nearest well:** 650 FT**Distance to lease line:** 682 FT**Reservoir well spacing assigned acres Measurement:** 320 Acres**Well plat:** Batman_Fed_Com_123H_Plat_C_102_Signed_20220510101749.pdf**Well work start Date:** 08/31/2022**Duration:** 90 DAYS**Section 3 - Well Location Table****Survey Type:** RECTANGULAR**Describe Survey Type:****Datum:** NAD83**Vertical Datum:** NAVD88**Survey number:** 12177**Reference Datum:** KELLY BUSHING

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
SHL Leg #1	682	FNL	1675	FW L	20S	34E	18	Aliquot NENW	32.5785138	- 103.602753	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 013276	3615	0	0	Y
KOP Leg #1	70	FNL	1661	FW L	20S	34E	18	Aliquot NENW	32.5801957	- 103.6027848	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 013276	- 6132	9770	9747	Y
PPP Leg #1-1	100	FNL	1664	FW L	20S	34E	18	Aliquot NENW	32.5801141	- 103.6027883	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 013276	- 6550	10239	10165	Y

Operator Name: COLGATE OPERATING LLC**Well Name:** BATMAN FED COM**Well Number:** 123H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
PPP Leg #1-2	0	FNL	1661	FWL	20S	34E	19	Aliquot SESW	32.5550105	- 103.6027992	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 0550543	- 6705	19260	10320	Y
EXIT Leg #1	100	FSL	1658	FWL	20S	34E	19	Aliquot SESW	32.5516619	- 103.6028014	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 0550543	- 6705	20448	10320	Y
BHL Leg #1	10	FSL	1658	FWL	20S	34E	19	Aliquot SESW	32.5514145	- 103.6023102	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 0550543	- 7705	20568	11320	Y



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

08/01/2023

APD ID: 10400085261

Submission Date: 05/10/2022

Highlighted data
reflects the most
recent changes

Operator Name: COLGATE OPERATING LLC

Well Name: BATMAN FED COM

Well Number: 123H

Well Type: OIL WELL

Well Work Type: Drill

[Show Final Text](#)

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
8591489	QUATERNARY	3610	30	30	ALLUVIUM	NONE	N
8591499	RUSTLER	2160	1450	1450	ANHYDRITE, LIMESTONE, SALT	NONE	N
8591490	SALADO	2059	1551	1551	ANHYDRITE, SALT	NONE	N
8591491	TANSILL	409	3201	3206	ANHYDRITE, DOLOMITE	NONE	N
8591492	YATES	299	3311	3316	DOLOMITE, SANDSTONE, SHALE	NATURAL GAS, OIL	N
8591493	SEVEN RIVERS	99	3511	3517	ANHYDRITE, DOLOMITE, SANDSTONE, SHALE	NATURAL GAS, OIL	N
8591494	CAPITAN REEF	-156	3766	3773	LIMESTONE	NONE	N
8591495	QUEEN	-981	4591	4600	ANHYDRITE, DOLOMITE, SANDSTONE, SHALE	NATURAL GAS, OIL	N
8591496	DELAWARE SAND	-1851	5461	5472	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	N
8591497	BONE SPRING	-4751	8361	8381	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	N
8591498	BONE SPRING 1ST	-5781	9391	9413	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	N
8591503	BONE SPRING 2ND	-6306	9916	9941	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M

Rating Depth: 15000

Equipment: BOPE with working pressure ratings in excess of anticipated maximum surface pressure will be utilized for well control from drill out of surface casing to TMD. A rotating head will also be installed and utilized as needed. All BOPE connections shall be flanged, welded or clamped. All choke lines shall be straight unless targeted with running tees or tee blocks are used, and choke lines shall be anchored to prevent whip and reduce vibrations. All valves in the choke line & the choke manifold shall be full opening as to not cause restrictions and to allow for straight fluid paths to minimize potential erosion. All gauges utilized in the well control system shall be of a type designed for drilling fluid service. A top drive inside BOP valve will be utilized

Operator Name: COLGATE OPERATING LLC**Well Name:** BATMAN FED COM**Well Number:** 123H

at all times. Subs equipped with full opening valves sized to fit the drill pipe and collars will be available on the rig floor in the open position. The key to operate said valve equipped subs will be on the rig floor at all times. The accumulator system will have sufficient capacity to open the HCR and close all three sets of rams plus the annular preventer while retaining at least 300 psi above precharge on the closing manifold (accumulator system shall be capable of doing so without using the closing unit pumps). The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity, and the fluid level will be maintained at the manufacturer's recommended level. Prior to connecting the closing unit to the BOP stack, an accumulator precharge pressure test shall be performed to ensure the precharge pressure is within 100 psi of the desired precharge pressure (only nitrogen gas will be used to precharge). Two independent power sources will be made available at all times to power the closing unit pumps so that the pumps can automatically start when the closing valve manifold pressure has decreased to the preset level. Closing unit pumps will be sized to allow opening of HCR and closing of annular preventer on 5" drill pipe achieving at least 200 psi above precharge pressure with the accumulator system isolated from service in less than two minutes. A valve shall be installed in the closing line as close to the annular preventer as possible to act as a locking device; the valve shall be maintained in the open position and shall be closed only when the power source for the accumulator system is inoperative. Remote controls capable of opening and closing all preventers & the HCR shall be readily accessible to the driller; master controls with the same capability will be operable at the accumulator. The wellhead will be a multibowl speed head allowing for hangoff of intermediate casing & isolation of the 133/8 x 95/8 annulus without breaking the connection between the BOP & wellhead to install an additional casing head. A wear bushing will be installed & inspected frequently to guard against internal wear to wellhead. VBRs (variablebore rams) will be run in upper rambody of BOP stack to provide redundancy to annular preventer while RIH w/ production casing;

Requesting Variance? YES

Variance request: 1. Colgate Energy requests a variance to drill this well using a coflex line between the BOP and choke manifold. Certification for proposed coflex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used.

Testing Procedure: After surface casing is set and the BOPE installed, pressure tests of BOPE will be performed by a third party tester utilizing water and a test plug to 250 psi low and 5,000 psi high. To deem a pressure test successful, pressure must be maintained for ten minutes without any bleedoff. A valve on the wellhead below seat of test plug will be open at all time during BOPE tests to guard against damage to casing. The BOPE will be retested in this manner after any connection breaks or passage of allotted time (25 days). Any BOPE which fails to pass pressure tests after initial install will be replaced prior to drilling out of surface casing shoe. If at any time a BOPE component cannot function to secure the hole, the hole shall be secured utilizing a retrievable packer, and the nonfunctioning BOPE component shall be repair or replaced. After repair or replacement, a pressure test of the repaired or replaced component and any connections broken to repair or replace the nonfunctioning component will be tested in the same manner as described for initial install of BOPE. The annular preventer will be faction tested at least weekly, and the ramtype preventers will be function tested on each trip. BOPE pit level drills will be conducted weekly with each drilling crews. All pressure tests performed on BOPE and BOPE pit level drills will be logged in the drilling log. Isolation of 133/8" x 95/8" casing annulus shall be confirmed by pressure testing of wellhead sealing component after said sealing component is installed.

Choke Diagram Attachment:

Batman__10M_Choke_Layout_20220509115539.pdf

BOP Diagram Attachment:

Batman__BOP_Stack_20220509115545.pdf

Operator Name: COLGATE OPERATING LLC

Well Name: BATMAN FED COM

Well Number: 123H

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	1510	0	1510	3615	2105	1510	J-55	54.5	BUTT	1.125	1.2	DRY	1.6	DRY	1.6
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	5410	0	5389	0	-1774	5410	J-55	40	BUTT	1.125	1.2	DRY	1.6	DRY	1.6
3	PRODUCTION	8.7	5.5	NEW	API	N	0	20567	0	10320	0	-6705	20567	OTHER	17	OTHER - CDC HTQ	1.125	1.1	DRY	1.6	DRY	1.6

Casing Attachments

Casing ID: 1

String

SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Casing_Design_Assumptions_20220509115747.pdf

Proprietary_Connections_Performance_Data_5.5000_17.0000_0.3040__P110_HP_20220509115757.pdf

Batman_Fed_Com_123H__Casing_Design_Summary_20220510103012.pdf

Operator Name: COLGATE OPERATING LLC**Well Name:** BATMAN FED COM**Well Number:** 123H**Casing Attachments****Casing ID:** 2 **String** INTERMEDIATE**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**

Casing_Design_Assumptions_20220509115715.pdf

Batman_Fed_Com_123H___Casing_Design_Summary_20220510102953.pdf

Casing ID: 3 **String** PRODUCTION**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**

Casing_Design_Assumptions_20220509115646.pdf

Batman_Fed_Com_123H___Casing_Design_Summary_20220510102934.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1200	976	1.68	13.7	1639.68	100	ExtendaCem-CZ	None
SURFACE	Tail		1200	1510	319	1.35	14.8	430.65	100	HalCem-C	Accelerator
INTERMEDIATE	Lead	3590	0	2508	541	1.88	12.9	1017.08	50	EconoCem-HLC	5% salt + 5 lb/sk Kol-Seal

Operator Name: COLGATE OPERATING LLC**Well Name:** BATMAN FED COM**Well Number:** 123H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
INTERMEDIATE	Tail		2508	3590	319	1.33	14.8	424.27	25	HalCem-C	None
INTERMEDIATE	Lead		3590	4328	184	1.88	12.9	345.92	50	EconCem-HLC	5% Salt + 5 lb/sk Kol-Seal
INTERMEDIATE	Tail		4328	5410	225	1.33	14.8	299.25	25	HalCem-C	None
PRODUCTION	Lead		0	9520	1125	2.41	11.5	2552.19	25	Class H	POZ + extender + fluid loss + dispersant + retarder
PRODUCTION	Tail		9520	20567	2020	1.73	12.5	3069.02	25	Class H	POZ + extender + fluid loss + dispersant + retarder

Section 5 - Circulating Medium

Mud System Type: Closed**Will an air or gas system be Used?** NO**Description of the equipment for the circulating system in accordance with Onshore Order #2:****Diagram of the equipment for the circulating system in accordance with Onshore Order #2:****Describe what will be on location to control well or mitigate other conditions:** All necessary mud products for weight addition and fluid loss control will be on location at all times.

Describe the mud monitoring system utilized: Mud program is subject to change due to hole conditions. The mud monitoring system is an electronic Pason system satisfying requirements of Onshore Order #1. Both visual and electronic mud monitoring equipment will be utilized to detect volume changes indicating loss or gain of circulating system fluid volume. Slow pump rates will be taken & recorded hourly in the drilling log. Mud engineer will perform tests and provide written report at least every 12 hours while circulating. A trip tank will be utilized and trip sheet will be recorded to ensure wellbore is taking proper fill or displacing proper fluid volume during all tripping operations. Gas detecting equipment will be utilized to monitor for hydrocarbon gas at the shakers while drilling and/or circulating. H2S monitoring equipment with both visual & auditory alarms will be installed and operational at the shakers, rig floor and cellar while drilling and/or circulating. A flare system with an effective method for ignition & discharge more than 100 feet from the wellbore will be utilized to gather and burn all gas; lines will be straight unless targeted with running tees. A mud gas separator will be installed and operable at least 500 feet before first anticipated hydrocarbon zone.

Circulating Medium Table

Operator Name: COLGATE OPERATING LLC**Well Name:** BATMAN FED COM**Well Number:** 123H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1510	SPUD MUD	8.6	9							
1510	5410	SALT SATURATED	10	10.2							
5410	2056 7	OIL-BASED MUD	9	10							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Directional surveys will be collected at no greater than 200' intervals while drilling through the MWD tools. A GR log will be collected while drilling through the MWD tools from intermediate casing to TD. No DSTs or cores are planned at this time. No temperature logs planned at this time.

CBL will be run to confirm TOC on production casing after rig is removed from location. A formation integrity test (FIT) will be performed on 95/8" casing string after

BOPE is installed to at least 1 ppge over planned section mud weight after drilling ten feet of new hole.

List of open and cased hole logs run in the well:

DIRECTIONAL SURVEY, GAMMA RAY LOG,

Coring operation description for the well:

No openhole logs are planned at this time.

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 4469

Anticipated Surface Pressure: 1978

Anticipated Bottom Hole Temperature(F): 120

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations

Colgate_H2S_Contingency_Plan_20220509121619.pdf

Operator Name: COLGATE OPERATING LLC**Well Name:** BATMAN FED COM**Well Number:** 123H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

_B04__Batman_Fed_Com_123H_APD_Rev01_20220510133528.pdf

Batman_Fed_Wells_3_String_Casing_COAs_11.21.22_20221122120212.pdf

_B04__Batman_Fed_Com_123H_APD_Rev01_AC_20221213165943.pdf

Other proposed operations facets description:

After surface casing is set and the BOPE installed, pressure tests of BOPE will be performed by a third party tester utilizing water and a test plug to 250 psi low and 5,000 psi high. To deem a pressure test successful, pressure must be maintained for ten minutes without any bleedoff. A valve on the wellhead below seat of test plug will be open at all time during BOPE tests to guard against damage to casing. The BOPE will be retested in this manner after any connection breaks or passage of allotted time (25 days). Any BOPE which fails to pass pressure tests after initial install will be replaced prior to drilling out of surface casing shoe. If at any time a BOPE component cannot function to secure the hole, the hole shall be secured utilizing a retrievable packer, and the nonfunctioning BOPE component shall be repair or replaced. After repair or replacement, a pressure test of the repaired or replaced component and any connections broken to repair or replace the nonfunctioning component will be tested in the same manner as described for initial install of BOPE. The annular preventer will be faction tested at least weekly, and the ramtype preventers will be function tested on each trip. BOPE pit level drills will be conducted weekly with each drilling crews. All pressure tests performed on BOPE and BOPE pit level drills will be logged in the drilling log. Isolation of 133/8" x 95/8" casing annulus shall be confirmed by pressure testing of wellhead sealing component after said sealing component is installed.

Casing will be tested by pressuring up to 1,500 psi and holding pressure for thirty minutes. A casing test will be deemed successful if test pressure does not decline more than 10% over the thirty minute period. Cement will be allowed to sit undisturbed for twentyfour hours and reach a minimum of 500 psi compressive strength across the "zone of interest" prior to testing casing and drilling out. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Cement will be placed on all casing strings utilizing the pump and plug method. A float will be installed in the casing shoe and float collar on all casing strings to hold cement in place once pumping is completed. A top plug will be utilized on all casing strings to prevent contamination of the cement by the displacement fluid. A preflush fluid will be pumped prior to cement to aid in removal of drilling mud from the wellbore, eliminate drilling mud contamination of the cement slurry and prepare the surface of both the wellbore and casing for cement.

No abnormal pressures or temperatures are expected. In accordance with Onshore Order No. 6, Colgate Energy does not anticipate that there will be enough H2S from the surface to the Wolfcamp formations to meet the BLMs minimum requirements for the submission of an H2S Drilling Operation Plan or Public Protection Plan for the drilling and completion of this well. Since we have an H2S safety package on all wells, attached is an H2S Drilling Operations Plan. Adequate flare lines will be installed off the mud/gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used.

Other proposed operations facets attachment:

Batman_Well_List_BLM_Attachment_20220509122748.xlsx

Choke_Hose_SN_53621_20220509121829.pdf

Colgate_13_MBS_RP_20220509121834.PDF

Batman_Fed_Com_123H_APD_Procedure_UPDATE_20221213165805.pdf

Operator Name: COLGATE OPERATING LLC

Well Name: BATMAN FED COM

Well Number: 123H

Other Variance attachment:

12.0"

22.5"

25.5"

13-5/8 5M

CASING HANGER, C-22, MBS-A/W,
13-5/8 NOM X 5-1/2 CSG,
EXTRA CAPACITY

13-5/8 5M

CSAING HANGER, MBS-W-EMS-22, FLTD,
13-5/8 NOM, 9-5/8 BC BOX BTM X
10.000 4TPI STUB ACME-2G-LH PIN TOP
W/ PACKOFF SUPPORT BUSHING

13-3/8 CASING

9-5/8 CASING

2 LP 5M

2-1/16 5M

26 OD BASEPLATE
W/(2) 3" X 3" GROUT PORTS

45-0210-0
METHUEN/CHANCE HOUSE

Colgate's Minimum Design Criteria

Burst, collapse and tension SF are calculated using Landmark's StressCheck (casing design) software. A sundry will be requested if any lesser grade or different size casing is substituted.

Casing Design Assumptions:

Surface

- 1) Burst Design Loads
 - a) Displacement to Gas
 - (1) Internal: Assumes a full column of gas in the casing with a gas gradient of 0.7 psi/ft in the absence of better information. It is limited to the controlling pressure based on the maximum expected pore pressure within the next drilling interval.
 - (2) External: Mud weight to TOC and cement mix water gradient (8.4 ppg) below TOC.
 - b) Casing Pressure Test
 - (1) Internal: Displacement fluid plus surface pressure required to comply with regulatory casing test pressure requirements of Onshore Oil and Gas Order No. 2 and NM NMAC 19.15.16 of NMOCD regulations.
 - (2) External: Mud weight to TOC and cement mix water gradient (8.4 ppg) below TOC.
- 2) Collapse Loads
 - a) Cementing
 - (1) Internal: Displacement fluid density.
 - (2) External: Mud weight from TOC to surface and cement slurry weight from TOC to shoe.
 - b) Lost Returns with Mud Drop
 - (1) Internal: Lost circulation at the TD of the next hole section and the fluid level falls to a depth where the hydrostatic pressure of the mud column equals pore pressure at the depth of the lost circulation zone.
 - (2) External: Mud weight to TOC and cement slurry(s) density below TOC.
- 3) Tension Loads
 - a) Overpull Force
 1. Axial: Buoyant weight of the string plus planned 100,000 lbs applied in stuck pipe situation.
 - b) Green Cement Casing Test
 1. Axial: Buoyant weight of the string plus cement plug bump pressure load.

Intermediate I

- 1) Burst Design Loads
 - a) Displacement to Gas
 - (1) Internal: Assumes a full column of gas in the casing with a gas gradient of 0.7 psi/ft in the absence of better information. It is limited to the controlling pressure based on the maximum expected pore pressure within the next drilling interval.
 - (2) External: Mud weight to TOC and cement mix water gradient (8.4 ppg) below TOC.
 - b) Casing Pressure Test
 - (1) Internal: Displacement fluid plus surface pressure required to comply with regulatory casing test pressure requirements of Onshore Oil and Gas Order No. 2 and NM NMAC 19.15.16 of NMOCD regulations.

- (2) External: Mud weight to TOC and cement mix water gradient (8.4 ppg) below TOC.
- 2) Collapse Loads
 - a) Cementing
 - (1) Internal: Displacement fluid density.
 - (2) External: Mud weight from TOC to surface and cement slurry weight from TOC to shoe.
 - b) Lost Returns with Mud Drop
 - (1) Internal: Lost circulation at the TD of the next hole section and the fluid level falls to a depth where the hydrostatic pressure of the mud column equals pore pressure at the depth of the lost circulation zone.
 - (2) External: Mud weight to TOC and cement slurry(s) density below TOC.
- 3) Tension Loads
 - a) Overpull Force
 - 1. Axial: Buoyant weight of the string plus planned 100,000 lbs applied in stuck pipe situation.
 - b) Green Cement Casing Test
 - 1. Axial: Buoyant weight of the string plus cement plug bump pressure load.

Intermediate or Intermediate II

- 1) Burst Design Loads
 - a) Gas Kick Profile
 - (1) Internal: Load profile based on influx encountered in lateral portion of wellbore with a maximum influx volume of 150 bbl and a kick intensity of 1.5 ppg using maximum anticipated MW of 9.9 ppg.
 - (2) External: Mud weight to TOC and cement mix water gradient (8.4 ppg) below TOC.
 - b) Casing Pressure Test
 - (1) Internal: Displacement fluid plus surface pressure required to comply with regulatory casing test pressure requirements of Onshore Oil and Gas Order No. 2 and NM NMAC 19.15.16 of NMOCD regulations.
 - (2) External: Mud weight to TOC and cement mix water gradient (8.4 ppg) below TOC.
- 2) Collapse Loads
 - a) Cementing
 - (1) Internal: Displacement fluid density.
 - (2) External: Mud weight from TOC to surface and cement slurry weight from TOC to shoe.
 - b) Lost Returns with Mud Drop
 - (1) Internal: Lost circulation at the deepest TVD of the next hole section and the fluid level falls to a depth where the hydrostatic pressure of the mud column equals pore pressure at the depth of the lost circulation zone.
 - (2) External: Mud weight to TOC and cement slurry(s) density below TOC.
- 3) Tension Loads
 - a) Overpull Force
 - 1. Axial: Buoyant weight of the string plus planned 100,000 lbs applied in stuck pipe situation.
 - b) Green Cement Casing Test
 - 1. Axial: Buoyant weight of the string plus cement plug bump pressure load.

Production

- 1) Burst Design Loads
 - a) Injection Down Casing
 - (1) Internal: Surface pressure plus injection fluid gradient.
 - (2) External: Mud base-fluid density to top of cement and cement mix water gradient (8.4 ppg) below TOC.
 - b) Casing Pressure Test (Drilling)
 - (1) Internal: Displacement fluid plus surface pressure required to comply with regulatory casing test pressure requirements of Onshore Oil and Gas Order No. 2 and NM NMAC 19.15.16 of NMOCD regulations.
 - (2) External: Mud weight to TOC and cement mix water gradient (8.4 ppg) below TOC.
 - c) Casing Pressure Test (Production)
 - (1) Internal: The design pressure test should be the greater of the planned test pressure prior to simulation down the casing, the regulatory test pressure, and the expected gas lift system pressure. The design test fluid should be the fluid associated with the pressure test having the greatest pressure.
 - (2) External: Mud base-fluid density to top of cement and cement mix water gradient (8.4 ppg) below TOC.
 - d) Tubing Leak
 - (1) Internal: SITP plus a packer fluid gradient to the top of packer.
 - (2) External: Mud base-fluid density to top of cement and cement mix water gradient (8.4 ppg) below TOC.
- 2) Collapse Loads
 - a) Cementing
 - (1) Internal: Displacement fluid density.
 - (2) External: Mud weight to TOC and cement slurry(s) density below TOC.
 - b) Full Evacuation
 - (1) Internal: Full void pipe.
 - (2) External: Mud weight to TOC and cement slurry(s) density below TOC.
- 3) Tension Loads
 - a) Overpull Force
 1. Axial: Buoyant weight of the string plus planned 100,000 lbs applied in stuck pipe situation.
 - b) Green Cement Casing Test
 1. Axial: Buoyant weight of the string plus cement plug bump pressure load.

File: APD-Rev00

Date: April 24, 2022 Page: 1

WELL SUMMARY

	String	OD/Weight/Grade	Connection	MD Interval (usft)	Drift Dia. (")	Minimum Safety Factor (Abs)				Design Cost (\$)
						Burst	Collapse	Axial	Triaxial	
1	Surface Casing	13 3/8", 54.500 ppf, J-55	BTC, J-55	30-1520	12.459	1.65	1.21	1.68	1.46	38,421
2										Total = 38,421
3										
4	Intermediate Casing	9 5/8", 40.000 ppf, J-55	BTC, J-55	30-5420	8.750 A	1.39	1.71	1.84	1.37	93,624
5										Total = 93,624
6										
7	Production Casing	5 1/2", 17.000 ppf, HP P-110	CDC-HTQ, BTC	30-20567	4.767	1.15	1.45	1.65	1.19	292,584
8										Total = 292,584
9										
10										Total = 424,629

Permit

StressCheck 5000.15.1.0 Build 1002

Colgate's Minimum Design Criteria

Burst, collapse and tension SF are calculated using Landmark's StressCheck (casing design) software. A sundry will be requested if any lesser grade or different size casing is substituted.

Casing Design Assumptions:

Surface

- 1) Burst Design Loads
 - a) Displacement to Gas
 - (1) Internal: Assumes a full column of gas in the casing with a gas gradient of 0.7 psi/ft in the absence of better information. It is limited to the controlling pressure based on the maximum expected pore pressure within the next drilling interval.
 - (2) External: Mud weight to TOC and cement mix water gradient (8.4 ppg) below TOC.
 - b) Casing Pressure Test
 - (1) Internal: Displacement fluid plus surface pressure required to comply with regulatory casing test pressure requirements of Onshore Oil and Gas Order No. 2 and NM NMAC 19.15.16 of NMOCD regulations.
 - (2) External: Mud weight to TOC and cement mix water gradient (8.4 ppg) below TOC.
- 2) Collapse Loads
 - a) Cementing
 - (1) Internal: Displacement fluid density.
 - (2) External: Mud weight from TOC to surface and cement slurry weight from TOC to shoe.
 - b) Lost Returns with Mud Drop
 - (1) Internal: Lost circulation at the TD of the next hole section and the fluid level falls to a depth where the hydrostatic pressure of the mud column equals pore pressure at the depth of the lost circulation zone.
 - (2) External: Mud weight to TOC and cement slurry(s) density below TOC.
- 3) Tension Loads
 - a) Overpull Force
 1. Axial: Buoyant weight of the string plus planned 100,000 lbs applied in stuck pipe situation.
 - b) Green Cement Casing Test
 1. Axial: Buoyant weight of the string plus cement plug bump pressure load.

Intermediate I

- 1) Burst Design Loads
 - a) Displacement to Gas
 - (1) Internal: Assumes a full column of gas in the casing with a gas gradient of 0.7 psi/ft in the absence of better information. It is limited to the controlling pressure based on the maximum expected pore pressure within the next drilling interval.
 - (2) External: Mud weight to TOC and cement mix water gradient (8.4 ppg) below TOC.
 - b) Casing Pressure Test
 - (1) Internal: Displacement fluid plus surface pressure required to comply with regulatory casing test pressure requirements of Onshore Oil and Gas Order No. 2 and NM NMAC 19.15.16 of NMOCD regulations.

- (2) External: Mud weight to TOC and cement mix water gradient (8.4 ppg) below TOC.
- 2) Collapse Loads
 - a) Cementing
 - (1) Internal: Displacement fluid density.
 - (2) External: Mud weight from TOC to surface and cement slurry weight from TOC to shoe.
 - b) Lost Returns with Mud Drop
 - (1) Internal: Lost circulation at the TD of the next hole section and the fluid level falls to a depth where the hydrostatic pressure of the mud column equals pore pressure at the depth of the lost circulation zone.
 - (2) External: Mud weight to TOC and cement slurry(s) density below TOC.
- 3) Tension Loads
 - a) Overpull Force
 - 1. Axial: Buoyant weight of the string plus planned 100,000 lbs applied in stuck pipe situation.
 - b) Green Cement Casing Test
 - 1. Axial: Buoyant weight of the string plus cement plug bump pressure load.

Intermediate or Intermediate II

- 1) Burst Design Loads
 - a) Gas Kick Profile
 - (1) Internal: Load profile based on influx encountered in lateral portion of wellbore with a maximum influx volume of 150 bbl and a kick intensity of 1.5 ppg using maximum anticipated MW of 9.9 ppg.
 - (2) External: Mud weight to TOC and cement mix water gradient (8.4 ppg) below TOC.
 - b) Casing Pressure Test
 - (1) Internal: Displacement fluid plus surface pressure required to comply with regulatory casing test pressure requirements of Onshore Oil and Gas Order No. 2 and NM NMAC 19.15.16 of NMOCD regulations.
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- 2) Collapse Loads
 - a) Cementing
 - (1) Internal: Displacement fluid density.
 - (2) External: Mud weight from TOC to surface and cement slurry weight from TOC to shoe.
 - b) Lost Returns with Mud Drop
 - (1) Internal: Lost circulation at the deepest TVD of the next hole section and the fluid level falls to a depth where the hydrostatic pressure of the mud column equals pore pressure at the depth of the lost circulation zone.
 - (2) External: Mud weight to TOC and cement slurry(s) density below TOC.
- 3) Tension Loads
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 - 1. Axial: Buoyant weight of the string plus planned 100,000 lbs applied in stuck pipe situation.
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Production

- 1) Burst Design Loads
 - a) Injection Down Casing
 - (1) Internal: Surface pressure plus injection fluid gradient.
 - (2) External: Mud base-fluid density to top of cement and cement mix water gradient (8.4 ppg) below TOC.
 - b) Casing Pressure Test (Drilling)
 - (1) Internal: Displacement fluid plus surface pressure required to comply with regulatory casing test pressure requirements of Onshore Oil and Gas Order No. 2 and NM NMAC 19.15.16 of NMOCD regulations.
 - (2) External: Mud weight to TOC and cement mix water gradient (8.4 ppg) below TOC.
 - c) Casing Pressure Test (Production)
 - (1) Internal: The design pressure test should be the greater of the planned test pressure prior to simulation down the casing, the regulatory test pressure, and the expected gas lift system pressure. The design test fluid should be the fluid associated with the pressure test having the greatest pressure.
 - (2) External: Mud base-fluid density to top of cement and cement mix water gradient (8.4 ppg) below TOC.
 - d) Tubing Leak
 - (1) Internal: SITP plus a packer fluid gradient to the top of packer.
 - (2) External: Mud base-fluid density to top of cement and cement mix water gradient (8.4 ppg) below TOC.
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WELL SUMMARY

	String	OD/Weight/Grade	Connection	MD Interval (usft)	Drift Dia. (")	Minimum Safety Factor (Abs)				Design Cost (\$)
						Burst	Collapse	Axial	Triaxial	
1	Surface Casing	13 3/8", 54.500 ppf, J-55	BTC, J-55	30-1520	12.459	1.65	1.21	1.68	1.46	38,421
2										Total = 38,421
3	Intermediate Casing	9 5/8", 40.000 ppf, J-55	BTC, J-55	30-5420	8.750 A	1.39	1.71	1.84	1.37	93,624
4										Total = 93,624
5	Production Casing	5 1/2", 17.000 ppf, HP P-110	CDC-HTQ, BTC	30-20567	4.767	1.15	1.45	1.65	1.19	292,584
6										Total = 292,584
7										
8										
9										
10										Total = 424,629

Permit

StressCheck 5000.15.1.0 Build 1002

Colgate's Minimum Design Criteria

Burst, collapse and tension SF are calculated using Landmark's StressCheck (casing design) software. A sundry will be requested if any lesser grade or different size casing is substituted.

Casing Design Assumptions:

Surface

- 1) Burst Design Loads
 - a) Displacement to Gas
 - (1) Internal: Assumes a full column of gas in the casing with a gas gradient of 0.7 psi/ft in the absence of better information. It is limited to the controlling pressure based on the maximum expected pore pressure within the next drilling interval.
 - (2) External: Mud weight to TOC and cement mix water gradient (8.4 ppg) below TOC.
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U. S. Steel Tubular Products

3/5/2020 8:48:46 PM

5.500" 17.00lbs/ft (0.304" Wall) P110 HP USS-CDC HTQ®

			
MECHANICAL PROPERTIES	Pipe	USS-CDC HTQ®	
Minimum Yield Strength	125,000	--	psi
Maximum Yield Strength	140,000	--	psi
Minimum Tensile Strength	130,000	--	psi
DIMENSIONS	Pipe	USS-CDC HTQ®	
Outside Diameter	5.500	6.300	in.
Wall Thickness	0.304	--	in.
Inside Diameter	4.892	4.892	in.
Standard Drift	4.767	4.767	in.
Alternate Drift	--	--	in.
Coupling Length	--	9.250	in.
Nominal Linear Weight, T&C	17.00	--	lbs/ft
Plain End Weight	16.89	--	lbs/ft
SECTION AREA	Pipe	USS-CDC HTQ®	
Critical Area	4.962	4.962	sq. in.
Joint Efficiency	--	97.1	%
PERFORMANCE	Pipe	USS-CDC HTQ®	
Minimum Collapse Pressure	9,440	9,440	psi
External Pressure Leak Resistance	--	7,550	psi
Minimum Internal Yield Pressure	12,090	12,090	psi
Minimum Pipe Body Yield Strength	620,000	--	lbs
Joint Strength	--	602,000	lbs
Compression Rating	--	361,000	lbs
Reference Length	--	23,608	ft
Maximum Uniaxial Bend Rating	--	60.7	deg/100 ft
MAKE-UP DATA	Pipe	USS-CDC HTQ®	
Make-Up Loss	--	4.63	in.
Minimum Make-Up Torque	--	11,000	ft-lbs
Maximum Make-Up Torque	--	15,500	ft-lbs
Connection Yield Torque	--	19,200	ft-lbs

1. Other than proprietary collapse and connection values, performance properties have been calculated using standard equations defined by API 5C3 and do not incorporate any additional design or safety factors. Calculations assume nominal pipe OD, nominal wall thickness and Specified Minimum Yield Strength (SMYS).
2. Uniaxial bending rating shown is structural only, and equal to compression efficiency.
3. Torques have been calculated assuming a thread compound friction factor of 1.0 and are recommended only. Field make-up torques may require adjustment based on actual field conditions (e.g. make-up speed, temperature, thread compound, etc.).
4. Reference length is calculated by joint strength divided by nominal threaded and coupled weight with 1.5 safety factor.
5. Connection external pressure leak resistance has been verified to 80% API pipe body collapse pressure following the guidelines of API 5C5 Cal II.

Legal Notice

USS - CDC HTQ® (High Torque Casing Drilling Connection) is a trademark of U. S. Steel Corporation. This product is a modified API Buttress threaded and coupled connection designed for drilling with casing applications. All material contained in this publication is for general information only. This material should not therefore be used or relied upon for any specific application without independent competent professional examination and verification of accuracy, suitability and applicability. Anyone making use of this material does so at their own risk and assumes any and all liability resulting from such use. U. S. Steel disclaims any and all expressed or implied warranties of fitness for any general or particular application.

U. S. Steel Tubular Products
460 Wildwood Forest Drive, Suite 300S
Spring, Texas 77380

1-877-893-9461
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www.usstubular.com

File: APD-Rev00

Date: April 24, 2022 Page: 1

WELL SUMMARY

	String	OD/Weight/Grade	Connection	MD Interval (usft)	Drift Dia. (")	Minimum Safety Factor (Abs)				Design Cost (\$)
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Permit

StressCheck 5000.15.1.0 Build 1002



H₂S Contingency Plan



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I. EMERGENCY ASSISTANCE TELEPHONE LIST**PUBLIC SAFETY****911 or****Sheriff's Department:**

Eddy County Sherriff's Office (575) 887-7551

Fire Department:

Carlsbad Fire Department (575) 885-3125

Artesia Fire Department (575) 746-5051

Ambulance:

Elite Medical Transport (Carlsbad) (915) 542-1144

Trans Aero MedEvac (Artesia) (970) 657-7449

Hospitals:

Carlsbad Medical Center (575) 887-4100

Artesia General Hospital (575) 748-3333

New Mexico Dept. of Transportation:

Highway & Transportation Department (505) 795- 1401

New Mexico Railroad Commission:

Main Line (505) 476-3441

OSHA 24 Hr. Reporting

(800) 321-6742

(8 hrs. after death or 24 hrs. after in-patient, amputation, loss of an eye)

Office Contacts**911 or**

Colgate Energy LLC. (432) 695-4222
Vice President of Operations:

Casey McCain (432) 664-6140

Drilling Engineering Supervisor

Rafael Madrid (432) 556-6387

Drilling Engineering Technical Adviser

Steven Segrest (405) 550-0277

Operations Superintendent

Rick Lawson (432) 530- 3188

Drilling Superintendent

Daniel Cameron (405) 933-0435

Onsite Supervision (H&P 481 Rig Managers)

Juan Gutierrez (970)394-4768

Jonathan Jackson (970)394-4768

Onsite Supervision (H&P 481 Company Men)

Pierre Dupuis (432)438-0114

Eric Rutherford (432)438-0114

Rolando Torres (432)438-0114

Trevor Hein (432)438-0114

Emergency Accommodations

Safety Solutions Office (432) 563-0400

Safety Solutions Dispatch (432) 556-2002

Craig Strasner (432) 894-0341 (Cell)

II. H₂S CONTINGENCY PLAN SECTION

Scope:

This contingency plan provides an organized plan of action for alerting and protecting the public within an area of exposure prior to an intentional release or following the accidental release of a potentially hazardous volume of hydrogen sulfide. The plan establishes guidelines for all personnel whose work activity may involve exposure to Hydrogen Sulfide Gas (H₂S).

Objective:

Prevent any and all accidents and prevent the uncontrolled release of H₂S into the atmosphere.

Provide proper evacuation procedures to cope with emergencies.

Provide immediate and adequate medical attention should an injury occur.

Purpose, Distribution and Updating of Contingency Plan:

The Purpose of this contingency plan is to protect the general public from the harmful effects of H₂S accidentally escaping from the subject producing well. This plan is designed to accomplish its purpose by assuring the preparedness necessary to:

1. Minimize the possibility of releasing H₂S into the atmosphere during related operations.
2. Provide for the logical, efficient, and safe emergency actions required to protect the general public in the event of an accidental release of a potentially hazardous quantity of H₂S.

Supplemental information is included with this plan and is intended as reference material for anyone needing a more detailed understanding of the many factors pertinent to H₂S drilling operations safety. The release of a potentially hazardous quantity of H₂S is highly unlikely. If such a release should occur however, obviously the exact time, rate, duration, and other pertinent facts will be known in advance thus, this contingency plan must necessarily be somewhat general. The plan does review in detail, as is reasonably possible, the type of accidental release that could possibly endanger the general public, the probable extent of such danger, and the emergency actions generally appropriate. In the event of such an accidental release, the specific actions to be taken will have to be determined at the time of release by the responsible personnel at the drilling location. Complete familiarity with this plan will help such personnel make the proper decisions rapidly. Familiarity with this plan is so required all operators, operator representatives, and drilling contractor supervisory personnel who could possibly be on duty at the drilling location at the time of an H₂S emergency.

IT IS THE RESPONSIBILITY OF THE OPERATOR TO ASSURE SUCH FAMILIARITY BEFORE DRILLING WITHIN 1000' OR THREE DAYS PRIOR TO PENETRATION OF THE SHALLOWEST FORMATION KNOWN OR SUSPECTED TO CONTAIN H₂S IN POTENTIALLY HAZARDOUS QUANTITIES, AND ALSO TO ASSURE THE TIMELY ACCOMPLISHMENT OF ALL THE OTHER ACTION SPECIFIED HERE IN.

As this contingency plan was prepared considerably in advance of the anticipated H₂S operation, the plan must be kept current if it is to effectively serve its purpose. The operators will be responsible for seeing that all copies are updated. Updating the plan is required when any changes to the personnel Call List (Section) including telephone numbers occur or when any pertinent data or plans for the well are altered. The plan must also be updated when any changes in the general public likely to be within the exposure area in the event of an

accidental release from the well bore of a potentially hazardous quantity of H₂S. Two copies of this plan shall be retained at the office of Colgate Energy. Two copies shall be retained at the drilling location.

Discussion of Plan:

Suspected Problem Zones:

Implementation: This plan, with all details, is to be fully implemented 1000' before drilling into the first sour zone.

Emergency Response Procedure: This section outlines the conditions and denotes steps to be taken in the event of an emergency.

Emergency Equipment and Procedure: This section outlines the safety and emergency equipment that will be required for the drilling of this well.

Training Provisions: This section outlines the training provisions that must be adhered to 1000' before drilling into the first sour zone.

Emergency call list: Included are the telephone numbers of all persons that would need to be contacted, should an H₂S emergency occur.

Briefing: This section deals with the briefing of all persons involved with the drilling of this well.

Public Safety: Public Safety Personnel will be made aware of the drilling of this well.

Check Lists: Status check lists and procedural check lists have been included to ensure adherence to the plan.

General Information: A general information section has been included to supply support information.

III. OPERATING PROCEDURES

A. Blowout Preventer Drills

Due to the special piping and Mani folding necessary to handle poisonous gas, particular care will be taken to ensure that all rig personnel are completely familiar with their jobs during the drills. The Drilling Consultant and Tool Pusher (Rig Superintendent) are thoroughly familiar with the additional controls and piping necessary.

B. H₂S Alarm Drills

The Company Man and/ or designee will conduct frequent H₂S alarm drills for each crew by injecting a trace of H₂S where the detector will give an alarm. Under these conditions all personnel on location will put on air equipment and remain masked until all clear is announced.

C. Surface Annular Preventer/ Diverter System Testing

After installation of the surface annular preventer, Hydraulic Control Valve and diverter system, both are to be function tested. They also should be function tested frequently while drilling surface hole.

D. Blowout Preventer

After installation of the Blowout Preventer Stack, the stack will be pressure tested. The Choke manifold is also to be pressure tested at this time. This procedure will be repeated as required by the NMOCD, the BLM, or if any of the stack is nipped down. Also, at this time, the Blind and Pipe Rams are checked for correct operation.

E. Well Control Practice Drills and Safety Meeting for Crew Members

Pit drills are for the purpose of acquainting each member of the drilling crew with his duties in the event of an emergency. Drills will be held with each crew as frequently as required to thoroughly familiarize each man with his duties. Drills are to be held at least weekly from that time forward.

1. BOP Drill while on Bottom Drilling:

A. Signal will be three or more long blast given by driller on the horn.

B. Procedure will be as follows:

1. Tool Pusher: Supervises entire operation.

2. Driller

a. Gives signal.

b. Picks up Kelly.

c. Stops pumps.

d. Observes flow.

e. Signal to close (pipe rams if necessary).

f. Check that Choke Manifold is closed.

g. Record drill pipe pressure, casing pressure and determine mud volume gain.

3. Motorman

a. Go to closing unit and standby for signal to close BOP.

b. Close BOP in signal.

c. Check on BOP closing.

d. Go to floor to assist driller. (NOTE: During test drills the BOP

need not be completely closed at the discretion of the supervisor. Supervisor should make it very clear that it is a test drill only!)

4. Derrickman
 - a. Check pumps.
 - b. Go to floor for directions from the driller.
 5. Floorman
 - a. Go to manifold.
 - b. Observe and record pressure.
 - c. Check manifold and BOP for leaks.
 - d. Check with driller for additional instructions.
2. BOP Drill While Making Trip:
- A. During trip driller will fill hole every five (5) stands and check the pits to be sure hole is taking mud.
 - B. Drill Procedure is as follows:
 1. Driller
 - a. Order Safety valve installed.
 - b. Alert those not on the floor.
 - c. Go to stations as described in above drill.
3. Safety Meetings
- A. Every person involved in the operating will be informed of the characteristics of H₂S, its danger and safety procedures to be used when it is encountered, and recommended first-aid procedure for regular rig personnel. This will be done through a series of talks made before spud.
 - B. The Safety Advisor or Drilling Supervisor will conduct these training sessions and will repeat them as deemed necessary by him or as instructed by Colgate Energy. Talks may include the following subjects:
 1. Dangers of Hydrogen Sulfide (H₂S).
 2. Use and limitations of air equipment.
 3. Use of resuscitator.
 4. Organize Buddy System.
 5. First Aid procedures.
 6. Use of H₂S detection devices.
 7. Designate responsible people.
 8. Explain rig layout and policy to visitors.
 - a. Designate smoking and safety or Muster area.
 - b. Emphasize the importance of wind directions.
 9. Describe and explain operation of BOP stack, manifold, separator, and pit piping. Include maximum allowable pressure for casing procedure.
 10. Explain functions of Safety Supervisor.
 11. Explain organize H₂S Drills.
 12. Explain the overall emergency plan with emphasis given to the evacuation phase of the plans.

- Note: The above talks will be attended by every person involved in the operation. When drilling has reached a depth where H₂S is anticipated, temporary service personnel and visitors will be directed to the Drilling Consultant, who will designate the air equipment to be used by them in case of emergency, acquaint them with the dangers involved and be sure of their safety while they are in the area. He will point out the Briefing Areas, Windsocks, and Smoking Areas. He may refuse entrance to anyone, who in his opinion should not be admitted because of lack of safety equipment, special operations in progress or for other reasons involving personnel safety.

F. Outside Service Personnel

All service people such as cementing crews, logging crews, specialist, mechanics, and welders will furnish their own safety equipment. The Company Man/ or designee will be sure that the number of people on location does not exceed the number of masks on location, and they have been briefed regarding safety procedures. He will also be sure each of these people know about smoking and "Briefing Areas" and know what to do in case of an emergency alert or drill. Visitors will be restricted, except with special permission from the Drilling Consultant, when H₂S might be encountered. They will be briefed as to what to do in case of an alert or drill.

G. Onsite/ off shift workers

All workers that are staying on site must be identified as to where they are staying while off tour. If a drill/ or emergency takes place related to an H₂S release, each crew must have a designated person(s) that will wake them up and ensure that they are cleared to the appropriate muster area immediately.

H. Simultaneous Operations (SIMOPS)

If work is going on adjacent to the location is the responsibility of the Drilling Consultant or designee to communicate any applicable risks that may affect personnel working on that adjacent location. In the case of an H₂S drill or event, there should be a designated crew member that is responsible for contacting personnel on adjacent locations. This could include just communication on potential events or in case of an event, notification to evacuate location. Drilling Consultant or designee are the Point of Contact and oversee all activities at such point of an H₂S event occurrence.

I. Area Residences/ Occupied Locations/ Public Roads

Any occupied residences/ businesses that are within a reasonable perimeter of the location (attached map will identify a 3000' radius around location) should be identified as part of this contingency and a reasonable effort will be made to gain contact information for them. As part of the briefing of the contingency plan, the team reviewing should identify where these potential receptors are and plan on who will contact them in case of a release that may impact that area.

J. Drilling Fluids

Drilling Fluid Monitoring – On Any Hazardous H₂S gas well, the earlier the warning of danger the better chance to control operations. Mud Company will be in daily contact with Colgate Energy Consultant. The Mud Engineer will take samples of the mud, analyze these samples, and make necessary recommendations to prevent H₂S gas from the formation, the pH will be increased as necessary for corrosion control.

pH Control – For normal drilling, pH of 10.5 – 11.5. Would be enough for corrosion protection. If there is an influx of H₂S gas from the formation, the pH will be increased as necessary for corrosion control.

H₂S Scavengers – If necessary H₂S scavengers will be added to the drilling mud.

IV. OPERATING CONDITIONS

A. Posting Well Condition Flags

Post the green, yellow or red well condition flag, as appropriate, on the well condition sign at the location entrance, and take necessary precautions as indicated below:

1. **Green Flag:** Potential Danger- When Drilling in known H₂S zones or when H₂S has been detected in the drilling fluid atmosphere. Protective breathing equipment shall be inspected, and all personnel on duty shall be alerted to be ready to use this equipment.
2. **Yellow Flag:** Potential Danger- When the threshold limit value of H₂S (10 PPM) or of SO₂ (5 PPM) is reached. If the concentration of H₂S or SO₂ reaches 10 PPM, protective breathing equipment shall be worn by all working personnel, and non-working personnel shall go to the upwind Safe Briefing Area.
3. **Red Flag:** Extreme danger*- When the ambient concentration of H₂S or SO₂ is reasonably believed or determined to have exceeded the potentially hazardous level. All non-essential personnel shall leave the drilling location taking the route most likely to exposure to escaping gas.

B. Requiring Air Masks Conditions

1. Whenever air masks are used, the person must be clean shaven as shown in the APC Guidelines
2. When breaking out any line where H₂S can reasonably be expected.
3. When sampling air in areas to determine if toxic concentrations of H₂S exist.
4. When working in areas where 10 PPM or more of H₂S has been detected.
5. At any time, there is doubt as to the H₂S level in the area to be entered.

C. Kick Procedure

1. It is very important that the driller be continuously alert, especially when approaching a gas formation.
2. Should gas come into the well bore, it is very important to be aware of a kick at the earliest time.
3. If a kick is identified, follow appropriate diverter or shut in procedures according to the situation that is presented utilizing appropriate kick procedures.

V. EMERGENCY PROCEDURES

- I. In the event of any evidence of H₂S level above 10ppm, take the following steps immediately:
 - a. Secure breathing apparatus.
 - b. Order non-essential personnel out of the danger zone.
 - c. Take steps to determine if the H₂S level can be corrected or suppressed, and if so, proceed with normal operations.
- II. If uncontrollable conditions occur, proceed with the following:
 - a. Take steps to protect and/or remove any public downwind of the rig, including partial evacuation or isolation. Notify necessary public safety personnel.
 - b. Remove all personnel to the Safe Briefing Area.
 - c. Notify public safety personnel for help with maintaining roadblocks, thus limiting traffic and implementing evacuation.
 - d. Determine and proceed with the best possible plan to regain control of the well. Maintain tight security and safety measures.
- III. Responsibility
 - a. The Company Approved Supervisor shall be responsible for the total implementation of the plan.
 - b. The Company Approved Supervisor shall be in complete command during any emergency.
 - c. The Company Approved Supervisor shall designate a backup Supervisor if he/she is not available.
- IV. Actions to be taken
 - a. Assign specific tasks to drilling location personnel
 - b. Evacuate the general public from the exposure area
 - c. Cordon off the exposure area to prevent entry by unauthorized persons
 - d. Request assistance if and as needed and initiate emergency notifications
 - e. Stop the dispersion of H₂S
 - f. Complete emergency notifications as required
 - g. Return the situation to normal

EMERGENCY PROCEDURE IMPLEMENTATION**I. Drilling or Tripping****a. All Personnel**

- i. When alarm sounds, don escape unit and report to upwind Safe Briefing Area.
- ii. Check status of other personnel (buddy system).
- iii. Secure breathing apparatus.
- iv. Wait for orders from supervisor.

b. Drilling Consultant

- i. Report to the upwind Safe Briefing Area.
- ii. Don Breathing Apparatus and return to the point of release with the Tool Pusher or Driller (buddy system).
- iii. Determine the concentration of H₂S.
- iv. Assess the situation and take appropriate control measures.

c. Tool Pusher

- i. Report to the upwind Safe Briefing Area.
- ii. Don Breathing Apparatus and return to the point of release with the Drilling Consultant or the Driller (buddy system).
- iii. Determine the concentration of H₂S.
- iv. Assess the situation and take appropriate control measures.

d. Driller

- i. Check the status of other personnel (in a rescue attempt, always use the buddy system).
- ii. Assign the least essential person to notify the Drilling Consultant and Tool Pusher, in the event of their absence.
- iii. Assume the responsibility of the Drilling Consultant and the Tool Pusher until they arrive, in the event of their absence.

e. Derrick Man and Floor Hands

- i. Remain in the upwind Safe Briefing Area until otherwise instructed by a supervisor.

f. Mud Engineer

- i. Report to the upwind Safe Briefing Area.
- ii. When instructed, begin check of mud for pH level and H₂S level.

g. Safety Personnel

- i. Don Breathing Apparatus.
- ii. Check status of personnel.
- iii. Wait for instructions from Drilling Consultant or Tool Pusher.

II. Taking a Kick

- a.* All Personnel report to the upwind Safe Briefing Area.
- b.* Follow standard BOP/ diverter procedures.

III. Open Hole Logging

- a.* All unnecessary personnel should leave the rig floor.
- b.* Drilling Consultant and Safety Personnel should monitor the conditions and make necessary safety equipment recommendations.

IV. Running Casing or Plugging

- a.* Follow "Drilling or Tripping" procedures.
- b.* Assure that all personnel have access to protective equipment.

VI. POST EMERGENCY ACTIONS

In the event this plan is activated, the following post emergency actions shall be taken in an effort to reduce the possibility of a reoccurrence of the type of problem that required its activation, and/or assure that any future activation of a similar plan will be as effective as possible.

- A. Review the factors that caused or permitted the emergency occur, and if the need is indicated, modify operating, maintenance and/or surveillance procedures.
- B. If the need is indicated, retrain employees in blowout prevention, H₂S emergency procedures and etc.
- C. Clean up, recharge, restock, repair, and/ or replace H₂S emergency equipment as necessary, and return it to its proper place. (For whatever rental equipment is used, this will be the responsibility of Rental Company).
- D. See that future H₂S drilling contingency plans are modified accordingly, if the need is indicated.

VII. IGNITION PROCEDURES

Responsibilities:

The decision to ignite the well is the responsibility of the DRILLING CONSULTANT in concurrence with the STATE POLICE. In the event the Drilling Consultant is incapacitated, it becomes the responsibility of the RIG TOOL PUSHER. This decision should be made only as a last resort and in a situation where it is clear that:

1. Human life and property are endangered.
2. There is no hope of controlling the blowout under the prevailing conditions.

If time permits, notify the main office, but do not delay if human life is in danger. Initiate the first phase of the evacuation plan.

Instructions for Igniting the Well:

1. Two people are required for the actual igniting operation. Both men must wear self-contained breathing apparatus and must use a full body harness and attach a retrievable safety line to the D-Ring in the back. One man must monitor the atmosphere for explosive gases with the LEL monitor, while the Drilling Consultant is responsible for igniting the well.
2. The primary method to ignite is a 25mm flare gun with a range of approximately 500 feet.
3. Ignite from upwind and do not approach any closer than is warranted.
4. Select the ignition site best suited for protection and which offers an easy escape route.
5. Before igniting, check for the presence of combustible gases.
6. After igniting, continue emergency actions and procedures as before.
7. All unassigned personnel will limit their actions to those directed by the Drilling Consultant.

Note: After the well is ignited, burning Hydrogen Sulfide will convert to Sulfur Dioxide, which is also highly toxic. Also, both are heavier than air. Do not assume the area is safe even after the well is ignited.

VIII. TRAINING PROGRAM

When working in an area where Hydrogen Sulfide (H₂S) might be encountered, definite training requirements must be carried out. The Company Supervisor will ensure that all personnel, at the well site, have had adequate training in the following:

1. Hazards and characteristics of Hydrogen Sulfide (H₂S).
2. Physicals effects of Hydrogen Sulfide on the human body.
3. Toxicity of Hydrogen Sulfide and Sulfur Dioxide.
4. H₂S detection, Emergency alarm and sensor location.
5. Don and Doff of SCBA and be clean shaven.
6. Emergency rescue.
7. Resuscitators.
8. First aid and artificial resuscitation.
9. The effects of Hydrogen Sulfide on metals.
10. Location safety.

Service company personnel and visiting personnel must be notified if the zone contains H₂S, and each service company must provide adequate training and equipment for their employees before they arrive at the well site.

IX. EMERGENCY EQUIPMENT

Lease Entrance Sign:

Should be located at the lease entrance with the following information:

CAUTION – POTENTIAL POISON GAS
HYDROGEN SULFIDE
NO ADMITTANCE WITHOUT AUTHORIZATION

Respiratory Equipment:

- Fresh air breathing equipment should be placed at the safe briefing areas and should include the following:
- Two SCBA's at each briefing area.
- Enough airline units to operate safely, anytime the H₂S concentration reaches the IDLH level (100 ppm).

- Cascade system with enough breathing air hose and manifolds to reach the rig floor, the derrickman and the other operation areas.

Windssocks or Wind Streamers:

- A minimum of two 10" windssocks located at strategic locations so that they may be seen from any point on location.
- Wind streamers (if preferred) should always be placed at various locations on the well site to ensure wind consciousness. (Corners of location).

Hydrogen Sulfide Detector and Alarms:

- 1 - Four channel H₂S monitor with alarms.
- Three (3) sensors located as follows: #1 – Rig Floor, #2 – Shale Shaker, #3 – Cellar.
- Gastec or Draeger pump with tubes.
- Sensor test gas.

Well Condition Sign and Flags:

The Well Condition Sign w/flags should be placed a minimum of 150' before you enter the location. It should have three (3) color coded flags (green, yellow and red) that will be used to denote the following location conditions:

GREEN – Normal Operating Conditions
YELLOW – Potential Danger
RED – Danger, H₂S Gas Present

Auxiliary Rescue Equipment:

- Stretcher
- 2 – 100' Rescue lines.
- First Aid kit properly stocked.

Mud Inspection Equipment:

Garret Gas Train or Hach Tester for inspection of Hydrogen Sulfide in the drilling mud system.

Fire Extinguishers:

Adequate fire extinguishers shall be located at strategic locations.

Blowout Preventer:

- The well shall have hydraulic BOP equipment for the anticipated bottom hole pressure (BHP).
- The BOP should be tested upon installation.
- BOP, Choke Line and Kill Line will be tested as specified by Operator.

Confined Space Monitor:

There should be a portable multi-gas monitor with at least 3 sensors (O₂, LEL H₂S), preferably 4 (O₂, LEL, H₂S, CO). This instrument should be used to test the atmosphere of any confined space before entering. It should also be used for atmospheric testing for LEL gas before beginning any type of Hot Work. Proper calibration documentation will need to be provided.

Communication Equipment:

- Proper communication equipment such as cell phones or 2-way radios should be available at the rig.
- Radio communication shall be available for communication between the company man's trailer, rig floor and the tool pusher's trailer.
- Communication equipment shall be available on the vehicles.

Special Control Equipment:

- Hydraulic BOP equipment with remote control on the ground.
- Rotating head at the surface casing point.

Evacuation Plan:

- Evacuation routes should be established prior to spudding the well.
- Should be discussed with all rig personnel.

Designated Areas:***Parking and Visitor area:***

- All vehicles are to be parked at a pre-determined safe distance from the wellhead.
- Designated smoking area.

Safe Briefing Areas:

- Two Safe Briefing Areas shall be designated on either side of the location at the maximum allowable distance from the well bore so they offset prevailing winds, or they are at a 180-degree angle if wind directions tend to shift in the area.
- Personal protective equipment should be stored at both briefing areas and if a moveable cascade trailer is used, it should be kept upwind of existing winds. When wind is from the prevailing direction, both briefing areas should be accessible.

Note:

- Additional equipment will be available at the H₂S Provider Safety office.
- Additional personal H₂S monitors are available for all employees on location.
- Automatic Flare Igniters are recommended for installation on the rig.

X. CHECKLISTS**Rig-up & Equipment Status Check List**

Note: Initial & Date each item as they are implemented. Multiple wells require additional Columns to be Dated/ Initialed

	Date & Initial 1 st Well	Date & Initial 2 nd Well	Date & Initial 3 rd Well	Date & Initial 4 th Well
Sign at location entrance.				
Two (2) windsocks (in required locations).				
Wind Streamers (if required).				
SCBA's on location (Minimum of 2 @ each Muster Area)				
Air packs (working packs and escape packs), inspected and ready for use.				
Spare bottles for each air pack (if required).				
Cascade system and hose line hook up.				
Choke manifold hooked-up and tested. (before drilling out surface casing.)				
Remote Hydraulic BOP control tested (before drilling out surface casing).				
BOP tested (before drilling out surface casing).				
Safe Briefing Areas set-up				
Well Condition sign and flags on location and ready.				
Hydrogen Sulfide detection/ alarm system hooked-up & tested.				
Stretcher on location				
2 – 100' Lifelines on location.				
1 – 20# Fire Extinguisher in safety trailer.				
Confined Space monitor on location and tested.				
All rig crews and supervisor trained (as required).				
All rig crews and supervision medically qualified and fit tested on proper respirators				
Access restricted for unauthorized personnel.				
Pre-spud meeting held reviewing Contingencies				
Drills on H ₂ S and well control procedures.				
All outside service contractors advised of potential H ₂ S on the well.				
25mm Flare Gun on location w/flares.				

Procedural Check List

Perform the following on each tour:

1. Check fire extinguishers to see that they have the proper charge.
2. Check breathing equipment to ensure that they have not been tampered with.
3. Check pressure on the supply air bottles to make sure they are capable of recharging.
4. Make sure all the Hydrogen Sulfide detection systems are operative.
5. Ensure that all BOP/ Surface Annular/ Diverter systems are functioning and operational.

Perform the following each week:

1. Check each piece of breathing equipment to make sure that they are fully charged and operational. This requires that the air cylinder be opened, and the mask assembly be put on and tested to make sure that the regulators and masks are properly working. Negative and Positive pressure should be conducted on all masks.
2. BOP skills.
3. Check supply pressure on BOP accumulator stand-by source.
4. Check all breathing air mask assemblies to see that straps are loosened and turned back, ready for use.
5. Check pressure on cascade air cylinders to make sure they are fully charged and ready to use for refill purposes if necessary.
6. Check all cascade system regulators to make sure they work properly.
7. Perform breathing drills with on-site personnel.
8. Check the following supplies for availability (may be with H₂S Techs On-call):
 - Stretcher
 - Safety Belts and Ropes
 - Spare air Bottles
 - Spare Oxygen Bottles (if resuscitator required)
 - Gas Detector Pump and Tubes
 - Emergency telephone lists
 - Test the Confined Space Monitor to verify the batteries are good.

XI. BRIEFING PROCEDURES

The following scheduled briefings will be held to ensure the effective drilling and operation of this project:

Pre-Spud Meeting

Date: Prior to spudding the well.

Attendance: Drilling Supervisor
 Drilling Engineer
 Drilling Consultant
 Rig Tool Pushers
 Rig Drillers
 Mud Engineer
 All Safety Personnel
 Key Service Company Personnel

Purpose: Review and discuss the well program, step-by-step, to insure complete understanding of assignments and responsibilities.

XII. EVACUATION PLAN

General Plan

The direct lines of action prepared by Colgate Energy to protect the public from hazardous gas situations are as follows:

1. When the company approved supervisor (Drilling Consultant, Tool Pusher or Driller) determine that Hydrogen Sulfide gas cannot be limited to the well location, and the public will be involved, he will activate the evacuation plan. Escape routes are noted on the area map.
2. Company safety personnel or designee will notify the appropriate local government agency that a hazardous condition exists, and evacuation needs to be implemented.
3. Company approved safety personnel that have been trained in the use of the proper emergency equipment will be utilized.
4. Law enforcement personnel (State Police, Local Police Department, Fire Department, and the Sheriff's Department) will be called to aid in setting up and maintaining roadblocks. Also, they will aid in evacuation of the public if necessary.

NOTE: Law enforcement personnel will not be asked to come into a contaminated area. Their assistance will be limited to uncontaminated areas. Constant radio contact will be maintained with them.

5. After the discharge of gas has been controlled, "Company" personnel will determine when the area is safe for re-entry.
6. If a major release is secured, all exposed housing, vehicles, rig buildings, and low-lying areas and other structures downwind must be tested and clear with SCBAs donned to ensure that all residual H₂S is cleared. Fans, or opening of doors is recommended to ensure that areas are cleared out as part of this process.

XIII. APPENDICES AND GENERAL INFORMATION

Radius of Exposure Affected Notification List

(within a 65' radius of exposure @100ppm)

The geologic zones that will be encountered during drilling are known to contain hazardous quantities of H₂S. The accompanying map illustrates the affected areas of the community. The residents within this radius will be notified via a hand delivered written notice describing the activities, potential hazards, conditions of evacuation, evacuation drill siren alarms and other precautionary measures.

Evacuee Description: Residents:

Notification Process:

A continuous siren audible to all residence will be activated, signaling evacuation of previously notified and informed residents.

Evacuation Plan:

All evacuees will migrate lateral to the wind direction.

The Operating Company will identify all home bound or highly susceptible individuals and make special evacuation preparations, interfacing with the local and emergency medical service as necessary.

Toxic Effects of H₂S Poisoning

Hydrogen Sulfide is extremely toxic. The acceptable ceiling concentration for eight-hour exposure is 10 PPM, which is .001% by volume. Hydrogen Sulfide is heavier than air (specific gravity – 1.192) and is colorless and transparent. Hydrogen Sulfide is almost as toxic as Hydrogen Cyanide and is 5-6 times more toxic than Carbon Monoxide. Occupational exposure limits for Hydrogen Sulfide and other gases are compared below in Table 1. Toxicity table for H₂S and physical effects are shown in Table 2.

Table 1
Permissible Exposure Limits of Various Gases

<u>Common Name</u>	<u>Symbol</u>	<u>Sp. Gravity</u>	<u>TLV</u>	<u>STEL</u>	<u>IDLH</u>
Hydrogen Cyanide	HCN	.94	4.7 ppm	4.7 ppm	50 ppm
Hydrogen Sulfide	H ₂ S	1.192	10 ppm	15 ppm	100 ppm
Sulfide Dioxide	SO ₂	2.21	2 ppm	5 ppm	100 ppm
Chlorine	CL	2.45	.5 ppm	1 ppm	10 ppm
Carbon Monoxide	CO	.97	25 ppm	200 ppm	1200 ppm
Carbon Dioxide	CO ₂	1.52	5000 ppm	30,000 ppm	40,000 ppm
Methane	CH ₄	.55	5% LEL	15% UEL	

Definitions

- A. TLV – Threshold Limit Value is the concentration employees may be exposed based on a TWA (time weighted average) for eight (8) hours in one day for 40 hours in one (1) week. This is set by ACGIH (American Conference of Governmental Hygienists) and regulated by OSHA.
- B. STEL – Short Term Exposure Limit is the 15-minute average concentration an employee may be exposed to providing that the highest exposure never exceeds the OEL (Occupational Exposure Limit). The OEL for H₂S is 20 PPM.
- C. IDLH – Immediately Dangerous to Life and Health is the concentration that has been determined by the ACGIH to cause serious health problems or death if exposed to this level. The IDLH for H₂S is 100 PPM.
- D. TWA – Time Weighted Average is the average concentration of any chemical or gas for an eight (8) hour period. This is the concentration that any employee may be exposed based on a TWA.

Toxicity Table of H₂S

<u>Percent %</u>	<u>PPM</u>	<u>Physical Effects</u>
.0001	1	Can smell less than 1 ppm.
.001	10	TLV for 8 hours of exposure.
.0015	15	STEL for 15 minutes of exposure.
.01	100	Immediately Dangerous to Life & Health. Kills sense of smell in 3 to 5 minutes.
.02	200	Kills sense of smell quickly, may burn eyes and throat.
.05	500	Dizziness, cessation of breathing begins in a few minutes .
.07	700	Unconscious quickly, death will result if not rescued promptly.
.10	1000	Death will result unless rescued promptly. Artificial resuscitation may be necessary.

PHYSICAL PROPERTIES OF H₂S

The properties of all gases are usually described in the context of seven major categories:

- COLOR
- ODOR
- VAPOR DENSITY
- EXPLOSIVE LIMITS
- FLAMMABILITY
- SOLUBILITY (IN WATER)
- BOILING POINT

Hydrogen Sulfide is no exception. Information from these categories should be considered in order to provide a complete picture of the properties of the gas.

COLOR – TRANSPARENT

Hydrogen Sulfide is colorless, so it is invisible. This fact simply means that you can't rely on your eyes to detect its presence. In fact, that makes this gas extremely dangerous to be around.

ODOR – ROTTEN EGGS

Hydrogen Sulfide has a distinctive offensive smell, like "rotten eggs". For this reason, it earned its common name "sour gas". However, H₂S, even in low concentrations, is so toxic that it attacks and quickly impairs a victim's sense of smell, so it could be fatal to rely on your nose as a detection device.

VAPOR DENSITY – SPECIFIC GRAVITY OF 1.192

Hydrogen Sulfide is heavier than air, so it tends to settle in low-lying areas like pits, cellars or tanks. If you find yourself in a location where H₂S is known to exist, protect yourself. Whenever possible, work in an area upwind and keep to higher ground.

EXPLOSIVE LIMITS – 4.0% TO 44%

Mixed with the right proportion of air or oxygen, H₂S will ignite and burn or explode, producing another alarming element of danger besides poisoning.

FLAMMABILITY

Hydrogen Sulfide will burn readily with a distinctive clear blue flame, producing Sulfur Dioxide (SO₂), another hazardous gas that irritates the eyes and lungs.

SOLUBILITY – 4 TO 1 RATIO WITH WATER

Hydrogen Sulfide can be dissolved in liquids, which means that it can be present in any container or vessel used to carry or hold well fluids including oil, water, emulsion and sludge. The solubility of H₂S is dependent on temperature and pressure, but if conditions are right, simply agitating a fluid containing H₂S may release the gas into the air.

BOILING POINT – (-77° Fahrenheit)

Liquefied Hydrogen Sulfide boils at a very low temperature, so it is usually found as a gas.

RESPIRATOR USE

The Occupational Safety and Health Administration (OSHA) regulate the use of respiratory protection to protect the health of employees. OSHA's requirements are written in the Code of Federal Regulations, Title 29, Part 1910, Section 134, Respiratory Protection. This regulation requires that all employees who might be required to wear respirators, shall complete an OSHA mandated medical evaluation questionnaire. The employee then should be fit tested prior to wearing any respirator while being exposed to hazardous gases.

Written procedures shall be prepared covering safe use of respirators in dangerous atmospheric situations, which might be encountered in normal operations or in emergencies. Personnel shall be familiar with these procedures and the available respirators.

Respirators shall be inspected prior to and after each use to make sure that the respirator has been properly cleaned, disinfected and that the respirator works properly. The unit should be fully charged prior to being used.

Anyone who may use respirators shall be properly trained in how to properly seal the face piece. They shall wear respirators in normal air and then in a test atmosphere. (Note: Such items as facial hair (beard or sideburns) and eyeglass temple pieces will not allow a proper seal.) Anyone who may be expected to wear respirators should have these items removed before entering a toxic atmosphere. A special mask must be obtained for anyone who must wear eyeglasses. Contact lenses should not be allowed.

Respirators shall be worn during the following conditions:

- A. Any employee who works near the top or on the top of any tank unless tests reveal less than 20 ppm of H₂S.
- B. When breaking out any line where H₂S can reasonably be expected.
- C. When sampling air in areas where H₂S may be present.
- D. When working in areas where the concentration of H₂S exceeds the Threshold Limit Value for H₂S (10 ppm).
- E. At any time where there is a doubt as to the H₂S level in the area to be entered.

EMERGENCY RESCUE PROCEDURES

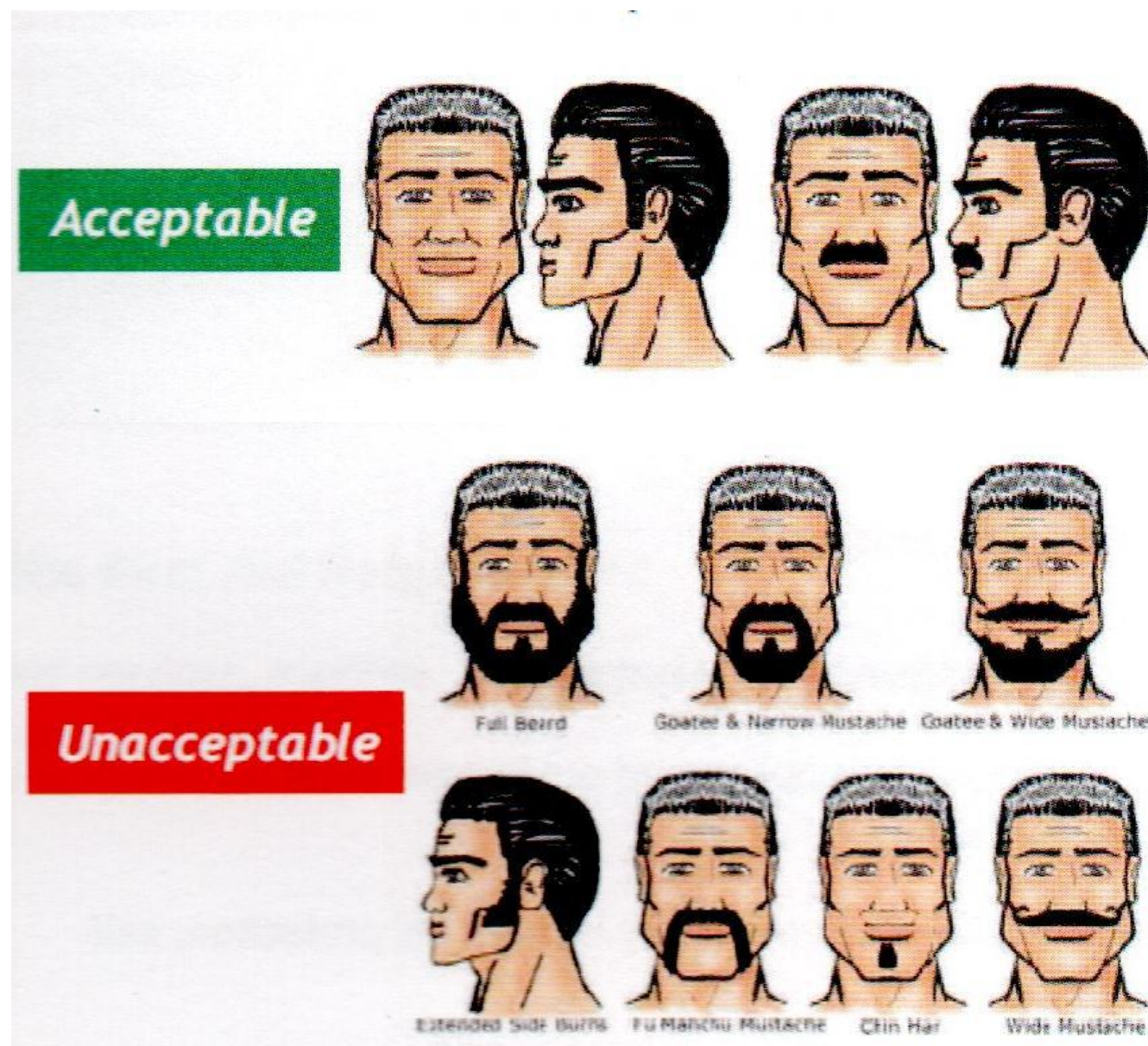
DO NOT PANIC!!!

Remain Calm – Think

1. Before attempting any rescue, you must first get out of the hazardous area yourself. Go to a safe briefing area.
2. Sound alarm and activate the 911 system.
3. Put on breathing apparatus. At least two persons should do this, when available use the buddy system.
4. Rescue the victim and return them to a safe briefing area.
5. Perform an initial assessment and begin proper First Aid/CPR procedures.
6. Keep victim lying down with a blanket or coat, etc., under the shoulders to keep airway open. Conserve body heat and do not leave unattended.
7. If the eyes are affected by H₂S, wash them thoroughly with potable water. For slight irritation, cold compresses are helpful.
8. In case a person has only minor exposure and does not lose consciousness totally, it's best if he doesn't return to work until the following day.
9. Any personnel overcome by H₂S should always be examined by medical personnel. They should always be transported to a hospital or doctor.

Facial Hair – Clean Shaven Examples

Purpose: To define clean shaven expectations in the field for: 1) Respirator Use, if applicable and 2) First Aid Administration, if situation occurs related to H₂S exposure, having no facial hair can greatly benefit response time and treatment ability.





Colgate Energy

(Permit) Eddy County, NM (83-NME)

(Permit) Batman Fed DSU

(B04) Batman Fed Com 123H - Slot (B04) B-L123H

Permit

Plan: APD-Rev01

Standard Planning Report

25 April, 2022



Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Company:	Colgate Energy	TVD Reference:	3611+30 @ 3641.00usft
Project:	(Permit) Eddy County, NM (83-NME)	MD Reference:	3611+30 @ 3641.00usft
Site:	(Permit) Batman Fed DSU	North Reference:	Grid
Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Permit		
Design:	APD-Rev01		

Project	(Permit) Eddy County, NM (83-NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	(Permit) Batman Fed DSU		
Site Position:		Northing:	574,965.63 usft
From:	Map	Easting:	766,287.75 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32.57851286
		Longitude:	-103.60304521

Well	(B04) Batman Fed Com 123H - Slot (B04) B-L123H					
Well Position	+N/-S	0.00 usft	Northing:	574,966.62 usft	Latitude:	32.57851388
	+E/-W	0.00 usft	Easting:	766,377.76 usft	Longitude:	-103.60275299
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,611.00 usft
Grid Convergence:		0.39 °				

Wellbore	Permit				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	3/14/2022	6.50	60.19	47,620.90518360

Design	APD-Rev01			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	179.63

Plan Survey Tool Program	Date	4/25/2022		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	20,567.93	APD-Rev01 (Permit)	MWD+IFR1+SAG+FDIR (SQC OWSG MWD + IFR1 + Sag + F



Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Company:	Colgate Energy	TVD Reference:	3611+30 @ 3641.00usft
Project:	(Permit) Eddy County, NM (83-NME)	MD Reference:	3611+30 @ 3641.00usft
Site:	(Permit) Batman Fed DSU	North Reference:	Grid
Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Permit		
Design:	APD-Rev01		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,485.79	4.29	358.69	1,485.52	10.68	-0.24	1.50	1.50	0.00	358.69	
9,386.85	4.29	358.69	9,364.48	601.13	-13.76	0.00	0.00	0.00	0.00	
9,672.64	0.00	0.00	9,650.00	611.81	-14.00	1.50	-1.50	0.00	180.00	
9,769.68	0.00	0.00	9,747.04	611.81	-14.00	0.00	0.00	0.00	0.00	
10,669.68	90.00	179.63	10,320.00	38.86	-10.34	10.00	10.00	19.96	179.63	
20,567.93	90.00	179.63	10,320.00	-9,859.19	52.80	0.00	0.00	0.00	0.00	03-PBHL(B-L123H)



Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Company:	Colgate Energy	TVD Reference:	3611+30 @ 3641.00usft
Project:	(Permit) Eddy County, NM (83-NME)	MD Reference:	3611+30 @ 3641.00usft
Site:	(Permit) Batman Fed DSU	North Reference:	Grid
Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Permit		
Design:	APD-Rev01		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00	
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,300.00	1.50	358.69	1,299.99	1.31	-0.03	-1.31	1.50	1.50	0.00	
1,400.00	3.00	358.69	1,399.91	5.23	-0.12	-5.23	1.50	1.50	0.00	
1,450.18	3.75	358.69	1,450.00	8.19	-0.19	-8.19	1.50	1.50	0.00	
Rustler										
1,485.79	4.29	358.69	1,485.52	10.68	-0.24	-10.68	1.50	1.50	0.00	
1,500.00	4.29	358.69	1,499.69	11.75	-0.27	-11.75	0.00	0.00	0.00	
1,551.45	4.29	358.69	1,551.00	15.59	-0.36	-15.59	0.00	0.00	0.00	
Salado										
1,600.00	4.29	358.69	1,599.41	19.22	-0.44	-19.22	0.00	0.00	0.00	
1,700.00	4.29	358.69	1,699.13	26.69	-0.61	-26.69	0.00	0.00	0.00	
1,800.00	4.29	358.69	1,798.85	34.16	-0.78	-34.17	0.00	0.00	0.00	
1,900.00	4.29	358.69	1,898.57	41.64	-0.95	-41.64	0.00	0.00	0.00	
2,000.00	4.29	358.69	1,998.29	49.11	-1.12	-49.12	0.00	0.00	0.00	
2,100.00	4.29	358.69	2,098.02	56.58	-1.29	-56.59	0.00	0.00	0.00	
2,200.00	4.29	358.69	2,197.74	64.06	-1.47	-64.06	0.00	0.00	0.00	
2,300.00	4.29	358.69	2,297.46	71.53	-1.64	-71.54	0.00	0.00	0.00	
2,400.00	4.29	358.69	2,397.18	79.00	-1.81	-79.01	0.00	0.00	0.00	
2,500.00	4.29	358.69	2,496.90	86.48	-1.98	-86.49	0.00	0.00	0.00	
2,600.00	4.29	358.69	2,596.62	93.95	-2.15	-93.96	0.00	0.00	0.00	
2,700.00	4.29	358.69	2,696.34	101.42	-2.32	-101.43	0.00	0.00	0.00	
2,800.00	4.29	358.69	2,796.06	108.89	-2.49	-108.91	0.00	0.00	0.00	
2,900.00	4.29	358.69	2,895.78	116.37	-2.66	-116.38	0.00	0.00	0.00	
3,000.00	4.29	358.69	2,995.50	123.84	-2.83	-123.86	0.00	0.00	0.00	
3,100.00	4.29	358.69	3,095.22	131.31	-3.00	-131.33	0.00	0.00	0.00	
3,200.00	4.29	358.69	3,194.94	138.79	-3.18	-138.80	0.00	0.00	0.00	
3,206.08	4.29	358.69	3,201.00	139.24	-3.19	-139.26	0.00	0.00	0.00	
Tansill										
3,300.00	4.29	358.69	3,294.66	146.26	-3.35	-146.28	0.00	0.00	0.00	
3,316.39	4.29	358.69	3,311.00	147.48	-3.37	-147.50	0.00	0.00	0.00	
Yates										
3,400.00	4.29	358.69	3,394.38	153.73	-3.52	-153.75	0.00	0.00	0.00	
3,500.00	4.29	358.69	3,494.10	161.20	-3.69	-161.23	0.00	0.00	0.00	
3,516.95	4.29	358.69	3,511.00	162.47	-3.72	-162.49	0.00	0.00	0.00	
Seven Rivers										
3,600.00	4.29	358.69	3,593.82	168.68	-3.86	-168.70	0.00	0.00	0.00	
3,700.00	4.29	358.69	3,693.54	176.15	-4.03	-176.17	0.00	0.00	0.00	
3,772.66	4.29	358.69	3,766.00	181.58	-4.16	-181.60	0.00	0.00	0.00	
Capitan										
3,800.00	4.29	358.69	3,793.26	183.62	-4.20	-183.65	0.00	0.00	0.00	



Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Company:	Colgate Energy	TVD Reference:	3611+30 @ 3641.00usft
Project:	(Permit) Eddy County, NM (83-NME)	MD Reference:	3611+30 @ 3641.00usft
Site:	(Permit) Batman Fed DSU	North Reference:	Grid
Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Permit		
Design:	APD-Rev01		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,900.00	4.29	358.69	3,892.98	191.10	-4.37	-191.12	0.00	0.00	0.00
4,000.00	4.29	358.69	3,992.70	198.57	-4.54	-198.59	0.00	0.00	0.00
4,100.00	4.29	358.69	4,092.42	206.04	-4.71	-206.07	0.00	0.00	0.00
4,200.00	4.29	358.69	4,192.14	213.52	-4.89	-213.54	0.00	0.00	0.00
4,300.00	4.29	358.69	4,291.86	220.99	-5.06	-221.02	0.00	0.00	0.00
4,400.00	4.29	358.69	4,391.58	228.46	-5.23	-228.49	0.00	0.00	0.00
4,500.00	4.29	358.69	4,491.30	235.93	-5.40	-235.96	0.00	0.00	0.00
4,599.98	4.29	358.69	4,591.00	243.41	-5.57	-243.44	0.00	0.00	0.00
Queen									
4,600.00	4.29	358.69	4,591.02	243.41	-5.57	-243.44	0.00	0.00	0.00
4,700.00	4.29	358.69	4,690.74	250.88	-5.74	-250.91	0.00	0.00	0.00
4,800.00	4.29	358.69	4,790.46	258.35	-5.91	-258.39	0.00	0.00	0.00
4,900.00	4.29	358.69	4,890.18	265.83	-6.08	-265.86	0.00	0.00	0.00
5,000.00	4.29	358.69	4,989.90	273.30	-6.25	-273.33	0.00	0.00	0.00
5,100.00	4.29	358.69	5,089.62	280.77	-6.42	-280.81	0.00	0.00	0.00
5,200.00	4.29	358.69	5,189.34	288.25	-6.60	-288.28	0.00	0.00	0.00
5,300.00	4.29	358.69	5,289.06	295.72	-6.77	-295.76	0.00	0.00	0.00
5,400.00	4.29	358.69	5,388.78	303.19	-6.94	-303.23	0.00	0.00	0.00
5,472.42	4.29	358.69	5,461.00	308.60	-7.06	-308.64	0.00	0.00	0.00
Delaware Sands									
5,500.00	4.29	358.69	5,488.50	310.66	-7.11	-310.70	0.00	0.00	0.00
5,600.00	4.29	358.69	5,588.22	318.14	-7.28	-318.18	0.00	0.00	0.00
5,700.00	4.29	358.69	5,687.94	325.61	-7.45	-325.65	0.00	0.00	0.00
5,800.00	4.29	358.69	5,787.66	333.08	-7.62	-333.13	0.00	0.00	0.00
5,900.00	4.29	358.69	5,887.38	340.56	-7.79	-340.60	0.00	0.00	0.00
6,000.00	4.29	358.69	5,987.10	348.03	-7.96	-348.07	0.00	0.00	0.00
6,100.00	4.29	358.69	6,086.82	355.50	-8.13	-355.55	0.00	0.00	0.00
6,200.00	4.29	358.69	6,186.54	362.97	-8.31	-363.02	0.00	0.00	0.00
6,300.00	4.29	358.69	6,286.27	370.45	-8.48	-370.49	0.00	0.00	0.00
6,400.00	4.29	358.69	6,385.99	377.92	-8.65	-377.97	0.00	0.00	0.00
6,500.00	4.29	358.69	6,485.71	385.39	-8.82	-385.44	0.00	0.00	0.00
6,600.00	4.29	358.69	6,585.43	392.87	-8.99	-392.92	0.00	0.00	0.00
6,700.00	4.29	358.69	6,685.15	400.34	-9.16	-400.39	0.00	0.00	0.00
6,800.00	4.29	358.69	6,784.87	407.81	-9.33	-407.86	0.00	0.00	0.00
6,900.00	4.29	358.69	6,884.59	415.29	-9.50	-415.34	0.00	0.00	0.00
7,000.00	4.29	358.69	6,984.31	422.76	-9.67	-422.81	0.00	0.00	0.00
7,100.00	4.29	358.69	7,084.03	430.23	-9.84	-430.29	0.00	0.00	0.00
7,200.00	4.29	358.69	7,183.75	437.70	-10.02	-437.76	0.00	0.00	0.00
7,300.00	4.29	358.69	7,283.47	445.18	-10.19	-445.23	0.00	0.00	0.00
7,400.00	4.29	358.69	7,383.19	452.65	-10.36	-452.71	0.00	0.00	0.00
7,500.00	4.29	358.69	7,482.91	460.12	-10.53	-460.18	0.00	0.00	0.00
7,600.00	4.29	358.69	7,582.63	467.60	-10.70	-467.66	0.00	0.00	0.00
7,700.00	4.29	358.69	7,682.35	475.07	-10.87	-475.13	0.00	0.00	0.00
7,800.00	4.29	358.69	7,782.07	482.54	-11.04	-482.60	0.00	0.00	0.00
7,900.00	4.29	358.69	7,881.79	490.01	-11.21	-490.08	0.00	0.00	0.00
8,000.00	4.29	358.69	7,981.51	497.49	-11.38	-497.55	0.00	0.00	0.00
8,100.00	4.29	358.69	8,081.23	504.96	-11.55	-505.02	0.00	0.00	0.00
8,200.00	4.29	358.69	8,180.95	512.43	-11.73	-512.50	0.00	0.00	0.00
8,300.00	4.29	358.69	8,280.67	519.91	-11.90	-519.97	0.00	0.00	0.00
8,380.56	4.29	358.69	8,361.00	525.93	-12.03	-525.99	0.00	0.00	0.00
Bone Spring									
8,400.00	4.29	358.69	8,380.39	527.38	-12.07	-527.45	0.00	0.00	0.00



Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Company:	Colgate Energy	TVD Reference:	3611+30 @ 3641.00usft
Project:	(Permit) Eddy County, NM (83-NME)	MD Reference:	3611+30 @ 3641.00usft
Site:	(Permit) Batman Fed DSU	North Reference:	Grid
Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Permit		
Design:	APD-Rev01		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
8,500.00	4.29	358.69	8,480.11	534.85	-12.24	-534.92	0.00	0.00	0.00	
8,600.00	4.29	358.69	8,579.83	542.33	-12.41	-542.39	0.00	0.00	0.00	
8,700.00	4.29	358.69	8,679.55	549.80	-12.58	-549.87	0.00	0.00	0.00	
8,800.00	4.29	358.69	8,779.27	557.27	-12.75	-557.34	0.00	0.00	0.00	
8,900.00	4.29	358.69	8,878.99	564.74	-12.92	-564.82	0.00	0.00	0.00	
9,000.00	4.29	358.69	8,978.71	572.22	-13.09	-572.29	0.00	0.00	0.00	
9,100.00	4.29	358.69	9,078.43	579.69	-13.27	-579.76	0.00	0.00	0.00	
9,200.00	4.29	358.69	9,178.15	587.16	-13.44	-587.24	0.00	0.00	0.00	
9,300.00	4.29	358.69	9,277.87	594.64	-13.61	-594.71	0.00	0.00	0.00	
9,386.85	4.29	358.69	9,364.48	601.13	-13.76	-601.20	0.00	0.00	0.00	
9,400.00	4.09	358.69	9,377.59	602.09	-13.78	-602.16	1.50	-1.50	0.00	
9,413.44	3.89	358.69	9,391.00	603.02	-13.80	-603.10	1.50	-1.50	0.00	
FBSG										
9,500.00	2.59	358.69	9,477.42	607.91	-13.91	-607.99	1.50	-1.50	0.00	
9,600.00	1.09	358.69	9,577.37	611.12	-13.98	-611.20	1.50	-1.50	0.00	
9,672.64	0.00	0.00	9,650.00	611.81	-14.00	-611.89	1.50	-1.50	0.00	
9,700.00	0.00	0.00	9,677.36	611.81	-14.00	-611.89	0.00	0.00	0.00	
9,769.68	0.00	0.00	9,747.04	611.81	-14.00	-611.89	0.00	0.00	0.00	
KOP: 9769.68' MD, -611.89' VS, 9747.04' TVD										
9,800.00	3.03	179.63	9,777.35	611.01	-13.99	-611.09	10.00	10.00	0.00	
9,850.00	8.03	179.63	9,827.10	606.19	-13.96	-606.27	10.00	10.00	0.00	
9,900.00	13.03	179.63	9,876.24	597.05	-13.91	-597.13	10.00	10.00	0.00	
9,941.19	17.15	179.63	9,916.00	586.33	-13.84	-586.41	10.00	10.00	0.00	
SBSG										
9,950.00	18.03	179.63	9,924.40	583.67	-13.82	-583.75	10.00	10.00	0.00	
9,954.72	18.50	179.63	9,928.88	582.19	-13.81	-582.27	10.00	10.00	0.00	
100FNL										
10,000.00	23.03	179.63	9,971.21	566.14	-13.71	-566.21	10.00	10.00	0.00	
10,050.00	28.03	179.63	10,016.31	544.59	-13.57	-544.67	10.00	10.00	0.00	
10,100.00	33.03	179.63	10,059.37	519.20	-13.41	-519.28	10.00	10.00	0.00	
10,150.00	38.03	179.63	10,100.04	490.15	-13.22	-490.23	10.00	10.00	0.00	
10,200.00	43.03	179.63	10,138.03	457.67	-13.02	-457.74	10.00	10.00	0.00	
10,238.66	46.90	179.63	10,165.38	430.35	-12.84	-430.43	10.00	10.00	0.00	
01-FTP(B-L123H)										
10,250.00	48.03	179.63	10,173.05	422.00	-12.79	-422.07	10.00	10.00	0.00	
10,300.00	53.03	179.63	10,204.82	383.41	-12.54	-383.49	10.00	10.00	0.00	
10,350.00	58.03	179.63	10,233.11	342.21	-12.28	-342.28	10.00	10.00	0.00	
10,400.00	63.03	179.63	10,257.70	298.69	-12.00	-298.76	10.00	10.00	0.00	
10,450.00	68.03	179.63	10,278.40	253.19	-11.71	-253.26	10.00	10.00	0.00	
10,500.00	73.03	179.63	10,295.06	206.07	-11.41	-206.14	10.00	10.00	0.00	
10,550.00	78.03	179.63	10,307.54	157.67	-11.10	-157.74	10.00	10.00	0.00	
10,600.00	83.03	179.63	10,315.77	108.37	-10.79	-108.44	10.00	10.00	0.00	
10,650.00	88.03	179.63	10,319.66	58.54	-10.47	-58.60	10.00	10.00	0.00	
10,669.68	90.00	179.63	10,320.00	38.86	-10.34	-38.93	10.00	10.00	0.00	
EOC: 10669.68' MD, -38.93' VS, 10320.00' TVD										
10,700.00	90.00	179.63	10,320.00	8.54	-10.15	-8.61	0.00	0.00	0.00	
10,800.00	90.00	179.63	10,320.00	-91.46	-9.51	91.39	0.00	0.00	0.00	
10,900.00	90.00	179.63	10,320.00	-191.45	-8.88	191.39	0.00	0.00	0.00	
11,000.00	90.00	179.63	10,320.00	-291.45	-8.24	291.39	0.00	0.00	0.00	
11,100.00	90.00	179.63	10,320.00	-391.45	-7.60	391.39	0.00	0.00	0.00	
11,200.00	90.00	179.63	10,320.00	-491.45	-6.96	491.39	0.00	0.00	0.00	
11,300.00	90.00	179.63	10,320.00	-591.45	-6.32	591.39	0.00	0.00	0.00	



Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Company:	Colgate Energy	TVD Reference:	3611+30 @ 3641.00usft
Project:	(Permit) Eddy County, NM (83-NME)	MD Reference:	3611+30 @ 3641.00usft
Site:	(Permit) Batman Fed DSU	North Reference:	Grid
Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Permit		
Design:	APD-Rev01		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
11,345.68	90.00	179.63	10,320.00	-637.12	-6.03	637.07	0.00	0.00	0.00	
(Entry NM013276) - (Exit 973768 D/C)										
11,400.00	90.00	179.63	10,320.00	-691.44	-5.69	691.39	0.00	0.00	0.00	
11,500.00	90.00	179.63	10,320.00	-791.44	-5.05	791.39	0.00	0.00	0.00	
11,600.00	90.00	179.63	10,320.00	-891.44	-4.41	891.39	0.00	0.00	0.00	
11,700.00	90.00	179.63	10,320.00	-991.44	-3.77	991.39	0.00	0.00	0.00	
11,800.00	90.00	179.63	10,320.00	-1,091.44	-3.13	1,091.39	0.00	0.00	0.00	
11,900.00	90.00	179.63	10,320.00	-1,191.43	-2.50	1,191.39	0.00	0.00	0.00	
12,000.00	90.00	179.63	10,320.00	-1,291.43	-1.86	1,291.39	0.00	0.00	0.00	
12,100.00	90.00	179.63	10,320.00	-1,391.43	-1.22	1,391.39	0.00	0.00	0.00	
12,200.00	90.00	179.63	10,320.00	-1,491.43	-0.58	1,491.39	0.00	0.00	0.00	
12,300.00	90.00	179.63	10,320.00	-1,591.43	0.06	1,591.39	0.00	0.00	0.00	
12,400.00	90.00	179.63	10,320.00	-1,691.42	0.69	1,691.39	0.00	0.00	0.00	
12,500.00	90.00	179.63	10,320.00	-1,791.42	1.33	1,791.39	0.00	0.00	0.00	
12,600.00	90.00	179.63	10,320.00	-1,891.42	1.97	1,891.39	0.00	0.00	0.00	
12,700.00	90.00	179.63	10,320.00	-1,991.42	2.61	1,991.39	0.00	0.00	0.00	
12,800.00	90.00	179.63	10,320.00	-2,091.42	3.25	2,091.39	0.00	0.00	0.00	
12,900.00	90.00	179.63	10,320.00	-2,191.41	3.88	2,191.39	0.00	0.00	0.00	
13,000.00	90.00	179.63	10,320.00	-2,291.41	4.52	2,291.39	0.00	0.00	0.00	
13,100.00	90.00	179.63	10,320.00	-2,391.41	5.16	2,391.39	0.00	0.00	0.00	
13,200.00	90.00	179.63	10,320.00	-2,491.41	5.80	2,491.39	0.00	0.00	0.00	
13,300.00	90.00	179.63	10,320.00	-2,591.41	6.43	2,591.39	0.00	0.00	0.00	
13,400.00	90.00	179.63	10,320.00	-2,691.40	7.07	2,691.39	0.00	0.00	0.00	
13,500.00	90.00	179.63	10,320.00	-2,791.40	7.71	2,791.39	0.00	0.00	0.00	
13,600.00	90.00	179.63	10,320.00	-2,891.40	8.35	2,891.39	0.00	0.00	0.00	
13,700.00	90.00	179.63	10,320.00	-2,991.40	8.99	2,991.39	0.00	0.00	0.00	
13,800.00	90.00	179.63	10,320.00	-3,091.40	9.62	3,091.39	0.00	0.00	0.00	
13,900.00	90.00	179.63	10,320.00	-3,191.39	10.26	3,191.39	0.00	0.00	0.00	
14,000.00	90.00	179.63	10,320.00	-3,291.39	10.90	3,291.39	0.00	0.00	0.00	
14,100.00	90.00	179.63	10,320.00	-3,391.39	11.54	3,391.39	0.00	0.00	0.00	
14,200.00	90.00	179.63	10,320.00	-3,491.39	12.18	3,491.39	0.00	0.00	0.00	
14,300.00	90.00	179.63	10,320.00	-3,591.38	12.81	3,591.39	0.00	0.00	0.00	
14,400.00	90.00	179.63	10,320.00	-3,691.38	13.45	3,691.39	0.00	0.00	0.00	
14,500.00	90.00	179.63	10,320.00	-3,791.38	14.09	3,791.39	0.00	0.00	0.00	
14,600.00	90.00	179.63	10,320.00	-3,891.38	14.73	3,891.39	0.00	0.00	0.00	
14,700.00	90.00	179.63	10,320.00	-3,991.38	15.37	3,991.39	0.00	0.00	0.00	
14,800.00	90.00	179.63	10,320.00	-4,091.37	16.00	4,091.39	0.00	0.00	0.00	
14,900.00	90.00	179.63	10,320.00	-4,191.37	16.64	4,191.39	0.00	0.00	0.00	
15,000.00	90.00	179.63	10,320.00	-4,291.37	17.28	4,291.39	0.00	0.00	0.00	
15,100.00	90.00	179.63	10,320.00	-4,391.37	17.92	4,391.39	0.00	0.00	0.00	
15,200.00	90.00	179.63	10,320.00	-4,491.37	18.56	4,491.39	0.00	0.00	0.00	
15,300.00	90.00	179.63	10,320.00	-4,591.36	19.19	4,591.39	0.00	0.00	0.00	
15,400.00	90.00	179.63	10,320.00	-4,691.36	19.83	4,691.39	0.00	0.00	0.00	
15,500.00	90.00	179.63	10,320.00	-4,791.36	20.47	4,791.39	0.00	0.00	0.00	
15,600.00	90.00	179.63	10,320.00	-4,891.36	21.11	4,891.39	0.00	0.00	0.00	
15,700.00	90.00	179.63	10,320.00	-4,991.36	21.75	4,991.39	0.00	0.00	0.00	
15,800.00	90.00	179.63	10,320.00	-5,091.35	22.38	5,091.39	0.00	0.00	0.00	
15,900.00	90.00	179.63	10,320.00	-5,191.35	23.02	5,191.39	0.00	0.00	0.00	
16,000.00	90.00	179.63	10,320.00	-5,291.35	23.66	5,291.39	0.00	0.00	0.00	
16,100.00	90.00	179.63	10,320.00	-5,391.35	24.30	5,391.39	0.00	0.00	0.00	
16,200.00	90.00	179.63	10,320.00	-5,491.35	24.94	5,491.39	0.00	0.00	0.00	
16,300.00	90.00	179.63	10,320.00	-5,591.34	25.57	5,591.39	0.00	0.00	0.00	
16,400.00	90.00	179.63	10,320.00	-5,691.34	26.21	5,691.39	0.00	0.00	0.00	



Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Company:	Colgate Energy	TVD Reference:	3611+30 @ 3641.00usft
Project:	(Permit) Eddy County, NM (83-NME)	MD Reference:	3611+30 @ 3641.00usft
Site:	(Permit) Batman Fed DSU	North Reference:	Grid
Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Permit		
Design:	APD-Rev01		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
16,500.00	90.00	179.63	10,320.00	-5,791.34	26.85	5,791.39	0.00	0.00	0.00	
16,600.00	90.00	179.63	10,320.00	-5,891.34	27.49	5,891.39	0.00	0.00	0.00	
16,700.00	90.00	179.63	10,320.00	-5,991.34	28.12	5,991.39	0.00	0.00	0.00	
16,800.00	90.00	179.63	10,320.00	-6,091.33	28.76	6,091.39	0.00	0.00	0.00	
16,900.00	90.00	179.63	10,320.00	-6,191.33	29.40	6,191.39	0.00	0.00	0.00	
17,000.00	90.00	179.63	10,320.00	-6,291.33	30.04	6,291.39	0.00	0.00	0.00	
17,100.00	90.00	179.63	10,320.00	-6,391.33	30.68	6,391.39	0.00	0.00	0.00	
17,200.00	90.00	179.63	10,320.00	-6,491.33	31.31	6,491.39	0.00	0.00	0.00	
17,300.00	90.00	179.63	10,320.00	-6,591.32	31.95	6,591.39	0.00	0.00	0.00	
17,400.00	90.00	179.63	10,320.00	-6,691.32	32.59	6,691.39	0.00	0.00	0.00	
17,500.00	90.00	179.63	10,320.00	-6,791.32	33.23	6,791.39	0.00	0.00	0.00	
17,600.00	90.00	179.63	10,320.00	-6,891.32	33.87	6,891.39	0.00	0.00	0.00	
17,700.00	90.00	179.63	10,320.00	-6,991.32	34.50	6,991.39	0.00	0.00	0.00	
17,800.00	90.00	179.63	10,320.00	-7,091.31	35.14	7,091.39	0.00	0.00	0.00	
17,900.00	90.00	179.63	10,320.00	-7,191.31	35.78	7,191.39	0.00	0.00	0.00	
18,000.00	90.00	179.63	10,320.00	-7,291.31	36.42	7,291.39	0.00	0.00	0.00	
18,100.00	90.00	179.63	10,320.00	-7,391.31	37.06	7,391.39	0.00	0.00	0.00	
18,200.00	90.00	179.63	10,320.00	-7,491.31	37.69	7,491.39	0.00	0.00	0.00	
18,300.00	90.00	179.63	10,320.00	-7,591.30	38.33	7,591.39	0.00	0.00	0.00	
18,400.00	90.00	179.63	10,320.00	-7,691.30	38.97	7,691.39	0.00	0.00	0.00	
18,500.00	90.00	179.63	10,320.00	-7,791.30	39.61	7,791.39	0.00	0.00	0.00	
18,600.00	90.00	179.63	10,320.00	-7,891.30	40.25	7,891.39	0.00	0.00	0.00	
18,700.00	90.00	179.63	10,320.00	-7,991.30	40.88	7,991.39	0.00	0.00	0.00	
18,800.00	90.00	179.63	10,320.00	-8,091.29	41.52	8,091.39	0.00	0.00	0.00	
18,900.00	90.00	179.63	10,320.00	-8,191.29	42.16	8,191.39	0.00	0.00	0.00	
19,000.00	90.00	179.63	10,320.00	-8,291.29	42.80	8,291.39	0.00	0.00	0.00	
19,100.00	90.00	179.63	10,320.00	-8,391.29	43.44	8,391.39	0.00	0.00	0.00	
19,200.00	90.00	179.63	10,320.00	-8,491.29	44.07	8,491.39	0.00	0.00	0.00	
19,259.65	90.00	179.63	10,320.00	-8,550.93	44.45	8,551.04	0.00	0.00	0.00	
(Entry NM0550543) - (Exit NM013276)										
19,300.00	90.00	179.63	10,320.00	-8,591.28	44.71	8,591.39	0.00	0.00	0.00	
19,400.00	90.00	179.63	10,320.00	-8,691.28	45.35	8,691.39	0.00	0.00	0.00	
19,500.00	90.00	179.63	10,320.00	-8,791.28	45.99	8,791.39	0.00	0.00	0.00	
19,600.00	90.00	179.63	10,320.00	-8,891.28	46.63	8,891.39	0.00	0.00	0.00	
19,700.00	90.00	179.63	10,320.00	-8,991.28	47.26	8,991.39	0.00	0.00	0.00	
19,800.00	90.00	179.63	10,320.00	-9,091.27	47.90	9,091.39	0.00	0.00	0.00	
19,900.00	90.00	179.63	10,320.00	-9,191.27	48.54	9,191.39	0.00	0.00	0.00	
20,000.00	90.00	179.63	10,320.00	-9,291.27	49.18	9,291.39	0.00	0.00	0.00	
20,100.00	90.00	179.63	10,320.00	-9,391.27	49.81	9,391.39	0.00	0.00	0.00	
20,200.00	90.00	179.63	10,320.00	-9,491.27	50.45	9,491.39	0.00	0.00	0.00	
20,300.00	90.00	179.63	10,320.00	-9,591.26	51.09	9,591.39	0.00	0.00	0.00	
20,400.00	90.00	179.63	10,320.00	-9,691.26	51.73	9,691.39	0.00	0.00	0.00	
20,477.90	90.00	179.63	10,320.00	-9,769.16	52.23	9,769.29	0.00	0.00	0.00	
100FSL										
20,477.93	90.00	179.63	10,320.00	-9,769.19	52.23	9,769.32	0.00	0.00	0.00	
02-LTP(B-L123H)										
20,500.00	90.00	179.63	10,320.00	-9,791.26	52.37	9,791.39	0.00	0.00	0.00	
20,567.93	90.00	179.63	10,320.00	-9,859.19	52.80	9,859.32	0.00	0.00	0.00	
TD: 20567.93' MD, 9859.32' VS, 10320.00' TVD - 03-PBHL(B-L123H)										



Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Company:	Colgate Energy	TVD Reference:	3611+30 @ 3641.00usft
Project:	(Permit) Eddy County, NM (83-NME)	MD Reference:	3611+30 @ 3641.00usft
Site:	(Permit) Batman Fed DSU	North Reference:	Grid
Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Permit		
Design:	APD-Rev01		

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
02-LTP(B-L123H) - plan misses target center by 0.12usft at 20477.93usft MD (10320.00 TVD, -9769.19 N, 52.23 E) - Point	0.00	0.00	10,320.00	-9,769.19	52.11	565,197.43	766,429.87	32.55166195	-103.60280149
01-FTP(B-L123H) - plan misses target center by 216.67usft at 10238.66usft MD (10165.38 TVD, 430.35 N, -12.84 E) - Point	0.00	0.00	10,320.00	582.12	-14.89	575,548.74	766,362.87	32.58011414	-103.60278835
03-PBHL(B-L123H) - plan hits target center - Point	0.00	0.00	10,320.00	-9,859.19	52.80	565,107.43	766,430.56	32.55141457	-103.60280125

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,450.18	1,450.00	Rustler				
1,551.45	1,551.00	Salado				
3,206.08	3,201.00	Tansill				
3,316.39	3,311.00	Yates				
3,516.95	3,511.00	Seven Rivers				
3,772.66	3,766.00	Capitan				
4,599.98	4,591.00	Queen				
5,472.42	5,461.00	Delaware Sands				
8,380.56	8,361.00	Bone Spring				
9,413.44	9,391.00	FBSG				
9,941.19	9,916.00	SBSG				

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
9,769.68	9,747.04	611.81	-14.00	KOP: 9769.68' MD, -611.89' VS, 9747.04' TVD	
9,954.72	9,928.88	582.19	-13.81	100FNL	
10,669.68	10,320.00	38.86	-10.34	EOC: 10669.68' MD, -38.93' VS, 10320.00' TVD	
11,345.68	10,320.00	-637.12	-6.03	(Entry NM013276)	
11,345.68	10,320.00	-637.12	-6.03	(Exit 973768 D/C)	
19,259.65	10,320.00	-8,550.93	44.45	(Entry NM0550543)	
19,259.65	10,320.00	-8,550.93	44.45	(Exit NM013276)	
20,477.90	10,320.00	-9,769.16	52.23	100FSL	
20,567.93	10,320.00	-9,859.19	52.80	TD: 20567.93' MD, 9859.32' VS, 10320.00' TVD	



Colgate Energy

(Permit) Eddy County, NM (83-NME)

(Permit) Batman Fed DSU

(B04) Batman Fed Com 123H

Permit

APD-Rev01

Anticollision Report

25 April, 2022



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Reference	APD-Rev01		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum separation factor of 25	Error Surface:	Pedal Curve
Warning Levels Evaluated at:	2.00 Sigma	Casing Method:	Not applied

Survey Tool Program	Date	4/25/2022		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.00	20,567.93	APD-Rev01 (Permit)	MWD+IFR1+SAG+FDIR	(SQ OWSG MWD + IFR1 + Sag + FDIR Correction)

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
(Permit) Batman Fed DSU						
(A01) Batman Fed Com 1301H - Permit - APD-Rev00	3,000.00	2,962.71	519.25	498.35	24.847	CC, ES
(A01) Batman Fed Com 1301H - Permit - APD-Rev00	20,568.36	20,912.76	720.90	541.96	4.029	SF
(A02) Batman Fed Com 131H - Permit - APD-Rev00	2,500.00	2,475.35	431.48	414.18	24.948	CC, ES
(A02) Batman Fed Com 131H - Permit - APD-Rev00	20,568.36	21,228.85	1,453.88	1,275.25	8.139	SF
(A03) Batman Fed Com 201H - Permit - APD-Rev-00	3,986.99	3,968.24	380.64	352.66	13.604	CC
(A03) Batman Fed Com 201H - Permit - APD-Rev-00	4,300.00	4,279.95	381.71	351.50	12.633	ES
(A03) Batman Fed Com 201H - Permit - APD-Rev-00	20,568.36	21,293.48	962.81	812.44	6.403	SF
(A04) Batman Fed Com 132H - Permit - APD-Rev00	9,464.28	9,452.35	107.96	40.66	1.604	CC
(A04) Batman Fed Com 132H - Permit - APD-Rev00	9,850.00	9,837.70	108.05	38.03	1.543	ES, SF
(A05) Batman Fed Com 202H - Permit - APD-Rev00	5,550.49	5,532.46	327.58	288.38	8.357	CC
(A05) Batman Fed Com 202H - Permit - APD-Rev00	6,000.00	5,980.74	329.27	286.85	7.763	ES
(A05) Batman Fed Com 202H - Permit - APD-Rev00	20,568.36	21,290.88	968.53	817.66	6.420	SF
(A06) Batman Fed Com 1302H - Permit - APD-Rev00	4,340.94	4,321.63	381.02	350.50	12.486	CC
(A06) Batman Fed Com 1302H - Permit - APD-Rev00	4,700.00	4,679.46	382.17	349.09	11.552	ES
(A06) Batman Fed Com 1302H - Permit - APD-Rev00	20,568.36	20,863.52	728.53	549.29	4.065	SF
(B01) Batman Fed Com 111H - Permit - APD-Rev00	1,100.00	1,099.00	90.02	82.60	12.137	CC, ES
(B01) Batman Fed Com 111H - Permit - APD-Rev00	20,568.36	19,782.82	1,601.16	1,433.63	9.557	SF
(B02) Batman Fed Com 121H - Permit - APD-Rev01	1,200.00	1,199.00	60.02	51.89	7.380	CC, ES
(B02) Batman Fed Com 121H - Permit - APD-Rev01	1,400.00	1,396.12	64.56	55.02	6.771	SF
(B03) Batman Fed Com 122H - Permit - APD-Rev01	1,116.33	1,117.33	30.04	22.50	3.984	CC
(B03) Batman Fed Com 122H - Permit - APD-Rev01	1,200.00	1,200.99	30.04	21.90	3.690	ES
(B03) Batman Fed Com 122H - Permit - APD-Rev01	1,300.00	1,300.34	31.12	22.27	3.517	SF
(B05) Batman Fed Com 112H - Permit - APD-Rev00	1,200.00	1,200.00	29.98	21.84	3.685	CC
(B05) Batman Fed Com 112H - Permit - APD-Rev00	1,300.00	1,299.78	30.35	21.50	3.429	ES
(B05) Batman Fed Com 112H - Permit - APD-Rev00	9,136.57	9,157.11	197.37	132.35	3.036	SF
(B06) Batman Fed Com 124H - Permit - APD-Rev01	1,116.33	1,117.33	59.95	52.41	7.950	CC
(B06) Batman Fed Com 124H - Permit - APD-Rev01	1,200.00	1,200.99	59.95	51.81	7.365	ES
(B06) Batman Fed Com 124H - Permit - APD-Rev01	20,567.93	20,205.71	771.79	600.24	4.499	SF
(C01) Batman Fed Com 1303H - Permit - APD-Rev00	20,560.38	20,925.36	1,999.91	1,810.75	10.573	CC
(C01) Batman Fed Com 1303H - Permit - APD-Rev00	20,568.36	20,925.36	1,999.92	1,810.71	10.570	ES, SF
(C02) Batman Fed Com 133H - Permit - APD-Rev00	20,560.85	20,911.60	1,439.62	1,258.70	7.957	CC, ES
(C02) Batman Fed Com 133H - Permit - APD-Rev00	20,568.36	20,911.60	1,439.64	1,258.71	7.957	SF
(C03) Batman Fed Com 203H - Permit - APD-Rev00	20,560.36	21,253.26	2,094.00	1,909.94	11.377	CC
(C03) Batman Fed Com 203H - Permit - APD-Rev00	20,568.36	21,253.26	2,094.01	1,909.91	11.374	ES, SF
(C04) Batman Fed Com 134H - Permit - APD-Rev00	20,562.67	21,152.57	2,699.32	2,511.28	14.355	CC
(C04) Batman Fed Com 134H - Permit - APD-Rev00	20,568.36	21,152.57	2,699.33	2,511.24	14.351	ES, SF

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Summary

Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
(Permit) Batman Fed DSU						
(C05) Batman Fed Com 1304H - Permit - APD-Rev00	20,564.02	20,648.41	3,309.79	3,118.89	17.338	CC
(C05) Batman Fed Com 1304H - Permit - APD-Rev00	20,568.36	20,648.41	3,309.79	3,118.85	17.334	ES, SF
(C06) Batman Fed Com 204H - Permit - APD-Rev00	20,563.30	21,049.08	3,367.25	3,178.65	17.854	CC
(C06) Batman Fed Com 204H - Permit - APD-Rev00	20,568.36	21,049.08	3,367.25	3,178.61	17.850	ES, SF
(D01) Batman Fed Com 113H - Permit - APD-Rev00	9,072.25	9,149.81	1,348.02	1,283.36	20.848	CC
(D01) Batman Fed Com 113H - Permit - APD-Rev00	9,100.00	9,174.45	1,348.08	1,283.27	20.800	ES
(D01) Batman Fed Com 113H - Permit - APD-Rev00	20,567.93	19,731.35	1,596.30	1,432.92	9.770	SF
(D02) Batman Fed Com 125H - Permit - APD-Rev01	20,560.90	20,362.06	1,315.01	1,126.47	6.975	CC
(D02) Batman Fed Com 125H - Permit - APD-Rev01	20,567.93	20,362.06	1,315.03	1,126.46	6.974	ES, SF
(D03) Batman Fed Com 126H - Permit - APD-Rev01	20,560.66	19,943.09	2,014.26	1,828.99	10.872	CC
(D03) Batman Fed Com 126H - Permit - APD-Rev01	20,567.93	19,943.09	2,014.27	1,828.94	10.869	ES
(D03) Batman Fed Com 126H - Permit - APD-Rev01	20,568.36	19,943.09	2,014.27	1,828.94	10.869	SF
(D04) Batman Fed Com 127H - Permit - APD-Rev01	20,563.35	20,329.34	2,634.98	2,446.49	13.979	CC
(D04) Batman Fed Com 127H - Permit - APD-Rev01	20,568.36	20,329.34	2,634.99	2,446.46	13.976	ES, SF
(D05) Batman Fed Com 114H - Permit - APD-Rev00	20,563.31	19,440.24	2,787.66	2,606.99	15.429	CC
(D05) Batman Fed Com 114H - Permit - APD-Rev00	20,568.36	19,440.24	2,787.66	2,606.95	15.426	ES, SF
(D06) Batman Fed Com 128H - Permit - APD-Rev01	20,563.35	20,245.00	3,319.15	3,131.72	17.709	CC
(D06) Batman Fed Com 128H - Permit - APD-Rev01	20,568.36	20,245.00	3,319.15	3,131.67	17.704	ES, SF

Offset Design: (Permit) Batman Fed DSU - (A01) Batman Fed Com 1301H - Permit - APD-Rev00

Offset Site Error: 0.00 usft

Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)

Offset Well Error: 0.00 usft

Reference Measured Depth (usft)	Vertical Depth (usft)	Offset Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	Semi Major Axis	Highside Toolface (°)	Offset Wellbore Centre	+N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
3,000.00	2,995.50	2,962.71	2,947.65	10.51	10.49	-39.59		513.19	-342.45		519.25	498.35	20.90	24.847	CC, ES
3,100.00	3,095.22	3,061.94	3,046.15	10.87	10.85	-40.85		516.17	-354.06		523.62	502.01	21.61	24.228	
3,200.00	3,194.94	3,161.17	3,144.66	11.23	11.22	-42.09		519.16	-365.68		528.24	505.92	22.33	23.661	
3,300.00	3,294.66	3,260.41	3,243.17	11.59	11.58	-43.31		522.15	-377.29		533.11	510.07	23.04	23.140	
3,400.00	3,394.38	3,359.64	3,341.68	11.95	11.94	-44.51		525.13	-388.91		538.22	514.47	23.75	22.660	
3,500.00	3,494.10	3,458.88	3,440.18	12.31	12.31	-45.68		528.12	-400.52		543.56	519.10	24.46	22.218	
3,600.00	3,593.82	3,558.11	3,538.69	12.67	12.67	-46.83		531.11	-412.14		549.13	523.95	25.18	21.810	
3,700.00	3,693.54	3,657.35	3,637.20	13.03	13.04	-47.96		534.09	-423.75		554.92	529.03	25.89	21.433	
3,800.00	3,793.26	3,756.58	3,735.70	13.38	13.40	-49.07		537.08	-435.37		560.92	534.31	26.60	21.085	
3,900.00	3,892.98	3,855.81	3,834.21	13.74	13.77	-50.15		540.07	-446.98		567.12	539.80	27.31	20.762	
4,000.00	3,992.70	3,955.05	3,932.72	14.10	14.13	-51.21		543.05	-458.60		573.52	545.50	28.03	20.463	
4,100.00	4,092.42	4,054.28	4,031.22	14.46	14.50	-52.24		546.04	-470.21		580.12	551.38	28.74	20.186	
4,200.00	4,192.14	4,153.52	4,129.73	14.82	14.86	-53.25		549.03	-481.83		586.90	557.45	29.45	19.928	
4,300.00	4,291.86	4,252.75	4,228.24	15.18	15.23	-54.24		552.01	-493.44		593.86	563.70	30.16	19.689	
4,400.00	4,391.58	4,351.98	4,326.74	15.54	15.59	-55.20		555.00	-505.06		601.00	570.12	30.87	19.466	
4,500.00	4,491.30	4,451.22	4,425.25	15.90	15.96	-56.14		557.99	-516.67		608.30	576.71	31.59	19.258	
4,600.00	4,591.02	4,550.45	4,523.76	16.26	16.32	-57.06		560.97	-528.29		615.76	583.46	32.30	19.065	
4,700.00	4,690.74	4,649.69	4,622.26	16.62	16.69	-57.96		563.96	-539.90		623.38	590.37	33.01	18.885	
4,800.00	4,790.46	4,748.92	4,720.77	16.98	17.05	-58.84		566.95	-551.52		631.15	597.43	33.72	18.717	
4,900.00	4,890.18	4,848.16	4,819.28	17.34	17.42	-59.69		569.93	-563.13		639.06	604.63	34.43	18.560	
5,000.00	4,989.90	4,947.39	4,917.79	17.70	17.78	-60.52		572.92	-574.75		647.11	611.97	35.14	18.413	
5,100.00	5,089.62	5,046.62	5,016.29	18.06	18.15	-61.34		575.91	-586.36		655.30	619.44	35.86	18.276	
5,200.00	5,189.34	5,145.86	5,114.80	18.42	18.51	-62.13		578.89	-597.98		663.61	627.04	36.57	18.148	
5,300.00	5,289.06	5,245.09	5,213.31	18.77	18.88	-62.90		581.88	-609.59		672.05	634.77	37.28	18.027	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A01) Batman Fed Com 1301H - Permit - APD-Rev00													Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)						Rule Assigned:					Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance			Warning					
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
5,400.00	5,388.78	5,344.33	5,311.81	19.13	19.24	-63.66	584.87	-621.21	680.61	642.62	37.99	17.915		
5,500.00	5,488.50	5,443.56	5,410.32	19.49	19.61	-64.39	587.85	-632.82	689.28	650.58	38.70	17.810		
5,600.00	5,588.22	5,542.80	5,508.83	19.85	19.97	-65.11	590.84	-644.44	698.07	658.65	39.41	17.711		
5,700.00	5,687.94	5,642.03	5,607.33	20.21	20.34	-65.81	593.83	-656.05	706.96	666.83	40.13	17.618		
5,800.00	5,787.66	5,741.26	5,705.84	20.57	20.70	-66.49	596.82	-667.67	715.95	675.11	40.84	17.531		
5,900.00	5,887.38	5,840.50	5,804.35	20.93	21.07	-67.16	599.80	-679.29	725.04	683.49	41.55	17.450		
6,000.00	5,987.10	5,939.73	5,902.85	21.29	21.44	-67.81	602.79	-690.90	734.23	691.97	42.26	17.373		
6,100.00	6,086.82	6,038.97	6,001.36	21.65	21.80	-68.44	605.78	-702.52	743.51	700.53	42.97	17.301		
6,200.00	6,186.54	6,138.20	6,099.87	22.01	22.17	-69.06	608.76	-714.13	752.88	709.19	43.69	17.233		
6,300.00	6,286.27	6,237.44	6,198.37	22.37	22.53	-69.66	611.75	-725.75	762.33	717.93	44.40	17.170		
6,400.00	6,385.99	6,336.67	6,296.88	22.73	22.90	-70.25	614.74	-737.36	771.86	726.75	45.11	17.110		
6,500.00	6,485.71	6,435.90	6,395.39	23.09	23.26	-70.82	617.72	-748.98	781.48	735.65	45.82	17.054		
6,600.00	6,585.43	6,535.14	6,493.90	23.45	23.63	-71.38	620.71	-760.59	791.16	744.63	46.54	17.001		
6,700.00	6,685.15	6,648.80	6,606.79	23.81	24.04	-72.00	623.98	-773.30	800.44	753.10	47.34	16.910		
6,800.00	6,784.87	6,774.83	6,732.35	24.17	24.50	-72.67	626.69	-783.86	806.84	758.67	48.18	16.748		
6,900.00	6,884.59	6,901.28	6,858.61	24.53	24.95	-73.32	628.38	-790.41	810.02	761.04	48.97	16.540		
7,000.00	6,984.31	7,027.86	6,985.16	24.89	25.40	-73.96	629.02	-792.92	809.96	760.23	49.73	16.288		
7,100.00	7,084.03	7,130.73	7,088.03	25.25	25.75	-74.49	629.03	-792.95	807.94	757.51	50.43	16.021		
7,200.00	7,183.75	7,230.45	7,187.75	25.61	26.09	-75.00	629.03	-792.95	805.97	754.84	51.13	15.763		
7,300.00	7,283.47	7,330.17	7,287.47	25.97	26.43	-75.51	629.03	-792.95	804.06	752.23	51.83	15.513		
7,400.00	7,383.19	7,429.89	7,387.19	26.33	26.77	-76.03	629.03	-792.95	802.22	749.69	52.53	15.271		
7,500.00	7,482.91	7,529.61	7,486.91	26.69	27.12	-76.54	629.03	-792.95	800.45	747.21	53.24	15.036		
7,600.00	7,582.63	7,629.33	7,586.63	27.05	27.46	-77.06	629.03	-792.95	798.73	744.80	53.94	14.808		
7,700.00	7,682.35	7,729.05	7,686.35	27.40	27.80	-77.59	629.03	-792.95	797.09	742.45	54.64	14.588		
7,800.00	7,782.07	7,828.77	7,786.07	27.76	28.14	-78.11	629.03	-792.95	795.51	740.17	55.35	14.374		
7,900.00	7,881.79	7,928.49	7,885.79	28.12	28.49	-78.64	629.03	-792.95	794.00	737.95	56.05	14.166		
8,000.00	7,981.51	8,028.21	7,985.51	28.48	28.83	-79.17	629.03	-792.95	792.56	735.80	56.75	13.965		
8,100.00	8,081.23	8,127.93	8,085.23	28.84	29.17	-79.70	629.03	-792.95	791.18	733.72	57.46	13.770		
8,200.00	8,180.95	8,227.65	8,184.95	29.20	29.52	-80.23	629.03	-792.95	789.88	731.71	58.16	13.580		
8,300.00	8,280.67	8,327.37	8,284.67	29.56	29.86	-80.76	629.03	-792.95	788.64	729.77	58.87	13.396		
8,400.00	8,380.39	8,427.09	8,384.39	29.92	30.21	-81.30	629.03	-792.95	787.47	727.89	59.58	13.218		
8,500.00	8,480.11	8,526.81	8,484.11	30.28	30.55	-81.83	629.03	-792.95	786.37	726.09	60.28	13.045		
8,600.00	8,579.83	8,626.53	8,583.83	30.64	30.90	-82.37	629.03	-792.95	785.34	724.35	60.99	12.877		
8,700.00	8,679.55	8,726.25	8,683.55	31.00	31.24	-82.91	629.03	-792.95	784.38	722.68	61.70	12.714		
8,800.00	8,779.27	8,825.97	8,783.27	31.36	31.59	-83.45	629.03	-792.95	783.49	721.09	62.40	12.555		
8,900.00	8,878.99	8,925.69	8,882.99	31.72	31.94	-83.99	629.03	-792.95	782.67	719.56	63.11	12.401		
9,000.00	8,978.71	9,025.41	8,982.71	32.08	32.28	-84.54	629.03	-792.95	781.92	718.10	63.82	12.252		
9,100.00	9,078.43	9,125.13	9,082.43	32.44	32.63	-85.08	629.03	-792.95	781.24	716.72	64.53	12.107		
9,200.00	9,178.15	9,224.85	9,182.15	32.80	32.98	-85.63	629.03	-792.95	780.64	715.40	65.24	11.966		
9,300.00	9,277.87	9,324.57	9,281.87	33.16	33.32	-86.17	629.03	-792.95	780.10	714.16	65.95	11.829		
9,386.85	9,364.48	9,411.18	9,368.48	33.47	33.63	-86.65	629.03	-792.95	779.69	713.13	66.56	11.714		
9,400.00	9,377.59	9,424.30	9,381.59	33.52	33.67	-86.72	629.03	-792.95	779.64	712.98	66.66	11.697		
9,500.00	9,477.42	9,524.12	9,481.42	33.88	34.02	-87.14	629.03	-792.95	779.33	711.96	67.36	11.569		
9,600.00	9,577.37	9,624.07	9,581.37	34.24	34.37	-87.37	629.03	-792.95	779.17	711.10	68.07	11.446		
9,672.64	9,650.00	9,696.70	9,654.00	34.49	34.62	-88.73	629.03	-792.95	779.14	710.56	68.58	11.360		
9,700.00	9,677.36	9,724.07	9,681.36	34.59	34.72	-88.73	629.03	-792.95	779.14	710.36	68.78	11.328		
9,769.68	9,747.04	9,793.74	9,751.04	34.84	34.96	-88.73	629.03	-792.95	779.14	709.87	69.27	11.248		
9,800.00	9,777.35	9,824.05	9,781.35	34.94	35.07	-91.69	629.03	-792.95	779.16	709.69	69.48	11.215		
9,850.00	9,827.10	9,873.80	9,831.10	35.10	35.24	-92.02	629.03	-792.95	779.32	709.51	69.81	11.164		
9,900.00	9,876.24	9,922.94	9,880.24	35.25	35.41	-92.65	629.03	-792.95	779.70	709.57	70.13	11.118		
9,950.00	9,924.40	9,971.10	9,928.40	35.39	35.58	-93.52	629.03	-792.95	780.45	710.01	70.44	11.080		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A01) Batman Fed Com 1301H - Permit - APD-Rev00											Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)											Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum	Separation	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Factor
10,000.00	9,971.21	10,017.91	9,975.21	35.52	35.74	94.58	629.03	-792.95	781.78	711.04	11.052
10,050.00	10,016.31	10,063.01	10,020.31	35.65	35.90	95.79	629.03	-792.95	783.94	712.92	11.038
10,100.00	10,059.37	10,121.03	10,078.31	35.77	36.10	97.56	627.83	-792.76	787.03	715.74	11.041
10,150.00	10,100.04	10,197.26	10,153.82	35.88	36.34	99.87	617.96	-791.20	789.97	718.52	11.056
10,200.00	10,138.03	10,280.98	10,234.40	35.98	36.59	102.22	595.83	-787.69	792.30	720.86	11.090
10,250.00	10,173.05	10,372.69	10,317.89	36.07	36.83	104.55	558.58	-781.79	793.64	722.43	11.146
10,300.00	10,204.82	10,472.27	10,400.47	36.15	37.06	106.73	503.83	-773.12	793.54	722.82	11.221
10,350.00	10,233.11	10,578.60	10,476.63	36.22	37.24	108.64	430.76	-761.55	791.59	721.54	11.300
10,400.00	10,257.70	10,689.38	10,540.03	36.28	37.36	110.13	341.24	-747.37	787.43	718.06	11.352
10,450.00	10,278.40	10,801.35	10,585.21	36.34	37.44	111.10	240.24	-731.37	780.88	712.00	11.337
10,500.00	10,295.06	10,891.33	10,606.25	36.38	37.49	111.61	153.95	-717.71	771.97	703.15	11.218
10,550.00	10,307.54	10,995.73	10,614.00	36.42	37.56	111.68	51.29	-701.47	761.18	692.20	11.034
10,600.00	10,315.77	11,035.02	10,614.00	36.45	37.59	112.28	12.41	-695.75	751.63	682.47	10.867
10,650.00	10,319.66	11,074.88	10,614.00	36.46	37.63	112.89	-27.10	-690.50	744.36	675.12	10.750
10,669.68	10,320.00	11,100.00	10,614.00	36.47	37.65	113.17	-52.04	-687.47	742.20	672.95	10.717
10,700.00	10,320.00	11,115.00	10,614.00	36.48	37.67	113.22	-66.94	-685.76	739.09	669.86	10.677
10,800.00	10,320.00	11,200.00	10,614.00	36.51	37.76	113.45	-151.54	-677.58	730.77	661.54	10.556
10,900.00	10,320.00	11,276.54	10,614.00	36.57	37.87	113.60	-227.90	-672.36	725.01	655.73	10.464
11,000.00	10,320.00	11,357.70	10,614.00	36.65	37.99	113.69	-309.00	-669.06	721.87	652.46	10.400
11,100.00	10,320.00	11,444.40	10,614.00	36.75	38.13	113.71	-395.69	-667.92	721.21	651.60	10.361
11,200.00	10,320.00	11,544.40	10,614.00	36.87	38.32	113.71	-495.68	-667.28	721.21	651.32	10.320
11,300.00	10,320.00	11,644.40	10,614.00	37.01	38.52	113.71	-595.68	-666.64	721.20	651.01	10.274
11,400.00	10,320.00	11,744.40	10,614.00	37.17	38.74	113.71	-695.68	-666.00	721.20	650.66	10.223
11,500.00	10,320.00	11,844.40	10,614.00	37.35	38.98	113.71	-795.68	-665.36	721.20	650.27	10.168
11,600.00	10,320.00	11,944.40	10,614.00	37.55	39.23	113.71	-895.68	-664.71	721.19	649.85	10.108
11,700.00	10,320.00	12,044.40	10,614.00	37.77	39.50	113.71	-995.67	-664.07	721.19	649.39	10.044
11,800.00	10,320.00	12,144.40	10,614.00	38.00	39.79	113.71	-1,095.67	-663.43	721.19	648.90	9.976
11,900.00	10,320.00	12,244.40	10,614.00	38.25	40.10	113.71	-1,195.67	-662.79	721.18	648.37	9.905
12,000.00	10,320.00	12,344.40	10,614.00	38.53	40.42	113.71	-1,295.67	-662.15	721.18	647.82	9.830
12,100.00	10,320.00	12,444.40	10,614.00	38.81	40.76	113.71	-1,395.67	-661.51	721.18	647.23	9.752
12,200.00	10,320.00	12,544.40	10,614.00	39.12	41.11	113.71	-1,495.66	-660.87	721.17	646.61	9.672
12,300.00	10,320.00	12,644.40	10,614.00	39.44	41.47	113.71	-1,595.66	-660.22	721.17	645.96	9.589
12,400.00	10,320.00	12,744.40	10,614.00	39.78	41.86	113.71	-1,695.66	-659.58	721.17	645.28	9.503
12,500.00	10,320.00	12,844.40	10,614.00	40.14	42.25	113.71	-1,795.66	-658.94	721.16	644.57	9.416
12,600.00	10,320.00	12,944.40	10,614.00	40.51	42.66	113.71	-1,895.66	-658.30	721.16	643.84	9.326
12,700.00	10,320.00	13,044.40	10,614.00	40.89	43.08	113.71	-1,995.65	-657.66	721.16	643.07	9.236
12,800.00	10,320.00	13,144.40	10,614.00	41.29	43.52	113.71	-2,095.65	-657.02	721.15	642.28	9.144
12,900.00	10,320.00	13,244.40	10,614.00	41.71	43.97	113.71	-2,195.65	-656.37	721.15	641.47	9.050
13,000.00	10,320.00	13,344.40	10,614.00	42.13	44.43	113.71	-2,295.65	-655.73	721.15	640.63	8.956
13,100.00	10,320.00	13,444.40	10,614.00	42.57	44.90	113.71	-2,395.65	-655.09	721.14	639.77	8.862
13,200.00	10,320.00	13,544.40	10,614.00	43.03	45.39	113.71	-2,495.64	-654.45	721.14	638.88	8.767
13,300.00	10,320.00	13,644.40	10,614.00	43.49	45.88	113.71	-2,595.64	-653.81	721.14	637.97	8.671
13,400.00	10,320.00	13,744.40	10,614.00	43.97	46.39	113.71	-2,695.64	-653.17	721.13	637.04	8.575
13,500.00	10,320.00	13,844.40	10,614.00	44.46	46.91	113.71	-2,795.64	-652.53	721.13	636.09	8.480
13,600.00	10,320.00	13,944.40	10,614.00	44.96	47.43	113.71	-2,895.63	-651.88	721.13	635.11	8.384
13,700.00	10,320.00	14,044.40	10,614.00	45.48	47.97	113.71	-2,995.63	-651.24	721.12	634.12	8.289
13,800.00	10,320.00	14,144.40	10,614.00	46.00	48.52	113.71	-3,095.63	-650.60	721.12	633.11	8.194
13,900.00	10,320.00	14,244.40	10,614.00	46.53	49.07	113.71	-3,195.63	-649.96	721.12	632.08	8.099
14,000.00	10,320.00	14,344.40	10,614.00	47.08	49.64	113.71	-3,295.63	-649.32	721.11	631.03	8.005
14,100.00	10,320.00	14,444.40	10,614.00	47.63	50.21	113.71	-3,395.62	-648.68	721.11	629.97	7.912
14,200.00	10,320.00	14,544.40	10,614.00	48.19	50.79	113.71	-3,495.62	-648.03	721.11	628.89	7.820

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A01) Batman Fed Com 1301H - Permit - APD-Rev00											Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)											Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum Separation	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)		
14,300.00	10,320.00	14,644.40	10,614.00	48.76	51.38	113.71	-3,595.62	-647.39	721.10	627.79	93.31	7.728
14,400.00	10,320.00	14,744.40	10,614.00	49.34	51.98	113.71	-3,695.62	-646.75	721.10	626.68	94.42	7.637
14,500.00	10,320.00	14,844.40	10,614.00	49.93	52.58	113.71	-3,795.62	-646.11	721.10	625.55	95.55	7.547
14,600.00	10,320.00	14,944.40	10,614.00	50.52	53.19	113.71	-3,895.61	-645.47	721.09	624.41	96.68	7.458
14,700.00	10,320.00	15,044.40	10,614.00	51.13	53.81	113.71	-3,995.61	-644.83	721.09	623.25	97.84	7.370
14,800.00	10,320.00	15,144.40	10,614.00	51.74	54.44	113.71	-4,095.61	-644.19	721.09	622.09	99.00	7.284
14,900.00	10,320.00	15,244.40	10,614.00	52.36	55.07	113.71	-4,195.61	-643.54	721.08	620.90	100.18	7.198
15,000.00	10,320.00	15,344.40	10,614.00	52.98	55.71	113.71	-4,295.61	-642.90	721.08	619.71	101.37	7.113
15,100.00	10,320.00	15,444.40	10,614.00	53.61	56.35	113.71	-4,395.60	-642.26	721.08	618.50	102.58	7.030
15,200.00	10,320.00	15,544.40	10,614.00	54.25	57.00	113.71	-4,495.60	-641.62	721.07	617.28	103.79	6.947
15,300.00	10,320.00	15,644.40	10,614.00	54.90	57.66	113.71	-4,595.60	-640.98	721.07	616.05	105.02	6.866
15,400.00	10,320.00	15,744.40	10,614.00	55.55	58.32	113.71	-4,695.60	-640.34	721.07	614.81	106.25	6.786
15,500.00	10,320.00	15,844.40	10,614.00	56.20	58.99	113.71	-4,795.60	-639.69	721.06	613.56	107.50	6.708
15,600.00	10,320.00	15,944.40	10,614.00	56.87	59.66	113.71	-4,895.59	-639.05	721.06	612.30	108.76	6.630
15,700.00	10,320.00	16,044.40	10,614.00	57.53	60.34	113.71	-4,995.59	-638.41	721.06	611.03	110.03	6.554
15,800.00	10,320.00	16,144.40	10,614.00	58.21	61.02	113.72	-5,095.59	-637.77	721.05	609.75	111.30	6.478
15,900.00	10,320.00	16,244.40	10,614.00	58.88	61.70	113.72	-5,195.59	-637.13	721.05	608.46	112.59	6.404
16,000.00	10,320.00	16,344.40	10,614.00	59.57	62.39	113.72	-5,295.59	-636.49	721.05	607.17	113.88	6.332
16,100.00	10,320.00	16,444.40	10,614.00	60.25	63.09	113.72	-5,395.58	-635.85	721.04	605.86	115.18	6.260
16,200.00	10,320.00	16,544.40	10,614.00	60.95	63.79	113.72	-5,495.58	-635.20	721.04	604.55	116.50	6.189
16,300.00	10,320.00	16,644.40	10,614.00	61.64	64.49	113.72	-5,595.58	-634.56	721.04	603.22	117.81	6.120
16,400.00	10,320.00	16,744.40	10,614.00	62.34	65.20	113.72	-5,695.58	-633.92	721.04	601.89	119.14	6.052
16,500.00	10,320.00	16,844.40	10,614.00	63.05	65.91	113.72	-5,795.58	-633.28	721.03	600.56	120.48	5.985
16,600.00	10,320.00	16,944.40	10,614.00	63.76	66.62	113.72	-5,895.57	-632.64	721.03	599.21	121.82	5.919
16,700.00	10,320.00	17,044.40	10,614.00	64.47	67.34	113.72	-5,995.57	-632.00	721.03	597.86	123.16	5.854
16,800.00	10,320.00	17,144.40	10,614.00	65.18	68.06	113.72	-6,095.57	-631.35	721.02	596.50	124.52	5.790
16,900.00	10,320.00	17,244.40	10,614.00	65.90	68.79	113.72	-6,195.57	-630.71	721.02	595.14	125.88	5.728
17,000.00	10,320.00	17,344.40	10,614.00	66.63	69.52	113.72	-6,295.56	-630.07	721.02	593.77	127.25	5.666
17,100.00	10,320.00	17,444.40	10,614.00	67.35	70.25	113.72	-6,395.56	-629.43	721.01	592.39	128.62	5.606
17,200.00	10,320.00	17,544.40	10,614.00	68.08	70.98	113.72	-6,495.56	-628.79	721.01	591.01	130.00	5.546
17,300.00	10,320.00	17,644.40	10,614.00	68.82	71.72	113.72	-6,595.56	-628.15	721.01	589.62	131.39	5.488
17,400.00	10,320.00	17,744.40	10,614.00	69.55	72.46	113.72	-6,695.56	-627.51	721.00	588.22	132.78	5.430
17,500.00	10,320.00	17,844.40	10,614.00	70.29	73.20	113.72	-6,795.55	-626.86	721.00	586.82	134.17	5.374
17,600.00	10,320.00	17,944.40	10,614.00	71.03	73.95	113.72	-6,895.55	-626.22	721.00	585.42	135.58	5.318
17,700.00	10,320.00	18,044.40	10,614.00	71.78	74.70	113.72	-6,995.55	-625.58	720.99	584.01	136.98	5.263
17,800.00	10,320.00	18,144.40	10,614.00	72.53	75.45	113.72	-7,095.55	-624.94	720.99	582.60	138.39	5.210
17,900.00	10,320.00	18,244.40	10,614.00	73.28	76.20	113.72	-7,195.55	-624.30	720.99	581.18	139.81	5.157
18,000.00	10,320.00	18,344.40	10,614.00	74.03	76.95	113.72	-7,295.54	-623.66	720.98	579.75	141.23	5.105
18,100.00	10,320.00	18,444.40	10,614.00	74.78	77.71	113.72	-7,395.54	-623.01	720.98	578.32	142.66	5.054
18,200.00	10,320.00	18,544.40	10,614.00	75.54	78.47	113.72	-7,495.54	-622.37	720.98	576.89	144.08	5.004
18,300.00	10,320.00	18,644.40	10,614.00	76.30	79.23	113.72	-7,595.54	-621.73	720.97	575.45	145.52	4.955
18,400.00	10,320.00	18,744.40	10,614.00	77.06	80.00	113.72	-7,695.54	-621.09	720.97	574.01	146.96	4.906
18,500.00	10,320.00	18,844.40	10,614.00	77.83	80.77	113.72	-7,795.53	-620.45	720.97	572.57	148.40	4.858
18,600.00	10,320.00	18,944.40	10,614.00	78.59	81.53	113.72	-7,895.53	-619.81	720.96	571.12	149.84	4.811
18,700.00	10,320.00	19,044.40	10,614.00	79.36	82.30	113.72	-7,995.53	-619.17	720.96	569.67	151.29	4.765
18,800.00	10,320.00	19,144.40	10,614.00	80.13	83.08	113.72	-8,095.53	-618.52	720.96	568.21	152.75	4.720
18,900.00	10,320.00	19,244.40	10,614.00	80.90	83.85	113.72	-8,195.53	-617.88	720.95	566.75	154.20	4.675
19,000.00	10,320.00	19,344.40	10,614.00	81.68	84.63	113.72	-8,295.52	-617.24	720.95	565.29	155.66	4.632
19,100.00	10,320.00	19,444.40	10,614.00	82.45	85.40	113.72	-8,395.52	-616.60	720.95	563.82	157.12	4.588
19,200.00	10,320.00	19,544.40	10,614.00	83.23	86.18	113.72	-8,495.52	-615.96	720.94	562.35	158.59	4.546
19,300.00	10,320.00	19,644.40	10,614.00	84.01	86.96	113.72	-8,595.52	-615.32	720.94	560.88	160.06	4.504

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A01) Batman Fed Com 1301H - Permit - APD-Rev00												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Rule Assigned:		Distance		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
19,400.00	10,320.00	19,744.40	10,614.00	84.79	87.75	113.72	-8,695.52	-614.67	720.94	559.40	161.53	4.463	
19,500.00	10,320.00	19,844.40	10,614.00	85.58	88.53	113.72	-8,795.51	-614.03	720.93	557.93	163.01	4.423	
19,600.00	10,320.00	19,944.40	10,614.00	86.36	89.32	113.72	-8,895.51	-613.39	720.93	556.44	164.49	4.383	
19,700.00	10,320.00	20,044.40	10,614.00	87.15	90.10	113.72	-8,995.51	-612.75	720.93	554.96	165.97	4.344	
19,800.00	10,320.00	20,144.40	10,614.00	87.93	90.89	113.72	-9,095.51	-612.11	720.92	553.47	167.45	4.305	
19,900.00	10,320.00	20,244.40	10,614.00	88.72	91.68	113.72	-9,195.51	-611.47	720.92	551.98	168.94	4.267	
20,000.00	10,320.00	20,344.40	10,614.00	89.51	92.47	113.72	-9,295.50	-610.83	720.92	550.49	170.43	4.230	
20,100.00	10,320.00	20,444.40	10,614.00	90.30	93.27	113.72	-9,395.50	-610.18	720.91	549.00	171.92	4.193	
20,200.00	10,320.00	20,544.40	10,614.00	91.10	94.06	113.72	-9,495.50	-609.54	720.91	547.50	173.41	4.157	
20,300.00	10,320.00	20,644.40	10,614.00	91.89	94.85	113.72	-9,595.50	-608.90	720.91	546.00	174.91	4.122	
20,400.00	10,320.00	20,744.40	10,614.00	92.69	95.65	113.72	-9,695.50	-608.26	720.90	544.50	176.41	4.087	
20,500.00	10,320.00	20,844.40	10,614.00	93.48	96.45	113.72	-9,795.49	-607.62	720.90	542.99	177.91	4.052	
20,567.93	10,320.00	20,912.34	10,614.00	94.03	96.99	113.72	-9,863.42	-607.18	720.90	541.97	178.93	4.029	
20,568.36	10,320.00	20,912.76	10,614.00	94.03	96.99	113.72	-9,863.85	-607.18	720.90	541.96	178.93	4.029 SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A02) Batman Fed Com 131H - Permit - APD-Rev00											Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ22)											Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum Separation	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)		
2,500.00	2,496.90	2,475.35	2,466.67	8.72	8.61	-26.03	468.26	-200.07	431.48	414.18	17.29	24.948 CC, ES
2,600.00	2,596.62	2,574.30	2,564.70	9.08	8.97	-27.91	470.11	-213.45	432.94	414.93	18.01	24.043
2,700.00	2,696.34	2,673.25	2,662.72	9.44	9.33	-29.79	471.95	-226.83	434.87	416.15	18.72	23.231
2,800.00	2,796.06	2,772.19	2,760.74	9.79	9.69	-31.64	473.80	-240.21	437.27	417.84	19.43	22.504
2,900.00	2,895.78	2,871.14	2,858.77	10.15	10.05	-33.47	475.64	-253.58	440.14	420.00	20.14	21.851
3,000.00	2,995.50	2,970.09	2,956.79	10.51	10.42	-35.28	477.49	-266.96	443.46	422.61	20.85	21.265
3,100.00	3,095.22	3,069.04	3,054.81	10.87	10.78	-37.06	479.33	-280.34	447.22	425.66	21.56	20.739
3,200.00	3,194.94	3,167.99	3,152.84	11.23	11.14	-38.81	481.18	-293.72	451.41	429.14	22.27	20.266
3,300.00	3,294.66	3,266.94	3,250.86	11.59	11.51	-40.52	483.03	-307.10	456.03	433.04	22.98	19.840
3,400.00	3,394.38	3,365.89	3,348.88	11.95	11.87	-42.20	484.87	-320.48	461.05	437.35	23.69	19.458
3,500.00	3,494.10	3,464.84	3,446.91	12.31	12.23	-43.85	486.72	-333.86	466.46	442.06	24.40	19.114
3,600.00	3,593.82	3,563.79	3,544.93	12.67	12.60	-45.45	488.56	-347.24	472.26	447.15	25.11	18.805
3,700.00	3,693.54	3,662.74	3,642.95	13.03	12.96	-47.02	490.41	-360.62	478.42	452.60	25.82	18.528
3,800.00	3,793.26	3,761.69	3,740.98	13.38	13.33	-48.54	492.25	-373.99	484.94	458.41	26.53	18.279
3,900.00	3,892.98	3,860.64	3,839.00	13.74	13.69	-50.03	494.10	-387.37	491.79	464.55	27.24	18.055
4,000.00	3,992.70	3,959.59	3,937.02	14.10	14.05	-51.47	495.94	-400.75	498.97	471.02	27.95	17.854
4,100.00	4,092.42	4,058.54	4,035.05	14.46	14.42	-52.88	497.79	-414.13	506.46	477.81	28.65	17.675
4,200.00	4,192.14	4,157.49	4,133.07	14.82	14.78	-54.24	499.63	-427.51	514.25	484.89	29.36	17.514
4,300.00	4,291.86	4,256.44	4,231.09	15.18	15.15	-55.56	501.48	-440.89	522.32	492.25	30.07	17.370
4,400.00	4,391.58	4,355.39	4,329.12	15.54	15.52	-56.84	503.32	-454.27	530.66	499.88	30.78	17.242
4,500.00	4,491.30	4,454.34	4,427.14	15.90	15.88	-58.08	505.17	-467.65	539.26	507.78	31.49	17.127
4,600.00	4,591.02	4,553.29	4,525.17	16.26	16.25	-59.28	507.01	-481.03	548.11	515.92	32.19	17.026
4,700.00	4,690.74	4,652.23	4,623.19	16.62	16.61	-60.44	508.86	-494.41	557.19	524.29	32.90	16.936
4,800.00	4,790.46	4,751.18	4,721.21	16.98	16.98	-61.57	510.70	-507.78	566.50	532.89	33.61	16.856
4,900.00	4,890.18	4,850.13	4,819.24	17.34	17.34	-62.66	512.55	-521.16	576.02	541.70	34.32	16.786
5,000.00	4,989.90	4,949.08	4,917.26	17.70	17.71	-63.71	514.39	-534.54	585.74	550.71	35.02	16.724
5,100.00	5,089.62	5,048.03	5,015.28	18.06	18.08	-64.73	516.24	-547.92	595.65	559.92	35.73	16.670
5,200.00	5,189.34	5,146.98	5,113.31	18.42	18.44	-65.72	518.08	-561.30	605.75	569.31	36.44	16.623
5,300.00	5,289.06	5,245.93	5,211.33	18.77	18.81	-66.68	519.93	-574.68	616.02	578.87	37.15	16.583
5,400.00	5,388.78	5,344.88	5,309.35	19.13	19.17	-67.60	521.77	-588.06	626.45	588.59	37.86	16.548
5,500.00	5,488.50	5,443.83	5,407.38	19.49	19.54	-68.49	523.62	-601.44	637.04	598.48	38.56	16.519
5,600.00	5,588.22	5,542.78	5,505.40	19.85	19.91	-69.36	525.46	-614.82	647.78	608.51	39.27	16.494
5,700.00	5,687.94	5,641.73	5,603.42	20.21	20.27	-70.19	527.31	-628.19	658.67	618.68	39.98	16.474
5,800.00	5,787.66	5,740.68	5,701.45	20.57	20.64	-71.00	529.15	-641.57	669.69	628.99	40.69	16.458
5,900.00	5,887.38	5,839.63	5,799.47	20.93	21.01	-71.78	531.00	-654.95	680.83	639.43	41.40	16.445
6,000.00	5,987.10	5,938.58	5,897.49	21.29	21.37	-72.54	532.84	-668.33	692.10	649.99	42.11	16.436
6,100.00	6,086.82	6,037.53	5,995.52	21.65	21.74	-73.27	534.69	-681.71	703.49	660.67	42.82	16.430
6,200.00	6,186.54	6,136.48	6,093.54	22.01	22.11	-73.98	536.54	-695.09	714.99	671.46	43.53	16.426
6,300.00	6,286.27	6,235.43	6,191.56	22.37	22.47	-74.67	538.38	-708.47	726.59	682.35	44.24	16.425
6,400.00	6,385.99	6,334.38	6,289.59	22.73	22.84	-75.34	540.23	-721.85	738.29	693.35	44.95	16.426
6,500.00	6,485.71	6,433.33	6,387.61	23.09	23.21	-75.98	542.07	-735.23	750.09	704.44	45.66	16.429
6,600.00	6,585.43	6,532.27	6,485.63	23.45	23.57	-76.61	543.92	-748.61	761.98	715.62	46.37	16.434
6,700.00	6,685.15	6,631.22	6,583.66	23.81	23.94	-77.21	545.76	-761.98	773.96	726.89	47.08	16.440
6,800.00	6,784.87	6,730.17	6,681.68	24.17	24.31	-77.80	547.61	-775.36	786.02	738.24	47.79	16.448
6,900.00	6,884.59	6,829.12	6,779.70	24.53	24.67	-78.37	549.45	-788.74	798.17	749.67	48.50	16.458
7,000.00	6,984.31	6,928.07	6,877.73	24.89	25.04	-78.93	551.30	-802.12	810.38	761.18	49.21	16.468
7,100.00	7,084.03	7,027.02	6,975.75	25.25	25.41	-79.46	553.14	-815.50	822.67	772.75	49.92	16.480
7,200.00	7,183.75	7,125.97	7,073.78	25.61	25.77	-79.98	554.99	-828.88	835.03	784.40	50.63	16.493
7,300.00	7,283.47	7,224.92	7,171.80	25.97	26.14	-80.49	556.83	-842.26	847.46	796.12	51.34	16.506
7,400.00	7,383.19	7,323.87	7,269.82	26.33	26.51	-80.98	558.68	-855.64	859.95	807.90	52.05	16.521
7,500.00	7,482.91	7,422.82	7,367.85	26.69	26.87	-81.46	560.52	-869.02	872.50	819.74	52.76	16.536

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A02) Batman Fed Com 131H - Permit - APD-Rev00												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum Separation	Separation Factor	Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
7,600.00	7,582.63	7,521.77	7,465.87	27.05	27.24	-81.92	562.37	-882.39	885.11	831.63	53.48	16.552	
7,700.00	7,682.35	7,620.72	7,563.89	27.40	27.61	-82.37	564.21	-895.77	897.77	843.59	54.19	16.568	
7,800.00	7,782.07	7,719.67	7,661.92	27.76	27.98	-82.81	566.06	-909.15	910.49	855.59	54.90	16.585	
7,900.00	7,881.79	7,818.62	7,759.94	28.12	28.34	-83.24	567.90	-922.53	923.26	867.65	55.61	16.602	
8,000.00	7,981.51	7,917.57	7,857.96	28.48	28.71	-83.65	569.75	-935.91	936.08	879.75	56.32	16.620	
8,100.00	8,081.23	8,016.52	7,955.99	28.84	29.08	-84.05	571.59	-949.29	948.94	891.91	57.03	16.638	
8,200.00	8,180.95	8,115.47	8,054.01	29.20	29.44	-84.45	573.44	-962.67	961.85	904.10	57.75	16.656	
8,300.00	8,280.67	8,214.42	8,152.03	29.56	29.81	-84.83	575.28	-976.05	974.81	916.35	58.46	16.675	
8,400.00	8,380.39	8,313.37	8,250.06	29.92	30.18	-85.20	577.13	-989.43	987.80	928.63	59.17	16.694	
8,500.00	8,480.11	8,412.31	8,348.08	30.28	30.54	-85.56	578.97	-1,002.81	1,000.84	940.95	59.88	16.713	
8,600.00	8,579.83	8,511.26	8,446.10	30.64	30.91	-85.92	580.82	-1,016.18	1,013.91	953.31	60.60	16.732	
8,700.00	8,679.55	8,610.21	8,544.13	31.00	31.28	-86.26	582.66	-1,029.56	1,027.02	965.71	61.31	16.751	
8,800.00	8,779.27	8,709.16	8,642.15	31.36	31.65	-86.60	584.51	-1,042.94	1,040.17	978.14	62.02	16.771	
8,900.00	8,878.99	8,808.11	8,740.17	31.72	32.01	-86.92	586.35	-1,056.32	1,053.35	990.61	62.74	16.790	
9,000.00	8,978.71	8,907.06	8,838.20	32.08	32.38	-87.24	588.20	-1,069.70	1,066.56	1,003.11	63.45	16.810	
9,100.00	9,078.43	9,006.01	8,936.22	32.44	32.75	-87.56	590.05	-1,083.08	1,079.81	1,015.65	64.16	16.829	
9,200.00	9,178.15	9,104.96	9,034.24	32.80	33.12	-87.86	591.89	-1,096.46	1,093.09	1,028.21	64.88	16.849	
9,300.00	9,277.87	9,225.68	9,153.93	33.16	33.56	-88.23	594.04	-1,112.04	1,105.86	1,040.13	65.73	16.823	
9,386.85	9,364.48	9,346.82	9,274.45	33.47	34.00	-88.61	595.71	-1,124.16	1,114.39	1,047.85	66.55	16.746	
9,400.00	9,377.59	9,365.22	9,292.78	33.52	34.07	-88.68	595.92	-1,125.67	1,115.45	1,048.79	66.66	16.732	
9,500.00	9,477.42	9,505.60	9,432.88	33.88	34.57	-89.13	597.11	-1,134.31	1,121.50	1,053.97	67.53	16.607	
9,600.00	9,577.37	9,646.49	9,573.72	34.24	35.07	-89.37	597.60	-1,137.84	1,123.96	1,055.63	68.33	16.449	
9,672.64	9,650.00	9,726.77	9,654.00	34.49	35.34	-90.72	597.61	-1,137.93	1,124.02	1,055.17	68.85	16.326	
9,700.00	9,677.36	9,754.13	9,681.36	34.59	35.43	-90.72	597.61	-1,137.93	1,124.02	1,054.98	69.04	16.281	
9,769.68	9,747.04	9,823.81	9,751.04	34.84	35.67	-90.72	597.61	-1,137.93	1,124.02	1,054.49	69.53	16.167	
9,800.00	9,777.35	9,854.12	9,781.35	34.94	35.77	-89.68	597.61	-1,137.93	1,124.01	1,054.28	69.73	16.119	
9,850.00	9,827.10	9,903.87	9,831.10	35.10	35.94	89.93	597.61	-1,137.93	1,124.00	1,053.94	70.06	16.044	
9,859.52	9,836.51	9,913.28	9,840.51	35.12	35.97	90.00	597.61	-1,137.93	1,124.00	1,053.88	70.12	16.030	
9,900.00	9,876.24	9,953.01	9,880.24	35.25	36.11	90.38	597.61	-1,137.93	1,124.02	1,053.65	70.38	15.972	
9,950.00	9,924.40	10,001.17	9,928.40	35.39	36.27	91.02	597.61	-1,137.93	1,124.20	1,053.51	70.68	15.905	
10,000.00	9,971.21	10,047.98	9,975.21	35.52	36.43	91.81	597.61	-1,137.93	1,124.66	1,053.68	70.98	15.845	
10,050.00	10,016.31	10,093.08	10,020.31	35.65	36.58	92.71	597.61	-1,137.93	1,125.61	1,054.35	71.26	15.795	
10,100.00	10,059.37	10,136.13	10,063.37	35.77	36.73	93.65	597.61	-1,137.93	1,127.25	1,055.72	71.53	15.759	
10,150.00	10,100.04	10,176.81	10,104.04	35.88	36.87	94.59	597.61	-1,137.93	1,129.83	1,058.04	71.78	15.739	
10,200.00	10,138.03	10,214.80	10,142.03	35.98	37.00	95.46	597.61	-1,137.93	1,133.58	1,061.56	72.02	15.740	
10,250.00	10,173.05	10,249.82	10,177.05	36.07	37.12	96.21	597.61	-1,137.93	1,138.76	1,066.52	72.24	15.764	
10,300.00	10,204.82	10,281.59	10,208.82	36.15	37.22	96.75	597.61	-1,137.93	1,145.59	1,073.15	72.44	15.815	
10,350.00	10,233.11	10,309.88	10,237.11	36.22	37.32	97.05	597.61	-1,137.93	1,154.26	1,081.64	72.62	15.895	
10,400.00	10,257.70	10,334.46	10,261.70	36.28	37.40	97.04	597.61	-1,137.93	1,164.93	1,092.15	72.78	16.006	
10,450.00	10,278.40	10,355.17	10,282.40	36.34	37.48	96.67	597.61	-1,137.93	1,177.70	1,104.78	72.92	16.151	
10,500.00	10,295.06	10,371.83	10,299.06	36.38	37.53	95.91	597.61	-1,137.93	1,192.62	1,119.58	73.04	16.329	
10,550.00	10,307.54	10,384.31	10,311.54	36.42	37.57	94.72	597.61	-1,137.93	1,209.66	1,136.53	73.13	16.540	
10,600.00	10,315.77	10,392.54	10,319.77	36.45	37.60	93.07	597.61	-1,137.93	1,228.74	1,155.54	73.21	16.785	
10,650.00	10,319.66	10,396.43	10,323.66	36.46	37.62	90.96	597.61	-1,137.93	1,249.71	1,176.45	73.26	17.060	
10,669.68	10,320.00	10,396.77	10,324.00	36.47	37.62	90.00	597.61	-1,137.93	1,258.43	1,185.16	73.27	17.176	
10,700.00	10,320.00	10,396.77	10,324.00	36.48	37.62	90.00	597.61	-1,137.93	1,272.35	1,199.07	73.29	17.361	
10,800.00	10,320.00	10,396.77	10,324.00	36.51	37.62	90.00	597.61	-1,137.93	1,322.17	1,248.82	73.36	18.024	
10,900.00	10,320.00	10,396.77	10,324.00	36.57	37.62	90.00	597.61	-1,137.93	1,377.46	1,304.02	73.43	18.758	
11,000.00	10,320.00	11,386.58	10,915.00	36.65	39.90	114.92	-30.79	-1,282.08	1,428.26	1,358.42	69.84	20.451	
11,100.00	10,320.00	11,567.89	10,915.00	36.75	40.18	114.38	-209.45	-1,312.79	1,444.27	1,374.04	70.23	20.564	
11,200.00	10,320.00	11,752.60	10,915.00	36.87	40.51	114.04	-393.09	-1,332.39	1,454.55	1,383.91	70.64	20.592	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A02) Batman Fed Com 131H - Permit - APD-Rev00													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
11,300.00	10,320.00	11,939.26	10,915.00	37.01	40.86	113.90	-579.55	-1,340.13	1,458.92	1,387.87	71.05	20.534	
11,400.00	10,320.00	12,060.49	10,915.00	37.17	41.11	113.89	-700.78	-1,339.64	1,459.04	1,387.64	71.40	20.434	
11,500.00	10,320.00	12,160.49	10,915.00	37.35	41.33	113.90	-800.77	-1,338.94	1,458.99	1,387.22	71.77	20.329	
11,600.00	10,320.00	12,260.49	10,915.00	37.55	41.57	113.90	-900.77	-1,338.24	1,458.93	1,386.76	72.17	20.215	
11,700.00	10,320.00	12,360.49	10,915.00	37.77	41.82	113.90	-1,000.77	-1,337.54	1,458.87	1,386.27	72.61	20.093	
11,800.00	10,320.00	12,460.49	10,915.00	38.00	42.09	113.90	-1,100.77	-1,336.84	1,458.82	1,385.74	73.08	19.963	
11,900.00	10,320.00	12,560.49	10,915.00	38.25	42.37	113.90	-1,200.76	-1,336.14	1,458.76	1,385.18	73.58	19.826	
12,000.00	10,320.00	12,660.49	10,915.00	38.53	42.67	113.90	-1,300.76	-1,335.44	1,458.71	1,384.59	74.11	19.682	
12,100.00	10,320.00	12,760.49	10,915.00	38.81	42.98	113.90	-1,400.76	-1,334.75	1,458.65	1,383.97	74.68	19.532	
12,200.00	10,320.00	12,860.49	10,915.00	39.12	43.31	113.90	-1,500.76	-1,334.05	1,458.59	1,383.31	75.28	19.376	
12,300.00	10,320.00	12,960.49	10,915.00	39.44	43.65	113.90	-1,600.75	-1,333.35	1,458.54	1,382.63	75.91	19.215	
12,400.00	10,320.00	13,060.49	10,915.00	39.78	44.01	113.90	-1,700.75	-1,332.65	1,458.48	1,381.92	76.56	19.049	
12,500.00	10,320.00	13,160.49	10,915.00	40.14	44.38	113.91	-1,800.75	-1,331.95	1,458.42	1,381.17	77.25	18.880	
12,600.00	10,320.00	13,260.49	10,915.00	40.51	44.76	113.91	-1,900.75	-1,331.25	1,458.37	1,380.40	77.96	18.706	
12,700.00	10,320.00	13,360.49	10,915.00	40.89	45.16	113.91	-2,000.74	-1,330.55	1,458.31	1,379.61	78.70	18.529	
12,800.00	10,320.00	13,460.49	10,915.00	41.29	45.57	113.91	-2,100.74	-1,329.85	1,458.25	1,378.78	79.47	18.350	
12,900.00	10,320.00	13,560.49	10,915.00	41.71	46.00	113.91	-2,200.74	-1,329.15	1,458.20	1,377.93	80.26	18.168	
13,000.00	10,320.00	13,660.49	10,915.00	42.13	46.43	113.91	-2,300.74	-1,328.45	1,458.14	1,377.06	81.08	17.984	
13,100.00	10,320.00	13,760.49	10,915.00	42.57	46.88	113.91	-2,400.73	-1,327.75	1,458.09	1,376.16	81.92	17.798	
13,200.00	10,320.00	13,860.49	10,915.00	43.03	47.34	113.91	-2,500.73	-1,327.05	1,458.03	1,375.24	82.79	17.612	
13,300.00	10,320.00	13,960.49	10,915.00	43.49	47.81	113.91	-2,600.73	-1,326.35	1,457.97	1,374.30	83.68	17.424	
13,400.00	10,320.00	14,060.49	10,915.00	43.97	48.30	113.91	-2,700.73	-1,325.65	1,457.92	1,373.33	84.59	17.236	
13,500.00	10,320.00	14,160.49	10,915.00	44.46	48.79	113.92	-2,800.72	-1,324.95	1,457.86	1,372.34	85.52	17.047	
13,600.00	10,320.00	14,260.49	10,915.00	44.96	49.29	113.92	-2,900.72	-1,324.25	1,457.80	1,371.33	86.47	16.859	
13,700.00	10,320.00	14,360.49	10,915.00	45.48	49.81	113.92	-3,000.72	-1,323.55	1,457.75	1,370.31	87.44	16.671	
13,800.00	10,320.00	14,460.49	10,915.00	46.00	50.33	113.92	-3,100.72	-1,322.85	1,457.69	1,369.26	88.43	16.484	
13,900.00	10,320.00	14,560.49	10,915.00	46.53	50.86	113.92	-3,200.71	-1,322.15	1,457.63	1,368.19	89.44	16.297	
14,000.00	10,320.00	14,660.49	10,915.00	47.08	51.40	113.92	-3,300.71	-1,321.45	1,457.58	1,367.11	90.47	16.111	
14,100.00	10,320.00	14,760.49	10,915.00	47.63	51.95	113.92	-3,400.71	-1,320.75	1,457.52	1,366.01	91.51	15.927	
14,200.00	10,320.00	14,860.49	10,915.00	48.19	52.51	113.92	-3,500.71	-1,320.05	1,457.47	1,364.89	92.58	15.743	
14,300.00	10,320.00	14,960.49	10,915.00	48.76	53.08	113.92	-3,600.70	-1,319.35	1,457.41	1,363.75	93.65	15.562	
14,400.00	10,320.00	15,060.49	10,915.00	49.34	53.65	113.92	-3,700.70	-1,318.65	1,457.35	1,362.60	94.75	15.381	
14,500.00	10,320.00	15,160.49	10,915.00	49.93	54.24	113.93	-3,800.70	-1,317.95	1,457.30	1,361.44	95.86	15.203	
14,600.00	10,320.00	15,260.49	10,915.00	50.52	54.83	113.93	-3,900.70	-1,317.26	1,457.24	1,360.26	96.98	15.026	
14,700.00	10,320.00	15,360.49	10,915.00	51.13	55.43	113.93	-4,000.70	-1,316.56	1,457.18	1,359.07	98.12	14.851	
14,800.00	10,320.00	15,460.49	10,915.00	51.74	56.03	113.93	-4,100.69	-1,315.86	1,457.13	1,357.86	99.27	14.679	
14,900.00	10,320.00	15,560.49	10,915.00	52.36	56.64	113.93	-4,200.69	-1,315.16	1,457.07	1,356.64	100.43	14.508	
15,000.00	10,320.00	15,660.49	10,915.00	52.98	57.26	113.93	-4,300.69	-1,314.46	1,457.01	1,355.40	101.61	14.339	
15,100.00	10,320.00	15,760.49	10,915.00	53.61	57.89	113.93	-4,400.69	-1,313.76	1,456.96	1,354.16	102.80	14.173	
15,200.00	10,320.00	15,860.49	10,915.00	54.25	58.52	113.93	-4,500.68	-1,313.06	1,456.90	1,352.90	104.00	14.009	
15,300.00	10,320.00	15,960.49	10,915.00	54.90	59.15	113.93	-4,600.68	-1,312.36	1,456.85	1,351.63	105.21	13.847	
15,400.00	10,320.00	16,060.49	10,915.00	55.55	59.80	113.93	-4,700.68	-1,311.66	1,456.79	1,350.35	106.44	13.687	
15,500.00	10,320.00	16,160.49	10,915.00	56.20	60.45	113.94	-4,800.68	-1,310.96	1,456.73	1,349.06	107.67	13.530	
15,600.00	10,320.00	16,260.49	10,915.00	56.87	61.10	113.94	-4,900.67	-1,310.26	1,456.68	1,347.76	108.91	13.375	
15,700.00	10,320.00	16,360.49	10,915.00	57.53	61.76	113.94	-5,000.67	-1,309.56	1,456.62	1,346.45	110.17	13.222	
15,800.00	10,320.00	16,460.49	10,915.00	58.21	62.42	113.94	-5,100.67	-1,308.86	1,456.56	1,345.13	111.43	13.071	
15,900.00	10,320.00	16,560.49	10,915.00	58.88	63.09	113.94	-5,200.67	-1,308.16	1,456.51	1,343.80	112.71	12.923	
16,000.00	10,320.00	16,660.49	10,915.00	59.57	63.77	113.94	-5,300.66	-1,307.46	1,456.45	1,342.46	113.99	12.777	
16,100.00	10,320.00	16,760.49	10,915.00	60.25	64.44	113.94	-5,400.66	-1,306.76	1,456.39	1,341.12	115.28	12.634	
16,200.00	10,320.00	16,860.49	10,915.00	60.95	65.13	113.94	-5,500.66	-1,306.06	1,456.34	1,339.76	116.58	12.492	
16,300.00	10,320.00	16,960.49	10,915.00	61.64	65.81	113.94	-5,600.66	-1,305.36	1,456.28	1,338.40	117.89	12.353	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A02) Batman Fed Com 131H - Permit - APD-Rev00												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum	Separation	Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation Factor		
16,400.00	10,320.00	17,060.49	10,915.00	62.34	66.50	113.94	-5,700.65	-1,304.66	1,456.23	1,337.02	119.20	12.217	
16,500.00	10,320.00	17,160.49	10,915.00	63.05	67.20	113.95	-5,800.65	-1,303.96	1,456.17	1,335.65	120.52	12.082	
16,600.00	10,320.00	17,260.49	10,915.00	63.76	67.90	113.95	-5,900.65	-1,303.26	1,456.11	1,334.26	121.85	11.950	
16,700.00	10,320.00	17,360.49	10,915.00	64.47	68.60	113.95	-6,000.65	-1,302.56	1,456.06	1,332.87	123.19	11.819	
16,800.00	10,320.00	17,460.49	10,915.00	65.18	69.31	113.95	-6,100.64	-1,301.86	1,456.00	1,331.46	124.54	11.691	
16,900.00	10,320.00	17,560.49	10,915.00	65.90	70.02	113.95	-6,200.64	-1,301.16	1,455.94	1,330.06	125.89	11.566	
17,000.00	10,320.00	17,660.49	10,915.00	66.63	70.73	113.95	-6,300.64	-1,300.46	1,455.89	1,328.64	127.24	11.442	
17,100.00	10,320.00	17,760.49	10,915.00	67.35	71.45	113.95	-6,400.64	-1,299.77	1,455.83	1,327.22	128.61	11.320	
17,200.00	10,320.00	17,860.49	10,915.00	68.08	72.17	113.95	-6,500.63	-1,299.07	1,455.77	1,325.80	129.98	11.200	
17,300.00	10,320.00	17,960.49	10,915.00	68.82	72.90	113.95	-6,600.63	-1,298.37	1,455.72	1,324.37	131.35	11.083	
17,400.00	10,320.00	18,060.49	10,915.00	69.55	73.62	113.95	-6,700.63	-1,297.67	1,455.66	1,322.93	132.73	10.967	
17,500.00	10,320.00	18,160.49	10,915.00	70.29	74.35	113.95	-6,800.63	-1,296.97	1,455.61	1,321.49	134.12	10.853	
17,600.00	10,320.00	18,260.49	10,915.00	71.03	75.09	113.96	-6,900.62	-1,296.27	1,455.55	1,320.04	135.51	10.741	
17,700.00	10,320.00	18,360.49	10,915.00	71.78	75.82	113.96	-7,000.62	-1,295.57	1,455.49	1,318.59	136.91	10.631	
17,800.00	10,320.00	18,460.49	10,915.00	72.53	76.56	113.96	-7,100.62	-1,294.87	1,455.44	1,317.13	138.31	10.523	
17,900.00	10,320.00	18,560.49	10,915.00	73.28	77.30	113.96	-7,200.62	-1,294.17	1,455.38	1,315.66	139.72	10.417	
18,000.00	10,320.00	18,660.49	10,915.00	74.03	78.04	113.96	-7,300.61	-1,293.47	1,455.32	1,314.20	141.13	10.312	
18,100.00	10,320.00	18,760.49	10,915.00	74.78	78.79	113.96	-7,400.61	-1,292.77	1,455.27	1,312.72	142.54	10.209	
18,200.00	10,320.00	18,860.49	10,915.00	75.54	79.54	113.96	-7,500.61	-1,292.07	1,455.21	1,311.25	143.96	10.108	
18,300.00	10,320.00	18,960.49	10,915.00	76.30	80.29	113.96	-7,600.61	-1,291.37	1,455.15	1,309.77	145.39	10.009	
18,400.00	10,320.00	19,060.49	10,915.00	77.06	81.04	113.96	-7,700.60	-1,290.67	1,455.10	1,308.28	146.82	9.911	
18,500.00	10,320.00	19,160.49	10,915.00	77.83	81.80	113.96	-7,800.60	-1,289.97	1,455.04	1,306.79	148.25	9.815	
18,600.00	10,320.00	19,260.49	10,915.00	78.59	82.56	113.97	-7,900.60	-1,289.27	1,454.99	1,305.30	149.69	9.720	
18,700.00	10,320.00	19,360.49	10,915.00	79.36	83.32	113.97	-8,000.60	-1,288.57	1,454.93	1,303.80	151.13	9.627	
18,800.00	10,320.00	19,460.49	10,915.00	80.13	84.08	113.97	-8,100.59	-1,287.87	1,454.87	1,302.30	152.57	9.536	
18,900.00	10,320.00	19,560.49	10,915.00	80.90	84.84	113.97	-8,200.59	-1,287.17	1,454.82	1,300.80	154.02	9.446	
19,000.00	10,320.00	19,660.49	10,915.00	81.68	85.61	113.97	-8,300.59	-1,286.47	1,454.76	1,299.29	155.47	9.357	
19,100.00	10,320.00	19,760.49	10,915.00	82.45	86.38	113.97	-8,400.59	-1,285.77	1,454.70	1,297.78	156.93	9.270	
19,200.00	10,320.00	19,860.49	10,915.00	83.23	87.15	113.97	-8,500.58	-1,285.07	1,454.65	1,296.26	158.38	9.184	
19,300.00	10,320.00	19,960.49	10,915.00	84.01	87.92	113.97	-8,600.58	-1,284.37	1,454.59	1,294.75	159.85	9.100	
19,400.00	10,320.00	20,060.49	10,915.00	84.79	88.69	113.97	-8,700.58	-1,283.67	1,454.53	1,293.22	161.31	9.017	
19,500.00	10,320.00	20,160.49	10,915.00	85.58	89.46	113.97	-8,800.58	-1,282.97	1,454.48	1,291.70	162.78	8.935	
19,600.00	10,320.00	20,260.49	10,915.00	86.36	90.24	113.98	-8,900.57	-1,282.28	1,454.42	1,290.17	164.25	8.855	
19,700.00	10,320.00	20,360.49	10,915.00	87.15	91.02	113.98	-9,000.57	-1,281.58	1,454.37	1,288.64	165.72	8.776	
19,800.00	10,320.00	20,460.49	10,915.00	87.93	91.80	113.98	-9,100.57	-1,280.88	1,454.31	1,287.11	167.20	8.698	
19,900.00	10,320.00	20,560.49	10,915.00	88.72	92.58	113.98	-9,200.57	-1,280.18	1,454.25	1,285.58	168.68	8.621	
20,000.00	10,320.00	20,660.49	10,915.00	89.51	93.36	113.98	-9,300.56	-1,279.48	1,454.20	1,284.04	170.16	8.546	
20,100.00	10,320.00	20,760.49	10,915.00	90.30	94.15	113.98	-9,400.56	-1,278.78	1,454.14	1,282.50	171.64	8.472	
20,200.00	10,320.00	20,860.49	10,915.00	91.10	94.93	113.98	-9,500.56	-1,278.08	1,454.08	1,280.95	173.13	8.399	
20,300.00	10,320.00	20,960.49	10,915.00	91.89	95.72	113.98	-9,600.56	-1,277.38	1,454.03	1,279.41	174.62	8.327	
20,400.00	10,320.00	21,060.49	10,915.00	92.69	96.51	113.98	-9,700.55	-1,276.68	1,453.97	1,277.86	176.11	8.256	
20,500.00	10,320.00	21,160.49	10,915.00	93.48	97.30	113.98	-9,800.55	-1,275.98	1,453.92	1,276.31	177.61	8.186	
20,567.93	10,320.00	21,228.42	10,915.00	94.03	97.84	113.99	-9,868.48	-1,275.50	1,453.88	1,275.26	178.62	8.139	
20,568.36	10,320.00	21,228.85	10,915.00	94.03	97.84	113.99	-9,868.91	-1,275.50	1,453.88	1,275.25	178.63	8.139 SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A03) Batman Fed Com 201H - Permit - APD-Rev-00											Offset Site Error: 0.00 usft			
Survey Program: Reference		0-MWD+IFR1+SAG+FDIR (SQC2) Offset			Semi Major Axis		Offset Wellbore Centre		Rule Assigned: Distance				Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
2,400.00	2,397.18	2,387.87	2,384.86	8.36	8.27	-14.26	470.99	-111.07	407.26	390.62	16.63	24.485		
2,500.00	2,496.90	2,487.46	2,484.14	8.72	8.63	-15.47	473.03	-118.56	404.10	386.76	17.35	23.295		
2,600.00	2,596.62	2,587.04	2,583.42	9.08	8.99	-16.69	475.08	-126.05	401.13	383.07	18.06	22.209		
2,700.00	2,696.34	2,686.62	2,682.70	9.44	9.35	-17.93	477.12	-133.54	398.35	379.57	18.78	21.215		
2,800.00	2,796.06	2,786.21	2,781.98	9.79	9.70	-19.19	479.16	-141.03	395.75	376.26	19.49	20.304		
2,900.00	2,895.78	2,885.79	2,881.26	10.15	10.06	-20.46	481.21	-148.52	393.35	373.15	20.21	19.466		
3,000.00	2,995.50	2,985.37	2,980.54	10.51	10.42	-21.75	483.25	-156.02	391.15	370.23	20.92	18.696		
3,100.00	3,095.22	3,084.95	3,079.82	10.87	10.78	-23.05	485.29	-163.51	389.15	367.52	21.64	17.985		
3,200.00	3,194.94	3,184.54	3,179.10	11.23	11.14	-24.37	487.34	-171.00	387.36	365.01	22.35	17.329		
3,300.00	3,294.66	3,284.12	3,278.38	11.59	11.50	-25.70	489.38	-178.49	385.77	362.70	23.07	16.723		
3,400.00	3,394.38	3,383.70	3,377.66	11.95	11.85	-27.03	491.43	-185.98	384.39	360.61	23.78	16.162		
3,500.00	3,494.10	3,483.29	3,476.94	12.31	12.21	-28.38	493.47	-193.47	383.23	358.73	24.50	15.643		
3,600.00	3,593.82	3,582.87	3,576.22	12.67	12.57	-29.73	495.51	-200.96	382.28	357.06	25.21	15.162		
3,700.00	3,693.54	3,682.45	3,675.50	13.03	12.93	-31.09	497.56	-208.45	381.54	355.62	25.93	14.715		
3,800.00	3,793.26	3,782.03	3,774.78	13.38	13.29	-32.45	499.60	-215.94	381.03	354.38	26.64	14.301		
3,900.00	3,892.98	3,881.62	3,874.06	13.74	13.65	-33.82	501.64	-223.44	380.73	353.37	27.36	13.916		
3,986.99	3,979.73	3,968.24	3,960.42	14.06	13.96	-35.01	503.42	-229.95	380.64	352.66	27.98	13.604	CC	
4,000.00	3,992.70	3,981.20	3,973.34	14.10	14.01	-35.19	503.69	-230.93	380.65	352.57	28.07	13.559		
4,100.00	4,092.42	4,080.78	4,072.62	14.46	14.37	-36.55	505.73	-238.42	380.78	352.00	28.79	13.227		
4,200.00	4,192.14	4,180.37	4,171.90	14.82	14.73	-37.92	507.77	-245.91	381.14	351.64	29.50	12.919		
4,300.00	4,291.86	4,279.95	4,271.18	15.18	15.09	-39.28	509.82	-253.40	381.71	351.50	30.22	12.633	ES	
4,400.00	4,391.58	4,379.53	4,370.46	15.54	15.45	-40.64	511.86	-260.89	382.51	351.57	30.93	12.366		
4,500.00	4,491.30	4,479.11	4,469.74	15.90	15.81	-41.99	513.90	-268.38	383.51	351.87	31.65	12.119		
4,600.00	4,591.02	4,578.70	4,569.02	16.26	16.17	-43.33	515.95	-275.87	384.73	352.37	32.36	11.889		
4,700.00	4,690.74	4,678.28	4,668.30	16.62	16.53	-44.67	517.99	-283.36	386.16	353.09	33.07	11.676		
4,800.00	4,790.46	4,777.86	4,767.57	16.98	16.89	-45.99	520.04	-290.86	387.81	354.02	33.79	11.478		
4,900.00	4,890.18	4,877.45	4,866.85	17.34	17.25	-47.30	522.08	-298.35	389.65	355.15	34.50	11.294		
5,000.00	4,989.90	4,977.03	4,966.13	17.70	17.61	-48.60	524.12	-305.84	391.71	356.49	35.21	11.124		
5,100.00	5,089.62	5,076.61	5,065.41	18.06	17.97	-49.89	526.17	-313.33	393.96	358.03	35.93	10.966		
5,200.00	5,189.34	5,176.19	5,164.69	18.42	18.33	-51.16	528.21	-320.82	396.41	359.77	36.64	10.819		
5,300.00	5,289.06	5,275.78	5,263.97	18.77	18.69	-52.41	530.25	-328.31	399.05	361.70	37.35	10.683		
5,400.00	5,388.78	5,375.36	5,363.25	19.13	19.05	-53.65	532.30	-335.80	401.89	363.82	38.07	10.557		
5,500.00	5,488.50	5,474.94	5,462.53	19.49	19.41	-54.87	534.34	-343.29	404.91	366.13	38.78	10.441		
5,600.00	5,588.22	5,574.53	5,561.81	19.85	19.77	-56.07	536.38	-350.78	408.11	368.61	39.49	10.334		
5,700.00	5,687.94	5,674.11	5,661.09	20.21	20.13	-57.25	538.43	-358.27	411.49	371.28	40.21	10.234		
5,800.00	5,787.66	5,773.69	5,760.37	20.57	20.49	-58.41	540.47	-365.77	415.04	374.12	40.92	10.143		
5,900.00	5,887.38	5,873.27	5,859.65	20.93	20.85	-59.55	542.51	-373.26	418.76	377.13	41.63	10.059		
6,000.00	5,987.10	5,972.86	5,958.93	21.29	21.21	-60.67	544.56	-380.75	422.64	380.30	42.35	9.981		
6,100.00	6,086.82	6,072.44	6,058.21	21.65	21.57	-61.77	546.60	-388.24	426.69	383.63	43.06	9.910		
6,200.00	6,186.54	6,172.02	6,157.49	22.01	21.93	-62.85	548.65	-395.73	430.89	387.12	43.77	9.844		
6,300.00	6,286.27	6,271.61	6,256.77	22.37	22.29	-63.91	550.69	-403.22	435.24	390.75	44.48	9.784		
6,400.00	6,385.99	6,371.19	6,356.05	22.73	22.65	-64.95	552.73	-410.71	439.73	394.54	45.20	9.729		
6,500.00	6,485.71	6,470.77	6,455.33	23.09	23.01	-65.97	554.78	-418.20	444.37	398.46	45.91	9.679		
6,600.00	6,585.43	6,570.35	6,554.61	23.45	23.37	-66.96	556.82	-425.69	449.15	402.53	46.62	9.633		
6,700.00	6,685.15	6,669.94	6,653.89	23.81	23.73	-67.94	558.86	-433.19	454.06	406.72	47.34	9.592		
6,800.00	6,784.87	6,769.52	6,753.17	24.17	24.10	-68.89	560.91	-440.68	459.10	411.05	48.05	9.554		
6,900.00	6,884.59	6,869.10	6,852.45	24.53	24.46	-69.82	562.95	-448.17	464.26	415.50	48.76	9.521		
7,000.00	6,984.31	6,968.69	6,951.73	24.89	24.82	-70.73	564.99	-455.66	469.54	420.07	49.48	9.490		
7,100.00	7,084.03	7,068.27	7,051.01	25.25	25.18	-71.62	567.04	-463.15	474.94	424.75	50.19	9.463		
7,200.00	7,183.75	7,167.85	7,150.29	25.61	25.54	-72.50	569.08	-470.64	480.46	429.55	50.90	9.438		
7,300.00	7,283.47	7,267.43	7,249.57	25.97	25.90	-73.35	571.12	-478.13	486.08	434.46	51.62	9.417		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A03) Batman Fed Com 201H - Permit - APD-Rev-00											Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ22)											Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum Separation	Separation Factor	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	
7,400.00	7,383.19	7,367.02	7,348.85	26.33	26.26	-74.18	573.17	-485.62	491.80	439.47	52.33 9.398
7,500.00	7,482.91	7,466.60	7,448.13	26.69	26.62	-74.99	575.21	-493.11	497.63	444.59	53.05 9.381
7,600.00	7,582.63	7,566.18	7,547.41	27.05	26.98	-75.79	577.26	-500.61	503.56	449.80	53.76 9.367
7,700.00	7,682.35	7,665.77	7,646.69	27.40	27.34	-76.56	579.30	-508.10	509.58	455.10	54.47 9.354
7,800.00	7,782.07	7,765.35	7,745.96	27.76	27.70	-77.32	581.34	-515.59	515.69	460.50	55.19 9.344
7,900.00	7,881.79	7,864.93	7,845.24	28.12	28.06	-78.06	583.39	-523.08	521.89	465.99	55.90 9.336
8,000.00	7,981.51	7,964.51	7,944.52	28.48	28.42	-78.78	585.43	-530.57	528.17	471.56	56.62 9.329
8,100.00	8,081.23	8,064.10	8,043.80	28.84	28.78	-79.48	587.47	-538.06	534.54	477.21	57.33 9.324
8,200.00	8,180.95	8,163.68	8,143.08	29.20	29.14	-80.17	589.52	-545.55	540.98	482.94	58.05 9.320
8,300.00	8,280.67	8,263.26	8,242.36	29.56	29.51	-80.84	591.56	-553.04	547.51	488.75	58.76 9.318
8,400.00	8,380.39	8,362.85	8,341.64	29.92	29.87	-81.50	593.60	-560.53	554.10	494.63	59.47 9.317
8,500.00	8,480.11	8,462.43	8,440.92	30.28	30.23	-82.14	595.65	-568.02	560.77	500.58	60.19 9.317
8,600.00	8,579.83	8,562.01	8,540.20	30.64	30.59	-82.77	597.69	-575.52	567.50	506.60	60.90 9.318
8,700.00	8,679.55	8,661.59	8,639.48	31.00	30.95	-83.38	599.73	-583.01	574.30	512.68	61.62 9.320
8,800.00	8,779.27	8,761.18	8,738.76	31.36	31.31	-83.97	601.78	-590.50	581.16	518.83	62.33 9.323
8,900.00	8,878.99	8,860.76	8,838.04	31.72	31.67	-84.56	603.82	-597.99	588.09	525.04	63.05 9.327
9,000.00	8,978.71	8,960.34	8,937.32	32.08	32.03	-85.12	605.87	-605.48	595.07	531.31	63.76 9.332
9,100.00	9,078.43	9,059.93	9,036.60	32.44	32.39	-85.68	607.91	-612.97	602.12	537.64	64.48 9.338
9,200.00	9,178.15	9,159.51	9,135.88	32.80	32.75	-86.22	609.95	-620.46	609.21	544.02	65.19 9.345
9,300.00	9,277.87	9,259.09	9,235.16	33.16	33.11	-86.75	612.00	-627.95	616.36	550.45	65.91 9.352
9,386.85	9,364.48	9,345.58	9,321.38	33.47	33.43	-87.20	613.77	-634.46	622.62	556.08	66.53 9.358
9,400.00	9,377.59	9,358.68	9,334.44	33.52	33.47	-87.28	614.04	-635.44	623.57	556.94	66.63 9.359
9,500.00	9,477.42	9,458.33	9,433.79	33.88	33.84	-87.75	616.09	-642.94	630.88	563.54	67.34 9.369
9,600.00	9,577.37	9,558.04	9,533.20	34.24	34.20	-87.98	618.13	-650.44	638.32	570.26	68.05 9.379
9,672.64	9,650.00	9,630.47	9,605.41	34.49	34.46	-89.30	619.62	-655.89	643.77	575.20	68.57 9.388
9,700.00	9,677.36	9,657.75	9,632.60	34.59	34.56	-89.26	620.18	-657.94	645.84	577.07	68.77 9.392
9,769.68	9,747.04	9,727.21	9,701.86	34.84	34.81	-89.14	621.60	-663.17	651.10	581.84	69.26 9.400
9,800.00	9,777.35	9,763.35	9,737.90	34.94	34.94	91.15	622.30	-665.72	653.27	583.76	69.51 9.398
9,850.00	9,827.10	9,822.83	9,797.26	35.10	35.15	91.43	623.25	-669.22	656.35	586.44	69.90 9.390
9,900.00	9,876.24	9,881.66	9,856.04	35.25	35.37	92.16	623.96	-671.79	658.88	588.61	70.27 9.376
9,950.00	9,924.40	9,939.44	9,913.79	35.39	35.57	93.32	624.41	-673.47	661.07	590.45	70.62 9.361
10,000.00	9,971.21	9,995.76	9,970.10	35.52	35.77	94.82	624.64	-674.30	663.19	592.25	70.94 9.349
10,050.00	10,016.31	10,045.97	10,020.31	35.65	35.95	96.43	624.67	-674.41	665.67	594.44	71.23 9.345
10,100.00	10,059.37	10,089.03	10,063.37	35.77	36.10	97.93	624.67	-674.41	669.36	597.86	71.50 9.361
10,150.00	10,100.04	10,129.70	10,104.04	35.88	36.24	99.40	624.67	-674.41	674.73	602.98	71.76 9.403
10,200.00	10,138.03	10,167.69	10,142.03	35.98	36.37	100.73	624.67	-674.41	682.15	610.16	71.99 9.475
10,250.00	10,173.05	10,202.71	10,177.05	36.07	36.49	101.83	624.67	-674.41	691.97	619.76	72.21 9.583
10,300.00	10,204.82	10,234.48	10,208.82	36.15	36.60	102.60	624.67	-674.41	704.47	632.06	72.41 9.729
10,350.00	10,233.11	10,262.77	10,237.11	36.22	36.70	102.95	624.67	-674.41	719.86	647.28	72.58 9.918
10,400.00	10,257.70	10,287.36	10,261.70	36.28	36.78	102.78	624.67	-674.41	738.27	665.54	72.73 10.150
10,450.00	10,278.40	10,308.06	10,282.40	36.34	36.86	102.02	624.67	-674.41	759.71	686.85	72.86 10.426
10,500.00	10,295.06	10,324.72	10,299.06	36.38	36.91	100.58	624.67	-674.41	784.09	711.12	72.97 10.746
10,550.00	10,307.54	10,337.20	10,311.54	36.42	36.96	98.42	624.67	-674.41	811.21	738.17	73.05 11.105
10,600.00	10,315.77	10,345.43	10,319.77	36.45	36.99	95.46	624.67	-674.41	840.81	767.71	73.10 11.502
10,650.00	10,319.66	10,349.32	10,323.66	36.46	37.00	91.70	624.67	-674.41	872.54	799.41	73.13 11.931
10,669.68	10,320.00	10,349.66	10,324.00	36.47	37.00	90.00	624.67	-674.41	885.52	812.39	73.14 12.108
10,700.00	10,320.00	10,349.66	10,324.00	36.48	37.00	90.00	624.67	-674.41	906.01	832.87	73.14 12.387
10,800.00	10,320.00	11,525.12	11,025.00	36.51	39.49	136.71	-95.69	-669.79	963.01	903.69	59.32 16.235
10,900.00	10,320.00	11,625.12	11,025.00	36.57	39.62	136.71	-195.69	-669.15	963.01	903.55	59.45 16.198
11,000.00	10,320.00	11,725.12	11,025.00	36.65	39.77	136.71	-295.68	-668.51	963.01	903.38	59.62 16.152
11,100.00	10,320.00	11,825.12	11,025.00	36.75	39.93	136.71	-395.68	-667.87	963.00	903.18	59.82 16.099

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A03) Batman Fed Com 201H - Permit - APD-Rev-00													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
11,200.00	10,320.00	11,925.12	11,025.00	36.87	40.11	136.71	-495.68	-667.23	963.00	902.95	60.05	16.038	
11,300.00	10,320.00	12,025.12	11,025.00	37.01	40.30	136.71	-595.68	-666.59	963.00	902.69	60.30	15.969	
11,400.00	10,320.00	12,125.12	11,025.00	37.17	40.52	136.71	-695.68	-665.95	963.00	902.40	60.59	15.893	
11,500.00	10,320.00	12,225.12	11,025.00	37.35	40.75	136.71	-795.67	-665.31	962.99	902.09	60.91	15.810	
11,600.00	10,320.00	12,325.12	11,025.00	37.55	40.99	136.71	-895.67	-664.66	962.99	901.74	61.25	15.721	
11,700.00	10,320.00	12,425.12	11,025.00	37.77	41.25	136.71	-995.67	-664.02	962.99	901.36	61.63	15.626	
11,800.00	10,320.00	12,525.12	11,025.00	38.00	41.53	136.71	-1,095.67	-663.38	962.99	900.96	62.03	15.525	
11,900.00	10,320.00	12,625.12	11,025.00	38.25	41.83	136.71	-1,195.67	-662.74	962.99	900.53	62.46	15.418	
12,000.00	10,320.00	12,725.12	11,025.00	38.53	42.14	136.71	-1,295.66	-662.10	962.98	900.07	62.91	15.307	
12,100.00	10,320.00	12,825.12	11,025.00	38.81	42.46	136.71	-1,395.66	-661.46	962.98	899.59	63.39	15.191	
12,200.00	10,320.00	12,925.12	11,025.00	39.12	42.80	136.71	-1,495.66	-660.82	962.98	899.08	63.90	15.070	
12,300.00	10,320.00	13,025.12	11,025.00	39.44	43.15	136.71	-1,595.66	-660.18	962.98	898.55	64.43	14.946	
12,400.00	10,320.00	13,125.12	11,025.00	39.78	43.52	136.71	-1,695.66	-659.54	962.98	897.99	64.99	14.818	
12,500.00	10,320.00	13,225.12	11,025.00	40.14	43.90	136.72	-1,795.65	-658.90	962.97	897.41	65.57	14.687	
12,600.00	10,320.00	13,325.12	11,025.00	40.51	44.30	136.72	-1,895.65	-658.25	962.97	896.81	66.17	14.554	
12,700.00	10,320.00	13,425.12	11,025.00	40.89	44.71	136.72	-1,995.65	-657.61	962.97	896.18	66.79	14.418	
12,800.00	10,320.00	13,525.12	11,025.00	41.29	45.13	136.72	-2,095.65	-656.97	962.97	895.53	67.44	14.280	
12,900.00	10,320.00	13,625.12	11,025.00	41.71	45.56	136.72	-2,195.65	-656.33	962.97	894.86	68.10	14.140	
13,000.00	10,320.00	13,725.12	11,025.00	42.13	46.01	136.72	-2,295.64	-655.69	962.96	894.17	68.79	13.998	
13,100.00	10,320.00	13,825.12	11,025.00	42.57	46.47	136.72	-2,395.64	-655.05	962.96	893.46	69.50	13.856	
13,200.00	10,320.00	13,925.12	11,025.00	43.03	46.94	136.72	-2,495.64	-654.41	962.96	892.73	70.23	13.712	
13,300.00	10,320.00	14,025.12	11,025.00	43.49	47.42	136.72	-2,595.64	-653.77	962.96	891.99	70.97	13.568	
13,400.00	10,320.00	14,125.12	11,025.00	43.97	47.91	136.72	-2,695.63	-653.13	962.96	891.22	71.73	13.424	
13,500.00	10,320.00	14,225.12	11,025.00	44.46	48.41	136.72	-2,795.63	-652.49	962.95	890.44	72.52	13.279	
13,600.00	10,320.00	14,325.12	11,025.00	44.96	48.93	136.72	-2,895.63	-651.84	962.95	889.64	73.31	13.135	
13,700.00	10,320.00	14,425.12	11,025.00	45.48	49.45	136.72	-2,995.63	-651.20	962.95	888.82	74.13	12.990	
13,800.00	10,320.00	14,525.12	11,025.00	46.00	49.98	136.72	-3,095.63	-650.56	962.95	887.99	74.96	12.847	
13,900.00	10,320.00	14,625.12	11,025.00	46.53	50.52	136.72	-3,195.62	-649.92	962.94	887.14	75.80	12.703	
14,000.00	10,320.00	14,725.12	11,025.00	47.08	51.07	136.72	-3,295.62	-649.28	962.94	886.28	76.66	12.561	
14,100.00	10,320.00	14,825.12	11,025.00	47.63	51.63	136.72	-3,395.62	-648.64	962.94	885.40	77.54	12.419	
14,200.00	10,320.00	14,925.12	11,025.00	48.19	52.20	136.72	-3,495.62	-648.00	962.94	884.51	78.43	12.278	
14,300.00	10,320.00	15,025.12	11,025.00	48.76	52.77	136.72	-3,595.62	-647.36	962.94	883.61	79.33	12.138	
14,400.00	10,320.00	15,125.12	11,025.00	49.34	53.35	136.72	-3,695.61	-646.72	962.93	882.69	80.24	12.000	
14,500.00	10,320.00	15,225.12	11,025.00	49.93	53.94	136.72	-3,795.61	-646.08	962.93	881.76	81.17	11.863	
14,600.00	10,320.00	15,325.12	11,025.00	50.52	54.54	136.72	-3,895.61	-645.44	962.93	880.82	82.11	11.727	
14,700.00	10,320.00	15,425.12	11,025.00	51.13	55.15	136.72	-3,995.61	-644.79	962.93	879.86	83.06	11.593	
14,800.00	10,320.00	15,525.12	11,025.00	51.74	55.76	136.72	-4,095.61	-644.15	962.93	878.90	84.03	11.460	
14,900.00	10,320.00	15,625.12	11,025.00	52.36	56.38	136.72	-4,195.60	-643.51	962.92	877.92	85.00	11.329	
15,000.00	10,320.00	15,725.12	11,025.00	52.98	57.00	136.72	-4,295.60	-642.87	962.92	876.94	85.98	11.199	
15,100.00	10,320.00	15,825.12	11,025.00	53.61	57.63	136.72	-4,395.60	-642.23	962.92	875.94	86.98	11.071	
15,200.00	10,320.00	15,925.12	11,025.00	54.25	58.27	136.72	-4,495.60	-641.59	962.92	874.94	87.98	10.945	
15,300.00	10,320.00	16,025.12	11,025.00	54.90	58.91	136.72	-4,595.60	-640.95	962.92	873.92	89.00	10.820	
15,400.00	10,320.00	16,125.12	11,025.00	55.55	59.56	136.72	-4,695.59	-640.31	962.91	872.90	90.02	10.697	
15,500.00	10,320.00	16,225.12	11,025.00	56.20	60.22	136.72	-4,795.59	-639.67	962.91	871.86	91.05	10.576	
15,600.00	10,320.00	16,325.12	11,025.00	56.87	60.88	136.72	-4,895.59	-639.03	962.91	870.82	92.09	10.456	
15,700.00	10,320.00	16,425.12	11,025.00	57.53	61.54	136.72	-4,995.59	-638.38	962.91	869.77	93.14	10.338	
15,800.00	10,320.00	16,525.12	11,025.00	58.21	62.21	136.72	-5,095.59	-637.74	962.91	868.71	94.19	10.223	
15,900.00	10,320.00	16,625.12	11,025.00	58.88	62.89	136.72	-5,195.58	-637.10	962.90	867.64	95.26	10.108	
16,000.00	10,320.00	16,725.12	11,025.00	59.57	63.57	136.72	-5,295.58	-636.46	962.90	866.57	96.33	9.996	
16,100.00	10,320.00	16,825.12	11,025.00	60.25	64.25	136.72	-5,395.58	-635.82	962.90	865.49	97.41	9.885	
16,200.00	10,320.00	16,925.12	11,025.00	60.95	64.94	136.72	-5,495.58	-635.18	962.90	864.40	98.50	9.776	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A03) Batman Fed Com 201H - Permit - APD-Rev-00												Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)						Rule Assigned:				Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Warning					
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
16,300.00	10,320.00	17,025.12	11,025.00	61.64	65.63	136.72	-5,595.58	-634.54	962.89	863.31	99.59	9.669	
16,400.00	10,320.00	17,125.12	11,025.00	62.34	66.33	136.72	-5,695.57	-633.90	962.89	862.21	100.69	9.563	
16,500.00	10,320.00	17,225.12	11,025.00	63.05	67.03	136.72	-5,795.57	-633.26	962.89	861.10	101.79	9.459	
16,600.00	10,320.00	17,325.12	11,025.00	63.76	67.73	136.72	-5,895.57	-632.62	962.89	859.98	102.90	9.357	
16,700.00	10,320.00	17,425.12	11,025.00	64.47	68.44	136.72	-5,995.57	-631.97	962.89	858.86	104.02	9.257	
16,800.00	10,320.00	17,525.12	11,025.00	65.18	69.15	136.72	-6,095.57	-631.33	962.88	857.74	105.14	9.158	
16,900.00	10,320.00	17,625.12	11,025.00	65.90	69.86	136.72	-6,195.56	-630.69	962.88	856.61	106.27	9.060	
17,000.00	10,320.00	17,725.12	11,025.00	66.63	70.58	136.72	-6,295.56	-630.05	962.88	855.47	107.41	8.965	
17,100.00	10,320.00	17,825.12	11,025.00	67.35	71.30	136.72	-6,395.56	-629.41	962.88	854.33	108.55	8.871	
17,200.00	10,320.00	17,925.12	11,025.00	68.08	72.03	136.72	-6,495.56	-628.77	962.88	853.18	109.69	8.778	
17,300.00	10,320.00	18,025.12	11,025.00	68.82	72.76	136.72	-6,595.55	-628.13	962.87	852.03	110.84	8.687	
17,400.00	10,320.00	18,125.12	11,025.00	69.55	73.49	136.72	-6,695.55	-627.49	962.87	850.88	112.00	8.597	
17,500.00	10,320.00	18,225.12	11,025.00	70.29	74.22	136.72	-6,795.55	-626.85	962.87	849.72	113.15	8.509	
17,600.00	10,320.00	18,325.12	11,025.00	71.03	74.96	136.72	-6,895.55	-626.21	962.87	848.55	114.32	8.423	
17,700.00	10,320.00	18,425.12	11,025.00	71.78	75.70	136.72	-6,995.55	-625.56	962.87	847.38	115.49	8.338	
17,800.00	10,320.00	18,525.12	11,025.00	72.53	76.44	136.72	-7,095.54	-624.92	962.86	846.21	116.66	8.254	
17,900.00	10,320.00	18,625.12	11,025.00	73.28	77.18	136.72	-7,195.54	-624.28	962.86	845.03	117.83	8.171	
18,000.00	10,320.00	18,725.12	11,025.00	74.03	77.93	136.72	-7,295.54	-623.64	962.86	843.85	119.01	8.090	
18,100.00	10,320.00	18,825.12	11,025.00	74.78	78.68	136.72	-7,395.54	-623.00	962.86	842.66	120.20	8.011	
18,200.00	10,320.00	18,925.12	11,025.00	75.54	79.43	136.72	-7,495.54	-622.36	962.86	841.47	121.38	7.932	
18,300.00	10,320.00	19,025.12	11,025.00	76.30	80.19	136.72	-7,595.53	-621.72	962.85	840.28	122.57	7.855	
18,400.00	10,320.00	19,125.12	11,025.00	77.06	80.94	136.72	-7,695.53	-621.08	962.85	839.08	123.77	7.779	
18,500.00	10,320.00	19,225.12	11,025.00	77.83	81.70	136.72	-7,795.53	-620.44	962.85	837.88	124.97	7.705	
18,600.00	10,320.00	19,325.12	11,025.00	78.59	82.46	136.72	-7,895.53	-619.80	962.85	836.68	126.17	7.631	
18,700.00	10,320.00	19,425.12	11,025.00	79.36	83.22	136.72	-7,995.53	-619.15	962.84	835.47	127.37	7.559	
18,800.00	10,320.00	19,525.12	11,025.00	80.13	83.99	136.72	-8,095.52	-618.51	962.84	834.26	128.58	7.488	
18,900.00	10,320.00	19,625.12	11,025.00	80.90	84.76	136.72	-8,195.52	-617.87	962.84	833.05	129.79	7.418	
19,000.00	10,320.00	19,725.12	11,025.00	81.68	85.52	136.72	-8,295.52	-617.23	962.84	831.83	131.00	7.350	
19,100.00	10,320.00	19,825.12	11,025.00	82.45	86.30	136.72	-8,395.52	-616.59	962.84	830.62	132.22	7.282	
19,200.00	10,320.00	19,925.12	11,025.00	83.23	87.07	136.72	-8,495.52	-615.95	962.83	829.40	133.44	7.216	
19,300.00	10,320.00	20,025.12	11,025.00	84.01	87.84	136.72	-8,595.51	-615.31	962.83	828.17	134.66	7.150	
19,400.00	10,320.00	20,125.12	11,025.00	84.79	88.62	136.72	-8,695.51	-614.67	962.83	826.94	135.89	7.086	
19,500.00	10,320.00	20,225.12	11,025.00	85.58	89.39	136.72	-8,795.51	-614.03	962.83	825.72	137.11	7.022	
19,600.00	10,320.00	20,325.12	11,025.00	86.36	90.17	136.72	-8,895.51	-613.39	962.83	824.48	138.34	6.960	
19,700.00	10,320.00	20,425.12	11,025.00	87.15	90.95	136.72	-8,995.51	-612.74	962.82	823.25	139.57	6.898	
19,800.00	10,320.00	20,525.12	11,025.00	87.93	91.74	136.72	-9,095.50	-612.10	962.82	822.01	140.81	6.838	
19,900.00	10,320.00	20,625.12	11,025.00	88.72	92.52	136.72	-9,195.50	-611.46	962.82	820.77	142.05	6.778	
20,000.00	10,320.00	20,725.12	11,025.00	89.51	93.31	136.72	-9,295.50	-610.82	962.82	819.53	143.28	6.720	
20,100.00	10,320.00	20,825.12	11,025.00	90.30	94.09	136.73	-9,395.50	-610.18	962.82	818.29	144.53	6.662	
20,200.00	10,320.00	20,925.12	11,025.00	91.10	94.88	136.73	-9,495.50	-609.54	962.81	817.04	145.77	6.605	
20,300.00	10,320.00	21,025.12	11,025.00	91.89	95.67	136.73	-9,595.49	-608.90	962.81	815.80	147.01	6.549	
20,400.00	10,320.00	21,125.12	11,025.00	92.69	96.46	136.73	-9,695.49	-608.26	962.81	814.55	148.26	6.494	
20,500.00	10,320.00	21,225.12	11,025.00	93.48	97.25	136.73	-9,795.49	-607.62	962.81	813.30	149.51	6.440	
20,567.93	10,320.00	21,293.05	11,025.00	94.03	97.79	136.73	-9,863.42	-607.18	962.81	812.45	150.36	6.403	
20,568.36	10,320.00	21,293.48	11,025.00	94.03	97.79	136.73	-9,863.85	-607.18	962.81	812.44	150.36	6.403 SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A04) Batman Fed Com 132H - Permit - APD-Rev00													Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)						Rule Assigned:					Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)				
2,600.00	2,596.62	2,574.74	2,571.52	9.08	8.98	7.43	527.52	44.46	437.04	418.99	18.05	24.208		
2,700.00	2,696.34	2,674.65	2,671.16	9.44	9.34	7.97	533.80	48.30	436.30	417.53	18.77	23.244		
2,800.00	2,796.06	2,774.57	2,770.80	9.79	9.70	8.51	540.07	52.14	435.61	416.12	19.49	22.353		
2,900.00	2,895.78	2,874.48	2,870.45	10.15	10.06	9.06	546.34	55.98	434.95	414.74	20.20	21.527		
3,000.00	2,995.50	2,974.39	2,970.09	10.51	10.42	9.60	552.62	59.81	434.33	413.40	20.92	20.760		
3,100.00	3,095.22	3,074.30	3,069.73	10.87	10.77	10.15	558.89	63.65	433.75	412.11	21.64	20.045		
3,200.00	3,194.94	3,174.22	3,169.37	11.23	11.13	10.70	565.16	67.49	433.21	410.85	22.36	19.377		
3,300.00	3,294.66	3,274.13	3,269.01	11.59	11.49	11.25	571.44	71.33	432.70	409.63	23.07	18.753		
3,400.00	3,394.38	3,374.04	3,368.65	11.95	11.85	11.80	577.71	75.17	432.24	408.45	23.79	18.168		
3,500.00	3,494.10	3,473.95	3,468.29	12.31	12.21	12.35	583.99	79.00	431.82	407.31	24.51	17.619		
3,600.00	3,593.82	3,573.87	3,567.94	12.67	12.57	12.90	590.26	82.84	431.44	406.22	25.23	17.103		
3,700.00	3,693.54	3,673.78	3,667.58	13.03	12.93	13.45	596.53	86.68	431.10	405.16	25.94	16.617		
3,800.00	3,793.26	3,779.49	3,773.03	13.38	13.31	14.02	602.84	90.54	430.47	403.79	26.69	16.131		
3,900.00	3,892.98	3,891.31	3,884.73	13.74	13.71	14.51	607.12	93.15	427.47	400.03	27.44	15.576		
4,000.00	3,992.70	4,002.91	3,996.31	14.10	14.11	14.87	608.60	94.06	421.72	393.54	28.18	14.965		
4,100.00	4,092.42	4,103.02	4,096.42	14.46	14.46	15.14	608.60	94.06	414.50	385.60	28.89	14.345		
4,200.00	4,192.14	4,202.74	4,196.14	14.82	14.82	15.41	608.60	94.06	407.29	377.68	29.61	13.756		
4,300.00	4,291.86	4,302.46	4,295.86	15.18	15.17	15.70	608.60	94.06	400.08	369.76	30.32	13.194		
4,400.00	4,391.58	4,402.18	4,395.58	15.54	15.53	15.99	608.60	94.06	392.89	361.85	31.04	12.659		
4,500.00	4,491.30	4,501.90	4,495.30	15.90	15.88	16.30	608.60	94.06	385.71	353.96	31.75	12.148		
4,600.00	4,591.02	4,601.62	4,595.02	16.26	16.24	16.61	608.60	94.06	378.54	346.07	32.46	11.660		
4,700.00	4,690.74	4,701.34	4,694.74	16.62	16.60	16.94	608.60	94.06	371.38	338.20	33.18	11.193		
4,800.00	4,790.46	4,801.06	4,794.46	16.98	16.95	17.29	608.60	94.06	364.24	330.34	33.89	10.746		
4,900.00	4,890.18	4,900.78	4,894.18	17.34	17.31	17.64	608.60	94.06	357.10	322.49	34.61	10.318		
5,000.00	4,989.90	5,000.50	4,993.90	17.70	17.66	18.01	608.60	94.06	349.99	314.66	35.32	9.908		
5,100.00	5,089.62	5,100.22	5,093.62	18.06	18.02	18.40	608.60	94.06	342.88	306.85	36.04	9.515		
5,200.00	5,189.34	5,199.94	5,193.34	18.42	18.38	18.80	608.60	94.06	335.80	299.04	36.75	9.137		
5,300.00	5,289.06	5,299.66	5,293.06	18.77	18.73	19.22	608.60	94.06	328.73	291.26	37.47	8.774		
5,400.00	5,388.78	5,399.38	5,392.78	19.13	19.09	19.66	608.60	94.06	321.68	283.49	38.18	8.425		
5,500.00	5,488.50	5,499.10	5,492.50	19.49	19.44	20.12	608.60	94.06	314.64	275.75	38.90	8.089		
5,600.00	5,588.22	5,598.82	5,592.22	19.85	19.80	20.60	608.60	94.06	307.63	268.02	39.61	7.766		
5,700.00	5,687.94	5,698.54	5,691.94	20.21	20.16	21.10	608.60	94.06	300.65	260.32	40.33	7.455		
5,800.00	5,787.66	5,798.26	5,791.66	20.57	20.51	21.62	608.60	94.06	293.68	252.64	41.04	7.156		
5,900.00	5,887.38	5,897.98	5,891.38	20.93	20.87	22.17	608.60	94.06	286.74	244.99	41.76	6.867		
6,000.00	5,987.10	5,997.70	5,991.10	21.29	21.23	22.75	608.60	94.06	279.83	237.36	42.47	6.589		
6,100.00	6,086.82	6,097.42	6,090.82	21.65	21.58	23.36	608.60	94.06	272.95	229.76	43.19	6.320		
6,200.00	6,186.54	6,197.14	6,190.54	22.01	21.94	23.99	608.60	94.06	266.10	222.20	43.90	6.061		
6,300.00	6,286.27	6,296.86	6,290.27	22.37	22.29	24.67	608.60	94.06	259.29	214.67	44.62	5.811		
6,400.00	6,385.99	6,396.58	6,389.99	22.73	22.65	25.37	608.60	94.06	252.51	207.18	45.33	5.570		
6,500.00	6,485.71	6,496.30	6,489.71	23.09	23.01	26.12	608.60	94.06	245.77	199.73	46.05	5.337		
6,600.00	6,585.43	6,596.02	6,589.43	23.45	23.36	26.91	608.60	94.06	239.08	192.32	46.76	5.112		
6,700.00	6,685.15	6,695.74	6,689.15	23.81	23.72	27.74	608.60	94.06	232.44	184.96	47.48	4.895		
6,800.00	6,784.87	6,795.46	6,788.87	24.17	24.08	28.62	608.60	94.06	225.84	177.65	48.20	4.686		
6,900.00	6,884.59	6,895.18	6,888.59	24.53	24.43	29.56	608.60	94.06	219.31	170.40	48.91	4.484		
7,000.00	6,984.31	6,994.90	6,988.31	24.89	24.79	30.55	608.60	94.06	212.83	163.21	49.63	4.289		
7,100.00	7,084.03	7,094.62	7,088.03	25.25	25.15	31.60	608.60	94.06	206.43	156.08	50.34	4.100		
7,200.00	7,183.75	7,194.34	7,187.75	25.61	25.50	32.73	608.60	94.06	200.09	149.03	51.06	3.919		
7,300.00	7,283.47	7,294.06	7,287.47	25.97	25.86	33.92	608.60	94.06	193.84	142.07	51.78	3.744		
7,400.00	7,383.19	7,393.78	7,387.19	26.33	26.22	35.19	608.60	94.06	187.68	135.19	52.49	3.575		
7,500.00	7,482.91	7,493.50	7,486.91	26.69	26.58	36.55	608.60	94.06	181.62	128.41	53.21	3.413		
7,600.00	7,582.63	7,593.22	7,586.63	27.05	26.93	38.00	608.60	94.06	175.66	121.74	53.92	3.258		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A04) Batman Fed Com 132H - Permit - APD-Rev00													Offset Site Error:	0.00 usft	
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)						Rule Assigned:						Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning					
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
7,700.00	7,682.35	7,692.94	7,686.35	27.40	27.29	39.55	608.60	94.06	169.83	115.19	54.64	3.108			
7,800.00	7,782.07	7,792.66	7,786.07	27.76	27.65	41.21	608.60	94.06	164.13	108.77	55.36	2.965			
7,900.00	7,881.79	7,892.39	7,885.79	28.12	28.00	42.99	608.60	94.06	158.57	102.50	56.07	2.828			
8,000.00	7,981.51	7,992.11	7,985.51	28.48	28.36	44.89	608.60	94.06	153.18	96.39	56.79	2.697			
8,100.00	8,081.23	8,091.83	8,085.23	28.84	28.72	46.93	608.60	94.06	147.97	90.46	57.51	2.573			
8,200.00	8,180.95	8,191.55	8,184.95	29.20	29.07	49.12	608.60	94.06	142.96	84.74	58.23	2.455			
8,300.00	8,280.67	8,291.27	8,284.67	29.56	29.43	51.46	608.60	94.06	138.18	79.24	58.94	2.344			
8,400.00	8,380.39	8,390.99	8,384.39	29.92	29.79	53.96	608.60	94.06	133.64	73.98	59.66	2.240			
8,500.00	8,480.11	8,490.71	8,484.11	30.28	30.14	56.63	608.60	94.06	129.38	69.00	60.38	2.143			
8,600.00	8,579.83	8,590.43	8,583.83	30.64	30.50	59.48	608.60	94.06	125.41	64.32	61.09	2.053			
8,700.00	8,679.55	8,690.15	8,683.55	31.00	30.86	62.50	608.60	94.06	121.78	59.97	61.81	1.970			
8,800.00	8,779.27	8,789.87	8,783.27	31.36	31.22	65.70	608.60	94.06	118.50	55.97	62.53	1.895			
8,900.00	8,878.99	8,889.59	8,882.99	31.72	31.57	69.07	608.60	94.06	115.62	52.37	63.25	1.828			
9,000.00	8,978.71	8,989.31	8,982.71	32.08	31.93	72.60	608.60	94.06	113.16	49.20	63.97	1.769			
9,100.00	9,078.43	9,089.03	9,082.43	32.44	32.29	76.27	608.60	94.06	111.15	46.47	64.68	1.718			
9,200.00	9,178.15	9,188.75	9,182.15	32.80	32.64	80.06	608.60	94.06	109.61	44.21	65.40	1.676			
9,300.00	9,277.87	9,288.47	9,281.87	33.16	33.00	83.94	608.60	94.06	108.57	42.45	66.12	1.642			
9,386.85	9,364.48	9,375.08	9,368.48	33.47	33.31	87.35	608.60	94.06	108.07	41.33	66.74	1.619			
9,400.00	9,377.59	9,388.19	9,381.59	33.52	33.36	87.86	608.60	94.06	108.03	41.20	66.83	1.616			
9,464.28	9,441.75	9,452.35	9,445.75	33.75	33.59	90.00	608.60	94.06	107.96	40.66	67.29	1.604 CC			
9,500.00	9,477.42	9,488.02	9,481.42	33.88	33.71	90.94	608.60	94.06	107.97	40.42	67.55	1.598			
9,600.00	9,577.37	9,587.96	9,581.37	34.24	34.07	92.65	608.60	94.06	108.07	39.81	68.26	1.583			
9,672.64	9,650.00	9,660.60	9,654.00	34.49	34.33	91.70	608.60	94.06	108.11	39.32	68.78	1.572			
9,700.00	9,677.36	9,687.96	9,681.36	34.59	34.43	91.70	608.60	94.06	108.11	39.13	68.98	1.567			
9,769.68	9,747.04	9,757.64	9,751.04	34.84	34.68	91.70	608.60	94.06	108.11	38.63	69.48	1.556			
9,800.00	9,777.35	9,787.94	9,781.35	34.94	34.79	-88.36	608.60	94.06	108.08	38.40	69.69	1.551			
9,836.54	9,813.76	9,824.35	9,817.76	35.05	34.92	-90.00	608.60	94.06	108.04	38.11	69.93	1.545			
9,850.00	9,827.10	9,837.70	9,831.10	35.10	34.97	-90.90	608.60	94.06	108.05	38.03	70.02	1.543 ES, SF			
9,900.00	9,876.24	9,886.84	9,880.24	35.25	35.14	-95.59	608.60	94.06	108.58	38.24	70.35	1.544			
9,950.00	9,924.40	9,935.00	9,928.40	35.39	35.32	-102.04	608.60	94.06	110.72	40.06	70.66	1.567			
10,000.00	9,971.21	9,981.81	9,975.21	35.52	35.48	-109.59	608.60	94.06	115.83	44.87	70.96	1.632			
10,050.00	10,016.31	10,026.91	10,020.31	35.65	35.64	-117.35	608.60	94.06	125.22	53.98	71.25	1.758			
10,100.00	10,059.37	10,069.96	10,063.37	35.77	35.80	-124.54	608.60	94.06	139.79	68.27	71.52	1.955			
10,150.00	10,100.04	10,110.64	10,104.04	35.88	35.94	-130.65	608.60	94.06	159.81	88.04	71.77	2.227			
10,200.00	10,138.03	10,148.63	10,142.03	35.98	36.08	-135.47	608.60	94.06	185.05	113.06	71.99	2.570			
10,250.00	10,173.05	10,183.64	10,177.05	36.07	36.21	-139.01	608.60	94.06	215.03	142.83	72.20	2.978			
10,300.00	10,204.82	10,215.41	10,208.82	36.15	36.32	-141.33	608.60	94.06	249.14	176.77	72.37	3.442			
10,350.00	10,233.11	10,243.70	10,237.11	36.22	36.42	-142.48	608.60	94.06	286.83	214.31	72.53	3.955			
10,400.00	10,257.70	10,268.29	10,261.70	36.28	36.51	-142.39	608.60	94.06	327.56	254.91	72.65	4.509			
10,450.00	10,278.40	10,288.99	10,282.40	36.34	36.58	-140.85	608.60	94.06	370.81	298.06	72.75	5.097			
10,500.00	10,295.06	10,305.65	10,299.06	36.38	36.64	-137.35	608.60	94.06	416.12	343.29	72.83	5.713			
10,550.00	10,307.54	10,318.14	10,311.54	36.42	36.69	-130.83	608.60	94.06	463.03	390.14	72.89	6.353			
10,600.00	10,315.77	10,326.36	10,319.77	36.45	36.72	-119.29	608.60	94.06	511.10	438.18	72.92	7.009			
10,650.00	10,319.66	10,330.26	10,323.66	36.46	36.73	-99.90	608.60	94.06	559.91	486.97	72.94	7.677			
10,669.68	10,320.00	10,330.59	10,324.00	36.47	36.73	-90.00	608.60	94.06	579.22	506.29	72.94	7.941			
10,700.00	10,320.00	11,280.45	10,915.00	36.48	38.71	179.98	8.54	-10.40	591.00	549.17	41.82	14.131			
10,800.00	10,320.00	11,380.45	10,915.00	36.51	38.79	179.98	-91.46	-9.76	591.00	549.06	41.94	14.093			
10,900.00	10,320.00	11,480.45	10,915.00	36.57	38.89	179.98	-191.46	-9.12	591.00	548.93	42.07	14.049			
11,000.00	10,320.00	11,580.45	10,915.00	36.65	39.01	179.98	-291.45	-8.48	591.00	548.78	42.22	13.999			
11,100.00	10,320.00	11,680.45	10,915.00	36.75	39.15	179.98	-391.45	-7.84	591.00	548.61	42.39	13.943			
11,200.00	10,320.00	11,780.45	10,915.00	36.87	39.31	179.98	-491.45	-7.20	591.00	548.42	42.57	13.882			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A04) Batman Fed Com 132H - Permit - APD-Rev00													Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)						Rule Assigned:					Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance			Warning					
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
11,300.00	10,320.00	11,880.45	10,915.00	37.01	39.48	179.98	-591.45	-6.56	591.00	548.22	42.78	13.815		
11,400.00	10,320.00	11,980.45	10,915.00	37.17	39.68	179.98	-691.45	-5.92	591.00	547.99	43.00	13.743		
11,500.00	10,320.00	12,080.45	10,915.00	37.35	39.89	179.98	-791.44	-5.28	591.00	547.75	43.25	13.666		
11,600.00	10,320.00	12,180.45	10,915.00	37.55	40.12	179.98	-891.44	-4.64	591.00	547.49	43.51	13.584		
11,700.00	10,320.00	12,280.45	10,915.00	37.77	40.37	179.98	-991.44	-3.99	591.00	547.21	43.78	13.498		
11,800.00	10,320.00	12,380.45	10,915.00	38.00	40.63	179.98	-1,091.44	-3.35	591.00	546.92	44.08	13.408		
11,900.00	10,320.00	12,480.45	10,915.00	38.25	40.91	179.98	-1,191.43	-2.71	591.00	546.61	44.39	13.314		
12,000.00	10,320.00	12,580.45	10,915.00	38.53	41.21	179.98	-1,291.43	-2.07	591.00	546.28	44.72	13.216		
12,100.00	10,320.00	12,680.45	10,915.00	38.81	41.53	179.98	-1,391.43	-1.43	591.00	545.94	45.06	13.116		
12,200.00	10,320.00	12,780.45	10,915.00	39.12	41.86	179.98	-1,491.43	-0.79	591.00	545.58	45.42	13.012		
12,300.00	10,320.00	12,880.45	10,915.00	39.44	42.20	179.98	-1,591.43	-0.15	591.00	545.20	45.79	12.906		
12,400.00	10,320.00	12,980.45	10,915.00	39.78	42.56	179.98	-1,691.42	0.49	591.00	544.82	46.18	12.797		
12,500.00	10,320.00	13,080.45	10,915.00	40.14	42.93	179.98	-1,791.42	1.13	591.00	544.41	46.59	12.686		
12,600.00	10,320.00	13,180.45	10,915.00	40.51	43.32	179.98	-1,891.42	1.77	591.00	543.99	47.00	12.573		
12,700.00	10,320.00	13,280.45	10,915.00	40.89	43.72	179.98	-1,991.42	2.41	591.00	543.56	47.44	12.459		
12,800.00	10,320.00	13,380.45	10,915.00	41.29	44.14	179.98	-2,091.42	3.05	591.00	543.12	47.88	12.343		
12,900.00	10,320.00	13,480.45	10,915.00	41.71	44.57	179.98	-2,191.41	3.69	591.00	542.66	48.34	12.226		
13,000.00	10,320.00	13,580.45	10,915.00	42.13	45.01	179.98	-2,291.41	4.33	591.00	542.19	48.81	12.109		
13,100.00	10,320.00	13,680.45	10,915.00	42.57	45.46	179.98	-2,391.41	4.97	591.00	541.71	49.29	11.990		
13,200.00	10,320.00	13,780.45	10,915.00	43.03	45.93	179.98	-2,491.41	5.61	591.00	541.21	49.79	11.871		
13,300.00	10,320.00	13,880.45	10,915.00	43.49	46.40	179.98	-2,591.41	6.25	591.00	540.71	50.29	11.752		
13,400.00	10,320.00	13,980.45	10,915.00	43.97	46.89	179.98	-2,691.40	6.89	591.00	540.19	50.81	11.632		
13,500.00	10,320.00	14,080.45	10,915.00	44.46	47.39	179.98	-2,791.40	7.53	591.00	539.66	51.34	11.512		
13,600.00	10,320.00	14,180.45	10,915.00	44.96	47.90	179.98	-2,891.40	8.17	591.00	539.12	51.88	11.393		
13,700.00	10,320.00	14,280.45	10,915.00	45.48	48.42	179.98	-2,991.40	8.81	591.00	538.57	52.42	11.273		
13,800.00	10,320.00	14,380.45	10,915.00	46.00	48.95	179.98	-3,091.40	9.45	591.00	538.01	52.98	11.154		
13,900.00	10,320.00	14,480.45	10,915.00	46.53	49.48	179.98	-3,191.39	10.10	591.00	537.45	53.55	11.036		
14,000.00	10,320.00	14,580.45	10,915.00	47.08	50.03	179.98	-3,291.39	10.74	591.00	536.87	54.13	10.918		
14,100.00	10,320.00	14,680.45	10,915.00	47.63	50.59	179.98	-3,391.39	11.38	591.00	536.28	54.72	10.801		
14,200.00	10,320.00	14,780.45	10,915.00	48.19	51.15	179.98	-3,491.39	12.02	591.00	535.69	55.31	10.685		
14,300.00	10,320.00	14,880.45	10,915.00	48.76	51.73	179.98	-3,591.39	12.66	591.00	535.08	55.92	10.570		
14,400.00	10,320.00	14,980.45	10,915.00	49.34	52.31	179.98	-3,691.38	13.30	591.00	534.47	56.53	10.455		
14,500.00	10,320.00	15,080.45	10,915.00	49.93	52.90	179.99	-3,791.38	13.94	591.00	533.85	57.15	10.342		
14,600.00	10,320.00	15,180.45	10,915.00	50.52	53.50	179.99	-3,891.38	14.58	591.00	533.22	57.77	10.229		
14,700.00	10,320.00	15,280.45	10,915.00	51.13	54.10	179.99	-3,991.38	15.22	591.00	532.59	58.41	10.118		
14,800.00	10,320.00	15,380.45	10,915.00	51.74	54.71	179.99	-4,091.38	15.86	591.00	531.95	59.05	10.008		
14,900.00	10,320.00	15,480.45	10,915.00	52.36	55.33	179.99	-4,191.37	16.50	591.00	531.30	59.70	9.899		
15,000.00	10,320.00	15,580.45	10,915.00	52.98	55.95	179.99	-4,291.37	17.14	591.00	530.64	60.36	9.792		
15,100.00	10,320.00	15,680.45	10,915.00	53.61	56.58	179.99	-4,391.37	17.78	591.00	529.98	61.02	9.686		
15,200.00	10,320.00	15,780.45	10,915.00	54.25	57.22	179.99	-4,491.37	18.42	591.00	529.31	61.69	9.581		
15,300.00	10,320.00	15,880.45	10,915.00	54.90	57.86	179.99	-4,591.37	19.06	591.00	528.64	62.36	9.477		
15,400.00	10,320.00	15,980.45	10,915.00	55.55	58.51	179.99	-4,691.36	19.70	591.00	527.96	63.04	9.375		
15,500.00	10,320.00	16,080.45	10,915.00	56.20	59.17	179.99	-4,791.36	20.34	591.00	527.27	63.73	9.274		
15,600.00	10,320.00	16,180.45	10,915.00	56.87	59.83	179.99	-4,891.36	20.98	591.00	526.58	64.42	9.174		
15,700.00	10,320.00	16,280.45	10,915.00	57.53	60.49	179.99	-4,991.36	21.62	591.00	525.88	65.12	9.076		
15,800.00	10,320.00	16,380.45	10,915.00	58.21	61.16	179.99	-5,091.35	22.26	591.00	525.18	65.82	8.979		
15,900.00	10,320.00	16,480.45	10,915.00	58.88	61.84	179.99	-5,191.35	22.90	591.00	524.47	66.53	8.884		
16,000.00	10,320.00	16,580.45	10,915.00	59.57	62.52	179.99	-5,291.35	23.54	591.00	523.76	67.24	8.790		
16,100.00	10,320.00	16,680.45	10,915.00	60.25	63.20	179.99	-5,391.35	24.19	591.00	523.05	67.95	8.697		
16,200.00	10,320.00	16,780.45	10,915.00	60.95	63.89	179.99	-5,491.35	24.83	591.00	522.32	68.67	8.606		
16,300.00	10,320.00	16,880.45	10,915.00	61.64	64.58	179.99	-5,591.34	25.47	591.00	521.60	69.40	8.516		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A04) Batman Fed Com 132H - Permit - APD-Rev00											Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)											Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum	Separation	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)	Factor
16,400.00	10,320.00	16,980.45	10,915.00	62.34	65.28	179.99	-5,691.34	26.11	591.00	520.87	70.13	8.427
16,500.00	10,320.00	17,080.45	10,915.00	63.05	65.98	179.99	-5,791.34	26.75	591.00	520.13	70.86	8.340
16,600.00	10,320.00	17,180.45	10,915.00	63.76	66.69	179.99	-5,891.34	27.39	591.00	519.40	71.60	8.254
16,700.00	10,320.00	17,280.45	10,915.00	64.47	67.39	179.99	-5,991.34	28.03	591.00	518.66	72.34	8.169
16,800.00	10,320.00	17,380.45	10,915.00	65.18	68.11	179.99	-6,091.33	28.67	591.00	517.91	73.09	8.086
16,900.00	10,320.00	17,480.45	10,915.00	65.90	68.82	179.99	-6,191.33	29.31	591.00	517.16	73.84	8.004
17,000.00	10,320.00	17,580.45	10,915.00	66.63	69.54	179.99	-6,291.33	29.95	591.00	516.41	74.59	7.923
17,100.00	10,320.00	17,680.45	10,915.00	67.35	70.26	179.99	-6,391.33	30.59	591.00	515.65	75.35	7.844
17,200.00	10,320.00	17,780.45	10,915.00	68.08	70.99	179.99	-6,491.33	31.23	591.00	514.89	76.11	7.765
17,300.00	10,320.00	17,880.45	10,915.00	68.82	71.72	179.99	-6,591.32	31.87	591.00	514.13	76.87	7.688
17,400.00	10,320.00	17,980.45	10,915.00	69.55	72.45	179.99	-6,691.32	32.51	591.00	513.36	77.64	7.612
17,500.00	10,320.00	18,080.45	10,915.00	70.29	73.19	179.99	-6,791.32	33.15	591.00	512.59	78.40	7.538
17,600.00	10,320.00	18,180.45	10,915.00	71.03	73.92	179.99	-6,891.32	33.79	591.00	511.82	79.18	7.464
17,700.00	10,320.00	18,280.45	10,915.00	71.78	74.66	179.99	-6,991.32	34.43	591.00	511.05	79.95	7.392
17,800.00	10,320.00	18,380.45	10,915.00	72.53	75.41	179.99	-7,091.31	35.07	591.00	510.27	80.73	7.321
17,900.00	10,320.00	18,480.45	10,915.00	73.28	76.15	179.99	-7,191.31	35.71	591.00	509.49	81.51	7.251
18,000.00	10,320.00	18,580.45	10,915.00	74.03	76.90	179.99	-7,291.31	36.35	591.00	508.71	82.29	7.182
18,100.00	10,320.00	18,680.45	10,915.00	74.78	77.65	179.99	-7,391.31	36.99	591.00	507.92	83.08	7.114
18,200.00	10,320.00	18,780.45	10,915.00	75.54	78.41	179.99	-7,491.31	37.63	591.00	507.13	83.87	7.047
18,300.00	10,320.00	18,880.45	10,915.00	76.30	79.16	179.99	-7,591.30	38.27	591.00	506.34	84.66	6.981
18,400.00	10,320.00	18,980.45	10,915.00	77.06	79.92	179.99	-7,691.30	38.92	591.00	505.55	85.45	6.916
18,500.00	10,320.00	19,080.45	10,915.00	77.83	80.68	179.99	-7,791.30	39.56	591.00	504.76	86.24	6.853
18,600.00	10,320.00	19,180.45	10,915.00	78.59	81.44	180.00	-7,891.30	40.20	591.00	503.96	87.04	6.790
18,700.00	10,320.00	19,280.45	10,915.00	79.36	82.20	180.00	-7,991.30	40.84	591.00	503.16	87.84	6.728
18,800.00	10,320.00	19,380.45	10,915.00	80.13	82.97	180.00	-8,091.29	41.48	591.00	502.36	88.64	6.667
18,900.00	10,320.00	19,480.45	10,915.00	80.90	83.74	180.00	-8,191.29	42.12	591.00	501.55	89.45	6.607
19,000.00	10,320.00	19,580.45	10,915.00	81.68	84.51	180.00	-8,291.29	42.76	591.00	500.75	90.25	6.548
19,100.00	10,320.00	19,680.45	10,915.00	82.45	85.28	180.00	-8,391.29	43.40	591.00	499.94	91.06	6.490
19,200.00	10,320.00	19,780.45	10,915.00	83.23	86.05	180.00	-8,491.29	44.04	591.00	499.13	91.87	6.433
19,300.00	10,320.00	19,880.45	10,915.00	84.01	86.83	180.00	-8,591.28	44.68	591.00	498.32	92.68	6.377
19,400.00	10,320.00	19,980.45	10,915.00	84.79	87.61	180.00	-8,691.28	45.32	591.00	497.51	93.49	6.321
19,500.00	10,320.00	20,080.45	10,915.00	85.58	88.38	180.00	-8,791.28	45.96	591.00	496.69	94.31	6.267
19,600.00	10,320.00	20,180.45	10,915.00	86.36	89.16	180.00	-8,891.28	46.60	591.00	495.88	95.12	6.213
19,700.00	10,320.00	20,280.45	10,915.00	87.15	89.95	180.00	-8,991.28	47.24	591.00	495.06	95.94	6.160
19,800.00	10,320.00	20,380.45	10,915.00	87.93	90.73	180.00	-9,091.27	47.88	591.00	494.24	96.76	6.108
19,900.00	10,320.00	20,480.45	10,915.00	88.72	91.51	180.00	-9,191.27	48.52	591.00	493.42	97.58	6.056
20,000.00	10,320.00	20,580.45	10,915.00	89.51	92.30	180.00	-9,291.27	49.16	591.00	492.59	98.41	6.006
20,100.00	10,320.00	20,680.45	10,915.00	90.30	93.09	180.00	-9,391.27	49.80	591.00	491.77	99.23	5.956
20,200.00	10,320.00	20,780.45	10,915.00	91.10	93.88	180.00	-9,491.26	50.44	591.00	490.94	100.06	5.907
20,300.00	10,320.00	20,880.45	10,915.00	91.89	94.67	180.00	-9,591.26	51.08	591.00	490.12	100.88	5.858
20,400.00	10,320.00	20,980.45	10,915.00	92.69	95.46	180.00	-9,691.26	51.72	591.00	489.29	101.71	5.810
20,500.00	10,320.00	21,080.45	10,915.00	93.48	96.25	180.00	-9,791.26	52.36	591.00	488.46	102.54	5.763
20,567.93	10,320.00	21,148.38	10,915.00	94.03	96.79	-180.00	-9,859.19	52.80	591.00	487.89	103.11	5.732
20,568.36	10,320.00	21,148.39	10,915.00	94.03	96.79	180.00	-9,859.19	52.80	591.00	487.90	103.10	5.732

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A05) Batman Fed Com 202H - Permit - APD-Rev00											Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)											Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:			Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor
2,400.00	2,397.18	2,390.62	2,389.15	8.36	8.28	13.07	472.58	80.08	402.19	385.54	16.65	24.161
2,500.00	2,496.90	2,490.35	2,488.74	8.72	8.64	13.94	474.61	84.94	397.94	380.58	17.36	22.922
2,600.00	2,596.62	2,590.07	2,588.33	9.08	8.99	14.83	476.65	89.79	393.78	375.70	18.08	21.786
2,700.00	2,696.34	2,689.80	2,687.91	9.44	9.35	15.73	478.68	94.64	389.72	370.93	18.79	20.741
2,800.00	2,796.06	2,789.52	2,787.50	9.79	9.71	16.65	480.71	99.50	385.76	366.25	19.51	19.777
2,900.00	2,895.78	2,889.25	2,887.08	10.15	10.06	17.60	482.75	104.35	381.90	361.68	20.22	18.887
3,000.00	2,995.50	2,988.98	2,986.67	10.51	10.42	18.56	484.78	109.20	378.14	357.21	20.94	18.062
3,100.00	3,095.22	3,088.70	3,086.26	10.87	10.78	19.54	486.81	114.05	374.50	352.85	21.65	17.297
3,200.00	3,194.94	3,188.43	3,185.84	11.23	11.14	20.54	488.84	118.91	370.97	348.60	22.37	16.585
3,300.00	3,294.66	3,288.15	3,285.43	11.59	11.49	21.55	490.88	123.76	367.55	344.47	23.08	15.923
3,400.00	3,394.38	3,387.88	3,385.02	11.95	11.85	22.59	492.91	128.61	364.25	340.45	23.80	15.305
3,500.00	3,494.10	3,487.60	3,484.60	12.31	12.21	23.65	494.94	133.47	361.07	336.56	24.52	14.729
3,600.00	3,593.82	3,587.33	3,584.19	12.67	12.56	24.72	496.97	138.32	358.02	332.79	25.23	14.190
3,700.00	3,693.54	3,687.05	3,683.78	13.03	12.92	25.81	499.01	143.17	355.10	329.15	25.95	13.685
3,800.00	3,793.26	3,786.78	3,783.36	13.38	13.28	26.92	501.04	148.02	352.30	325.64	26.66	13.213
3,900.00	3,892.98	3,886.50	3,882.95	13.74	13.64	28.05	503.07	152.88	349.65	322.27	27.38	12.770
4,000.00	3,992.70	3,986.23	3,982.54	14.10	14.00	29.19	505.10	157.73	347.13	319.03	28.10	12.355
4,100.00	4,092.42	4,085.95	4,082.12	14.46	14.35	30.35	507.14	162.58	344.75	315.93	28.81	11.965
4,200.00	4,192.14	4,185.68	4,181.71	14.82	14.71	31.52	509.17	167.44	342.51	312.98	29.53	11.599
4,300.00	4,291.86	4,285.40	4,281.30	15.18	15.07	32.71	511.20	172.29	340.42	310.18	30.24	11.255
4,400.00	4,391.58	4,385.13	4,380.88	15.54	15.43	33.92	513.23	177.14	338.48	307.52	30.96	10.932
4,500.00	4,491.30	4,484.86	4,480.47	15.90	15.79	35.13	515.27	181.99	336.69	305.02	31.68	10.629
4,600.00	4,591.02	4,584.58	4,580.05	16.26	16.14	36.36	517.30	186.85	335.06	302.67	32.39	10.343
4,700.00	4,690.74	4,684.31	4,679.64	16.62	16.50	37.60	519.33	191.70	333.58	300.47	33.11	10.075
4,800.00	4,790.46	4,784.03	4,779.23	16.98	16.86	38.85	521.36	196.55	332.26	298.44	33.83	9.823
4,900.00	4,890.18	4,883.76	4,878.81	17.34	17.22	40.12	523.40	201.41	331.10	296.56	34.54	9.586
5,000.00	4,989.90	4,983.48	4,978.40	17.70	17.58	41.38	525.43	206.26	330.11	294.85	35.26	9.363
5,100.00	5,089.62	5,083.21	5,077.99	18.06	17.93	42.66	527.46	211.11	329.28	293.30	35.97	9.153
5,200.00	5,189.34	5,182.93	5,177.57	18.42	18.29	43.94	529.49	215.96	328.61	291.92	36.69	8.956
5,300.00	5,289.06	5,282.66	5,277.16	18.77	18.65	45.23	531.53	220.82	328.11	290.70	37.41	8.772
5,400.00	5,388.78	5,382.38	5,376.75	19.13	19.01	46.52	533.56	225.67	327.77	289.65	38.12	8.598
5,500.00	5,488.50	5,482.11	5,476.33	19.49	19.37	47.81	535.59	230.52	327.60	288.77	38.84	8.435
5,550.49	5,538.85	5,532.46	5,526.61	19.68	19.55	48.46	536.62	232.97	327.58	288.38	39.20	8.357 CC
5,600.00	5,588.22	5,581.83	5,575.92	19.85	19.73	49.10	537.62	235.38	327.60	288.05	39.55	8.283
5,700.00	5,687.94	5,681.56	5,675.51	20.21	20.08	50.39	539.66	240.23	327.77	287.50	40.27	8.140
5,800.00	5,787.66	5,781.29	5,775.09	20.57	20.44	51.68	541.69	245.08	328.10	287.12	40.98	8.006
5,900.00	5,887.38	5,881.01	5,874.68	20.93	20.80	52.97	543.72	249.94	328.60	286.90	41.70	7.881
6,000.00	5,987.10	5,980.74	5,974.26	21.29	21.16	54.25	545.75	254.79	329.27	286.85	42.41	7.763 ES
6,100.00	6,086.82	6,080.46	6,073.85	21.65	21.52	55.52	547.79	259.64	330.10	286.97	43.13	7.654
6,200.00	6,186.54	6,180.19	6,173.44	22.01	21.88	56.79	549.82	264.49	331.09	287.25	43.84	7.552
6,300.00	6,286.27	6,279.91	6,273.02	22.37	22.24	58.05	551.85	269.35	332.25	287.69	44.56	7.457
6,400.00	6,385.99	6,379.64	6,372.61	22.73	22.59	59.30	553.88	274.20	333.57	288.30	45.27	7.368
6,500.00	6,485.71	6,479.36	6,472.20	23.09	22.95	60.54	555.92	279.05	335.04	289.06	45.99	7.286
6,600.00	6,585.43	6,579.09	6,571.78	23.45	23.31	61.77	557.95	283.91	336.68	289.97	46.70	7.209
6,700.00	6,685.15	6,678.81	6,671.37	23.81	23.67	62.99	559.98	288.76	338.46	291.05	47.42	7.138
6,800.00	6,784.87	6,778.54	6,770.96	24.17	24.03	64.19	562.01	293.61	340.40	292.27	48.13	7.072
6,900.00	6,884.59	6,878.26	6,870.54	24.53	24.39	65.38	564.05	298.46	342.49	293.64	48.85	7.012
7,000.00	6,984.31	6,977.99	6,970.13	24.89	24.74	66.56	566.08	303.32	344.72	295.16	49.56	6.956
7,100.00	7,084.03	7,077.71	7,069.72	25.25	25.10	67.72	568.11	308.17	347.10	296.83	50.28	6.904
7,200.00	7,183.75	7,177.44	7,169.30	25.61	25.46	68.86	570.14	313.02	349.62	298.63	50.99	6.857
7,300.00	7,283.47	7,277.17	7,268.89	25.97	25.82	69.99	572.18	317.88	352.28	300.57	51.70	6.813

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A05) Batman Fed Com 202H - Permit - APD-Rev00												Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)				Rule Assigned:				Offset Well Error:	0.00 usft		
Reference		Offset		Semi Major Axis		Offset Wellbore Centre		Distance				Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
7,400.00	7,383.19	7,376.89	7,368.48	26.33	26.18	71.10	574.21	322.73	355.07	302.65	52.42	6.774	
7,500.00	7,482.91	7,476.62	7,468.06	26.69	26.54	72.19	576.24	327.58	357.99	304.86	53.13	6.738	
7,600.00	7,582.63	7,576.34	7,567.65	27.05	26.90	73.26	578.27	332.43	361.04	307.19	53.85	6.705	
7,700.00	7,682.35	7,676.07	7,667.23	27.40	27.26	74.32	580.31	337.29	364.22	309.65	54.56	6.675	
7,800.00	7,782.07	7,775.79	7,766.82	27.76	27.61	75.35	582.34	342.14	367.52	312.24	55.28	6.649	
7,900.00	7,881.79	7,875.52	7,866.41	28.12	27.97	76.37	584.37	346.99	370.93	314.94	55.99	6.625	
8,000.00	7,981.51	7,975.24	7,965.99	28.48	28.33	77.37	586.40	351.85	374.46	317.76	56.71	6.604	
8,100.00	8,081.23	8,074.97	8,065.58	28.84	28.69	78.35	588.44	356.70	378.11	320.69	57.42	6.585	
8,200.00	8,180.95	8,174.69	8,165.17	29.20	29.05	79.31	590.47	361.55	381.86	323.72	58.14	6.568	
8,300.00	8,280.67	8,274.42	8,264.75	29.56	29.41	80.26	592.50	366.40	385.72	326.87	58.85	6.554	
8,400.00	8,380.39	8,374.14	8,364.34	29.92	29.77	81.18	594.53	371.26	389.68	330.11	59.56	6.542	
8,500.00	8,480.11	8,473.87	8,463.93	30.28	30.12	82.08	596.57	376.11	393.74	333.46	60.28	6.532	
8,600.00	8,579.83	8,573.59	8,563.51	30.64	30.48	82.97	598.60	380.96	397.90	336.90	60.99	6.524	
8,700.00	8,679.55	8,673.32	8,663.10	31.00	30.84	83.84	600.63	385.82	402.15	340.44	61.71	6.517	
8,800.00	8,779.27	8,773.05	8,762.69	31.36	31.20	84.69	602.66	390.67	406.49	344.06	62.42	6.512	
8,900.00	8,878.99	8,872.77	8,862.27	31.72	31.56	85.52	604.70	395.52	410.92	347.78	63.14	6.508	
9,000.00	8,978.71	8,972.50	8,961.86	32.08	31.92	86.33	606.73	400.37	415.43	351.58	63.85	6.506	
9,100.00	9,078.43	9,072.22	9,061.45	32.44	32.28	87.13	608.76	405.23	420.03	355.46	64.57	6.505	
9,200.00	9,178.15	9,171.95	9,161.03	32.80	32.64	87.91	610.79	410.08	424.70	359.42	65.28	6.505	
9,300.00	9,277.87	9,271.67	9,260.62	33.16	32.99	88.67	612.83	414.93	429.45	363.45	66.00	6.507	
9,386.85	9,364.48	9,358.28	9,347.11	33.47	33.31	89.32	614.59	419.15	433.64	367.02	66.62	6.509	
9,400.00	9,377.59	9,371.40	9,360.21	33.52	33.35	89.42	614.86	419.79	434.28	367.56	66.71	6.510	
9,500.00	9,477.42	9,471.20	9,459.87	33.88	33.71	90.01	616.89	424.64	439.17	371.75	67.43	6.513	
9,600.00	9,577.37	9,571.07	9,559.60	34.24	34.07	90.25	618.93	429.50	444.09	375.95	68.14	6.517	
9,672.64	9,650.00	9,643.61	9,632.04	34.49	34.33	88.90	620.41	433.03	447.65	378.99	68.66	6.520	
9,700.00	9,677.36	9,670.94	9,659.33	34.59	34.43	88.83	620.96	434.36	449.00	380.14	68.86	6.521	
9,769.68	9,747.04	9,740.52	9,728.81	34.84	34.68	88.66	622.38	437.75	452.42	383.06	69.35	6.523	
9,800.00	9,777.35	9,770.77	9,759.02	34.94	34.79	-91.00	623.00	439.22	453.92	384.36	69.56	6.525	
9,850.00	9,827.10	9,821.62	9,809.80	35.10	34.97	-91.48	624.03	441.68	456.49	386.58	69.91	6.530	
9,900.00	9,876.24	9,876.79	9,864.92	35.25	35.17	-92.61	624.94	443.85	458.86	388.59	70.27	6.530	
9,950.00	9,924.40	9,930.98	9,919.09	35.39	35.37	-94.25	625.53	445.26	461.08	390.47	70.61	6.530	
10,000.00	9,971.21	9,983.82	9,971.92	35.52	35.55	-96.32	625.82	445.95	463.53	392.60	70.93	6.535	
10,050.00	10,016.31	10,032.21	10,020.31	35.65	35.73	-98.55	625.86	446.05	466.75	395.52	71.23	6.553	
10,100.00	10,059.37	10,075.26	10,063.37	35.77	35.88	-100.70	625.86	446.05	471.68	400.18	71.50	6.597	
10,150.00	10,100.04	10,115.94	10,104.04	35.88	36.02	-102.81	625.86	446.05	478.90	407.15	71.75	6.674	
10,200.00	10,138.03	10,153.93	10,142.03	35.98	36.15	-104.71	625.86	446.05	488.91	416.91	71.99	6.791	
10,250.00	10,173.05	10,188.94	10,177.05	36.07	36.27	-106.28	625.86	446.05	502.09	429.88	72.21	6.953	
10,300.00	10,204.82	10,220.72	10,208.82	36.15	36.38	-107.38	625.86	446.05	518.74	446.33	72.40	7.164	
10,350.00	10,233.11	10,249.00	10,237.11	36.22	36.48	-107.90	625.86	446.05	539.00	466.43	72.58	7.427	
10,400.00	10,257.70	10,273.59	10,261.70	36.28	36.57	-107.72	625.86	446.05	562.90	490.18	72.72	7.741	
10,450.00	10,278.40	10,294.30	10,282.40	36.34	36.64	-106.73	625.86	446.05	590.28	517.44	72.84	8.104	
10,500.00	10,295.06	10,310.95	10,299.06	36.38	36.70	-104.81	625.86	446.05	620.88	547.95	72.93	8.513	
10,550.00	10,307.54	10,323.44	10,311.54	36.42	36.74	-101.84	625.86	446.05	654.36	581.37	72.99	8.965	
10,600.00	10,315.77	10,331.66	10,319.77	36.45	36.77	-97.73	625.86	446.05	690.29	617.25	73.04	9.451	
10,650.00	10,319.66	10,335.56	10,323.66	36.46	36.79	-92.41	625.86	446.05	728.19	655.14	73.05	9.968	
10,669.68	10,320.00	10,335.90	10,324.00	36.47	36.79	-90.00	625.86	446.05	743.55	670.49	73.05	10.178	
10,700.00	10,320.00	10,335.90	10,324.00	36.48	36.79	-90.00	625.86	446.05	767.59	694.54	73.05	10.507	
10,800.00	10,320.00	10,335.90	10,324.00	36.51	36.79	-90.00	625.86	446.05	849.75	776.70	73.06	11.631	
10,900.00	10,320.00	10,335.90	10,324.00	36.57	36.79	-90.00	625.86	446.05	935.39	862.33	73.06	12.802	
11,000.00	10,320.00	11,635.35	11,025.00	36.65	39.78	-137.44	-196.81	634.89	956.02	896.44	59.57	16.048	
11,100.00	10,320.00	11,764.17	11,025.00	36.75	39.99	-136.78	-324.63	650.77	964.01	903.87	60.14	16.030	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A05) Batman Fed Com 202H - Permit - APD-Rev00													Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)							Rule Assigned:				Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
11,200.00	10,320.00	11,894.09	11,025.00	36.87	40.23	-136.37	-454.14	660.96	968.97	908.34	60.63	15.982		
11,300.00	10,320.00	12,024.60	11,025.00	37.01	40.49	-136.23	-584.57	665.26	970.81	909.77	61.05	15.903		
11,400.00	10,320.00	12,127.43	11,025.00	37.17	40.70	-136.23	-687.40	665.91	970.80	909.46	61.34	15.826		
11,500.00	10,320.00	12,227.43	11,025.00	37.35	40.93	-136.23	-787.40	666.51	970.78	909.12	61.66	15.744		
11,600.00	10,320.00	12,327.43	11,025.00	37.55	41.17	-136.23	-887.40	667.11	970.75	908.74	62.01	15.655		
11,700.00	10,320.00	12,427.43	11,025.00	37.77	41.43	-136.23	-987.40	667.71	970.73	908.35	62.38	15.561		
11,800.00	10,320.00	12,527.43	11,025.00	38.00	41.71	-136.23	-1,087.39	668.32	970.70	907.92	62.78	15.461		
11,900.00	10,320.00	12,627.43	11,025.00	38.25	42.00	-136.23	-1,187.39	668.92	970.68	907.47	63.21	15.356		
12,000.00	10,320.00	12,727.43	11,025.00	38.53	42.30	-136.24	-1,287.39	669.52	970.65	906.99	63.66	15.246		
12,100.00	10,320.00	12,827.43	11,025.00	38.81	42.62	-136.24	-1,387.39	670.12	970.63	906.48	64.15	15.132		
12,200.00	10,320.00	12,927.43	11,025.00	39.12	42.96	-136.24	-1,487.39	670.72	970.60	905.95	64.65	15.013		
12,300.00	10,320.00	13,027.43	11,025.00	39.44	43.31	-136.24	-1,587.38	671.33	970.58	905.40	65.18	14.891		
12,400.00	10,320.00	13,127.43	11,025.00	39.78	43.68	-136.24	-1,687.38	671.93	970.55	904.82	65.73	14.765		
12,500.00	10,320.00	13,227.43	11,025.00	40.14	44.05	-136.24	-1,787.38	672.53	970.53	904.22	66.31	14.636		
12,600.00	10,320.00	13,327.43	11,025.00	40.51	44.45	-136.25	-1,887.38	673.13	970.50	903.59	66.91	14.504		
12,700.00	10,320.00	13,427.43	11,025.00	40.89	44.85	-136.25	-1,987.38	673.73	970.48	902.94	67.54	14.370		
12,800.00	10,320.00	13,527.43	11,025.00	41.29	45.27	-136.25	-2,087.38	674.33	970.45	902.27	68.18	14.234		
12,900.00	10,320.00	13,627.43	11,025.00	41.71	45.70	-136.25	-2,187.37	674.94	970.43	901.58	68.84	14.096		
13,000.00	10,320.00	13,727.43	11,025.00	42.13	46.15	-136.25	-2,287.37	675.54	970.40	900.87	69.53	13.957		
13,100.00	10,320.00	13,827.43	11,025.00	42.57	46.60	-136.25	-2,387.37	676.14	970.38	900.14	70.24	13.816		
13,200.00	10,320.00	13,927.43	11,025.00	43.03	47.07	-136.25	-2,487.37	676.74	970.35	899.39	70.96	13.675		
13,300.00	10,320.00	14,027.43	11,025.00	43.49	47.55	-136.26	-2,587.37	677.34	970.33	898.63	71.70	13.533		
13,400.00	10,320.00	14,127.43	11,025.00	43.97	48.04	-136.26	-2,687.36	677.95	970.30	897.84	72.46	13.390		
13,500.00	10,320.00	14,227.43	11,025.00	44.46	48.54	-136.26	-2,787.36	678.55	970.28	897.04	73.24	13.247		
13,600.00	10,320.00	14,327.43	11,025.00	44.96	49.05	-136.26	-2,887.36	679.15	970.25	896.22	74.04	13.105		
13,700.00	10,320.00	14,427.43	11,025.00	45.48	49.57	-136.26	-2,987.36	679.75	970.23	895.38	74.85	12.962		
13,800.00	10,320.00	14,527.43	11,025.00	46.00	50.10	-136.26	-3,087.36	680.35	970.20	894.53	75.68	12.820		
13,900.00	10,320.00	14,627.43	11,025.00	46.53	50.63	-136.27	-3,187.36	680.96	970.18	893.66	76.52	12.679		
14,000.00	10,320.00	14,727.43	11,025.00	47.08	51.18	-136.27	-3,287.35	681.56	970.15	892.78	77.38	12.538		
14,100.00	10,320.00	14,827.43	11,025.00	47.63	51.74	-136.27	-3,387.35	682.16	970.13	891.88	78.25	12.398		
14,200.00	10,320.00	14,927.43	11,025.00	48.19	52.30	-136.27	-3,487.35	682.76	970.10	890.97	79.14	12.259		
14,300.00	10,320.00	15,027.43	11,025.00	48.76	52.88	-136.27	-3,587.35	683.36	970.08	890.04	80.04	12.121		
14,400.00	10,320.00	15,127.43	11,025.00	49.34	53.46	-136.27	-3,687.35	683.97	970.05	889.11	80.95	11.984		
14,500.00	10,320.00	15,227.43	11,025.00	49.93	54.05	-136.27	-3,787.34	684.57	970.03	888.16	81.87	11.848		
14,600.00	10,320.00	15,327.43	11,025.00	50.52	54.64	-136.28	-3,887.34	685.17	970.00	887.19	82.81	11.714		
14,700.00	10,320.00	15,427.43	11,025.00	51.13	55.24	-136.28	-3,987.34	685.77	969.98	886.22	83.76	11.581		
14,800.00	10,320.00	15,527.43	11,025.00	51.74	55.85	-136.28	-4,087.34	686.37	969.95	885.24	84.72	11.449		
14,900.00	10,320.00	15,627.43	11,025.00	52.36	56.47	-136.28	-4,187.34	686.98	969.93	884.24	85.69	11.319		
15,000.00	10,320.00	15,727.43	11,025.00	52.98	57.09	-136.28	-4,287.34	687.58	969.90	883.23	86.67	11.191		
15,100.00	10,320.00	15,827.43	11,025.00	53.61	57.72	-136.28	-4,387.33	688.18	969.88	882.22	87.66	11.064		
15,200.00	10,320.00	15,927.43	11,025.00	54.25	58.36	-136.29	-4,487.33	688.78	969.86	881.19	88.66	10.939		
15,300.00	10,320.00	16,027.43	11,025.00	54.90	59.00	-136.29	-4,587.33	689.38	969.83	880.16	89.67	10.815		
15,400.00	10,320.00	16,127.43	11,025.00	55.55	59.65	-136.29	-4,687.33	689.98	969.81	879.11	90.69	10.693		
15,500.00	10,320.00	16,227.43	11,025.00	56.20	60.30	-136.29	-4,787.33	690.59	969.78	878.06	91.72	10.573		
15,600.00	10,320.00	16,327.43	11,025.00	56.87	60.96	-136.29	-4,887.32	691.19	969.76	877.00	92.76	10.454		
15,700.00	10,320.00	16,427.43	11,025.00	57.53	61.62	-136.29	-4,987.32	691.79	969.73	875.93	93.81	10.338		
15,800.00	10,320.00	16,527.43	11,025.00	58.21	62.29	-136.29	-5,087.32	692.39	969.71	874.85	94.86	10.223		
15,900.00	10,320.00	16,627.43	11,025.00	58.88	62.96	-136.30	-5,187.32	692.99	969.68	873.76	95.92	10.109		
16,000.00	10,320.00	16,727.43	11,025.00	59.57	63.64	-136.30	-5,287.32	693.60	969.66	872.67	96.99	9.998		
16,100.00	10,320.00	16,827.43	11,025.00	60.25	64.32	-136.30	-5,387.32	694.20	969.63	871.57	98.07	9.888		
16,200.00	10,320.00	16,927.43	11,025.00	60.95	65.01	-136.30	-5,487.31	694.80	969.61	870.46	99.15	9.779		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A05) Batman Fed Com 202H - Permit - APD-Rev00											Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)											Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum	Separation	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)	Factor
16,300.00	10,320.00	17,027.43	11,025.00	61.64	65.70	-136.30	-5,587.31	695.40	969.58	869.34	100.24	9.673
16,400.00	10,320.00	17,127.43	11,025.00	62.34	66.40	-136.30	-5,687.31	696.00	969.56	868.22	101.33	9.568
16,500.00	10,320.00	17,227.43	11,025.00	63.05	67.09	-136.31	-5,787.31	696.61	969.53	867.09	102.44	9.465
16,600.00	10,320.00	17,327.43	11,025.00	63.76	67.80	-136.31	-5,887.31	697.21	969.51	865.96	103.55	9.363
16,700.00	10,320.00	17,427.43	11,025.00	64.47	68.50	-136.31	-5,987.30	697.81	969.48	864.82	104.66	9.263
16,800.00	10,320.00	17,527.43	11,025.00	65.18	69.21	-136.31	-6,087.30	698.41	969.46	863.67	105.78	9.165
16,900.00	10,320.00	17,627.43	11,025.00	65.90	69.93	-136.31	-6,187.30	699.01	969.43	862.52	106.91	9.068
17,000.00	10,320.00	17,727.43	11,025.00	66.63	70.65	-136.31	-6,287.30	699.62	969.41	861.37	108.04	8.973
17,100.00	10,320.00	17,827.43	11,025.00	67.35	71.37	-136.31	-6,387.30	700.22	969.38	860.21	109.18	8.879
17,200.00	10,320.00	17,927.43	11,025.00	68.08	72.09	-136.32	-6,487.30	700.82	969.36	859.04	110.32	8.787
17,300.00	10,320.00	18,027.43	11,025.00	68.82	72.82	-136.32	-6,587.29	701.42	969.33	857.87	111.47	8.696
17,400.00	10,320.00	18,127.43	11,025.00	69.55	73.55	-136.32	-6,687.29	702.02	969.31	856.69	112.62	8.607
17,500.00	10,320.00	18,227.43	11,025.00	70.29	74.28	-136.32	-6,787.29	702.63	969.28	855.51	113.77	8.519
17,600.00	10,320.00	18,327.43	11,025.00	71.03	75.01	-136.32	-6,887.29	703.23	969.26	854.32	114.93	8.433
17,700.00	10,320.00	18,427.43	11,025.00	71.78	75.75	-136.32	-6,987.29	703.83	969.23	853.13	116.10	8.348
17,800.00	10,320.00	18,527.43	11,025.00	72.53	76.49	-136.33	-7,087.29	704.43	969.21	851.94	117.27	8.265
17,900.00	10,320.00	18,627.43	11,025.00	73.28	77.24	-136.33	-7,187.28	705.03	969.18	850.74	118.44	8.183
18,000.00	10,320.00	18,727.43	11,025.00	74.03	77.98	-136.33	-7,287.28	705.63	969.16	849.54	119.62	8.102
18,100.00	10,320.00	18,827.43	11,025.00	74.78	78.73	-136.33	-7,387.28	706.24	969.13	848.34	120.80	8.023
18,200.00	10,320.00	18,927.43	11,025.00	75.54	79.48	-136.33	-7,487.28	706.84	969.11	847.13	121.98	7.945
18,300.00	10,320.00	19,027.43	11,025.00	76.30	80.24	-136.33	-7,587.28	707.44	969.08	845.91	123.17	7.868
18,400.00	10,320.00	19,127.43	11,025.00	77.06	80.99	-136.33	-7,687.27	708.04	969.06	844.70	124.36	7.792
18,500.00	10,320.00	19,227.43	11,025.00	77.83	81.75	-136.34	-7,787.27	708.64	969.03	843.48	125.56	7.718
18,600.00	10,320.00	19,327.43	11,025.00	78.59	82.51	-136.34	-7,887.27	709.25	969.01	842.25	126.76	7.645
18,700.00	10,320.00	19,427.43	11,025.00	79.36	83.27	-136.34	-7,987.27	709.85	968.98	841.03	127.96	7.573
18,800.00	10,320.00	19,527.43	11,025.00	80.13	84.04	-136.34	-8,087.27	710.45	968.96	839.80	129.16	7.502
18,900.00	10,320.00	19,627.43	11,025.00	80.90	84.80	-136.34	-8,187.27	711.05	968.93	838.56	130.37	7.432
19,000.00	10,320.00	19,727.43	11,025.00	81.68	85.57	-136.34	-8,287.26	711.65	968.91	837.33	131.58	7.364
19,100.00	10,320.00	19,827.43	11,025.00	82.45	86.34	-136.35	-8,387.26	712.26	968.88	836.09	132.80	7.296
19,200.00	10,320.00	19,927.43	11,025.00	83.23	87.11	-136.35	-8,487.26	712.86	968.86	834.85	134.01	7.230
19,300.00	10,320.00	20,027.43	11,025.00	84.01	87.88	-136.35	-8,587.26	713.46	968.84	833.60	135.23	7.164
19,400.00	10,320.00	20,127.43	11,025.00	84.79	88.66	-136.35	-8,687.26	714.06	968.81	832.36	136.45	7.100
19,500.00	10,320.00	20,227.43	11,025.00	85.58	89.44	-136.35	-8,787.25	714.66	968.79	831.11	137.68	7.037
19,600.00	10,320.00	20,327.43	11,025.00	86.36	90.21	-136.35	-8,887.25	715.27	968.76	829.86	138.90	6.974
19,700.00	10,320.00	20,427.43	11,025.00	87.15	90.99	-136.35	-8,987.25	715.87	968.74	828.60	140.13	6.913
19,800.00	10,320.00	20,527.43	11,025.00	87.93	91.78	-136.36	-9,087.25	716.47	968.71	827.35	141.37	6.853
19,900.00	10,320.00	20,627.43	11,025.00	88.72	92.56	-136.36	-9,187.25	717.07	968.69	826.09	142.60	6.793
20,000.00	10,320.00	20,727.43	11,025.00	89.51	93.34	-136.36	-9,287.25	717.67	968.66	824.83	143.84	6.734
20,100.00	10,320.00	20,827.43	11,025.00	90.30	94.13	-136.36	-9,387.24	718.27	968.64	823.56	145.07	6.677
20,200.00	10,320.00	20,927.43	11,025.00	91.10	94.92	-136.36	-9,487.24	718.88	968.61	822.30	146.32	6.620
20,300.00	10,320.00	21,027.43	11,025.00	91.89	95.70	-136.36	-9,587.24	719.48	968.59	821.03	147.56	6.564
20,400.00	10,320.00	21,127.43	11,025.00	92.69	96.49	-136.37	-9,687.24	720.08	968.56	819.76	148.80	6.509
20,500.00	10,320.00	21,227.43	11,025.00	93.48	97.29	-136.37	-9,787.24	720.68	968.54	818.49	150.05	6.455
20,562.61	10,320.00	21,290.04	11,025.00	93.98	97.78	-136.37	-9,849.84	721.06	968.52	817.69	150.83	6.421
20,567.93	10,320.00	21,290.88	11,025.00	94.03	97.81	-136.37	-9,850.68	721.06	968.53	817.67	150.86	6.420
20,568.36	10,320.00	21,290.88	11,025.00	94.03	97.81	-136.37	-9,850.68	721.06	968.53	817.66	150.87	6.420 SF

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A06) Batman Fed Com 1302H - Permit - APD-Rev00													Offset Site Error:	0.00 usft	
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)					Rule Assigned:							Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Offset Wellbore Centre			Distance				Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor			
2,400.00	2,397.18	2,387.36	2,385.20	8.36	8.27	18.80	473.11	122.37	413.52	396.89	16.63	24.864			
2,500.00	2,496.90	2,487.01	2,484.64	8.72	8.63	19.86	475.21	128.49	410.37	393.03	17.35	23.659			
2,600.00	2,596.62	2,586.67	2,584.09	9.08	8.98	20.94	477.32	134.62	407.37	389.31	18.06	22.557			
2,700.00	2,696.34	2,686.33	2,683.53	9.44	9.34	22.03	479.42	140.74	404.51	385.74	18.77	21.546			
2,800.00	2,796.06	2,785.98	2,782.98	9.79	9.70	23.14	481.52	146.87	401.81	382.32	19.49	20.617			
2,900.00	2,895.78	2,885.64	2,882.43	10.15	10.05	24.26	483.62	152.99	399.26	379.05	20.20	19.761			
3,000.00	2,995.50	2,985.30	2,981.87	10.51	10.41	25.40	485.73	159.11	396.86	375.94	20.92	18.971			
3,100.00	3,095.22	3,084.95	3,081.32	10.87	10.77	26.55	487.83	165.24	394.63	372.99	21.64	18.240			
3,200.00	3,194.94	3,184.61	3,180.77	11.23	11.12	27.71	489.93	171.36	392.55	370.20	22.35	17.563			
3,300.00	3,294.66	3,284.27	3,280.21	11.59	11.48	28.89	492.03	177.49	390.64	367.58	23.07	16.936			
3,400.00	3,394.38	3,383.92	3,379.66	11.95	11.84	30.08	494.14	183.61	388.90	365.12	23.78	16.353			
3,500.00	3,494.10	3,483.58	3,479.10	12.31	12.20	31.27	496.24	189.73	387.33	362.83	24.50	15.811			
3,600.00	3,593.82	3,583.24	3,578.55	12.67	12.56	32.48	498.34	195.86	385.92	360.71	25.21	15.306			
3,700.00	3,693.54	3,682.89	3,678.00	13.03	12.91	33.69	500.44	201.98	384.69	358.77	25.93	14.836			
3,800.00	3,793.26	3,782.55	3,777.44	13.38	13.27	34.91	502.55	208.11	383.64	356.99	26.64	14.398			
3,900.00	3,892.98	3,882.21	3,876.89	13.74	13.63	36.14	504.65	214.23	382.76	355.40	27.36	13.990			
4,000.00	3,992.70	3,981.86	3,976.33	14.10	13.99	37.37	506.75	220.36	382.06	353.98	28.08	13.608			
4,100.00	4,092.42	4,081.52	4,075.78	14.46	14.35	38.61	508.85	226.48	381.54	352.75	28.79	13.252			
4,200.00	4,192.14	4,181.18	4,175.23	14.82	14.70	39.84	510.96	232.60	381.20	351.69	29.51	12.919			
4,300.00	4,291.86	4,280.83	4,274.67	15.18	15.06	41.08	513.06	238.73	381.03	350.81	30.22	12.608			
4,340.94	4,332.68	4,321.63	4,315.38	15.33	15.21	41.59	513.92	241.24	381.02	350.50	30.52	12.486 CC			
4,400.00	4,391.58	4,380.49	4,374.12	15.54	15.42	42.33	515.16	244.85	381.05	350.11	30.94	12.317			
4,500.00	4,491.30	4,480.15	4,473.56	15.90	15.78	43.57	517.26	250.98	381.24	349.59	31.65	12.044			
4,600.00	4,591.02	4,579.80	4,573.01	16.26	16.14	44.80	519.37	257.10	381.62	349.25	32.37	11.790			
4,700.00	4,690.74	4,679.46	4,672.46	16.62	16.50	46.04	521.47	263.23	382.17	349.09	33.08	11.552 ES			
4,800.00	4,790.46	4,779.12	4,771.90	16.98	16.86	47.27	523.57	269.35	382.91	349.11	33.80	11.329			
4,900.00	4,890.18	4,878.77	4,871.35	17.34	17.22	48.50	525.67	275.47	383.82	349.30	34.51	11.121			
5,000.00	4,989.90	4,978.43	4,970.80	17.70	17.57	49.71	527.78	281.60	384.90	349.68	35.23	10.926			
5,100.00	5,089.62	5,078.09	5,070.24	18.06	17.93	50.93	529.88	287.72	386.16	350.22	35.94	10.744			
5,200.00	5,189.34	5,177.74	5,169.69	18.42	18.29	52.13	531.98	293.85	387.60	350.94	36.66	10.573			
5,300.00	5,289.06	5,277.40	5,269.13	18.77	18.65	53.33	534.08	299.97	389.20	351.83	37.37	10.414			
5,400.00	5,388.78	5,377.06	5,368.58	19.13	19.01	54.51	536.19	306.10	390.98	352.89	38.09	10.265			
5,500.00	5,488.50	5,476.71	5,468.03	19.49	19.37	55.68	538.29	312.22	392.92	354.11	38.80	10.126			
5,600.00	5,588.22	5,576.37	5,567.47	19.85	19.73	56.84	540.39	318.34	395.02	355.50	39.52	9.996			
5,700.00	5,687.94	5,676.03	5,666.92	20.21	20.09	57.99	542.49	324.47	397.28	357.05	40.23	9.875			
5,800.00	5,787.66	5,775.68	5,766.36	20.57	20.44	59.13	544.60	330.59	399.71	358.76	40.94	9.762			
5,900.00	5,887.38	5,875.34	5,865.81	20.93	20.80	60.25	546.70	336.72	402.29	360.63	41.66	9.657			
6,000.00	5,987.10	5,975.00	5,965.26	21.29	21.16	61.35	548.80	342.84	405.02	362.65	42.37	9.558			
6,100.00	6,086.82	6,074.65	6,064.70	21.65	21.52	62.45	550.90	348.96	407.90	364.81	43.09	9.467			
6,200.00	6,186.54	6,174.31	6,164.15	22.01	21.88	63.52	553.01	355.09	410.93	367.13	43.80	9.382			
6,300.00	6,286.27	6,273.97	6,263.59	22.37	22.24	64.58	555.11	361.21	414.10	369.59	44.52	9.302			
6,400.00	6,385.99	6,373.62	6,363.04	22.73	22.60	65.62	557.21	367.34	417.42	372.19	45.23	9.229			
6,500.00	6,485.71	6,473.28	6,462.49	23.09	22.96	66.65	559.31	373.46	420.86	374.92	45.94	9.160			
6,600.00	6,585.43	6,572.94	6,561.93	23.45	23.32	67.66	561.42	379.59	424.45	377.79	46.66	9.097			
6,700.00	6,685.15	6,672.59	6,661.38	23.81	23.68	68.65	563.52	385.71	428.16	380.79	47.37	9.038			
6,800.00	6,784.87	6,772.25	6,760.82	24.17	24.04	69.63	565.62	391.83	432.00	383.91	48.09	8.984			
6,900.00	6,884.59	6,871.91	6,860.27	24.53	24.39	70.59	567.72	397.96	435.96	387.16	48.80	8.934			
7,000.00	6,984.31	6,971.56	6,959.72	24.89	24.75	71.53	569.83	404.08	440.05	390.53	49.51	8.887			
7,100.00	7,084.03	7,071.22	7,059.16	25.25	25.11	72.45	571.93	410.21	444.25	394.02	50.23	8.844			
7,200.00	7,183.75	7,170.88	7,158.61	25.61	25.47	73.36	574.03	416.33	448.56	397.62	50.94	8.805			
7,300.00	7,283.47	7,270.53	7,258.06	25.97	25.83	74.24	576.13	422.46	452.98	401.33	51.66	8.769			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A06) Batman Fed Com 1302H - Permit - APD-Rev00											Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)											Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum Separation	Separation Factor	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	
7,400.00	7,383.19	7,370.19	7,357.50	26.33	26.19	75.11	578.24	428.58	457.51	405.14	8.736
7,500.00	7,482.91	7,469.85	7,456.95	26.69	26.55	75.97	580.34	434.70	462.15	409.06	8.706
7,600.00	7,582.63	7,569.50	7,556.39	27.05	26.91	76.80	582.44	440.83	466.88	413.08	8.678
7,700.00	7,682.35	7,669.16	7,655.84	27.40	27.27	77.62	584.54	446.95	471.72	417.20	8.653
7,800.00	7,782.07	7,768.82	7,755.29	27.76	27.63	78.43	586.65	453.08	476.65	421.42	8.630
7,900.00	7,881.79	7,868.47	7,854.73	28.12	27.99	79.21	588.75	459.20	481.67	425.72	8.610
8,000.00	7,981.51	7,968.13	7,954.18	28.48	28.35	79.98	590.85	465.32	486.77	430.12	8.592
8,100.00	8,081.23	8,067.79	8,053.62	28.84	28.71	80.74	592.95	471.45	491.97	434.60	8.575
8,200.00	8,180.95	8,167.44	8,153.07	29.20	29.07	81.48	595.06	477.57	497.25	439.16	8.561
8,300.00	8,280.67	8,267.10	8,252.52	29.56	29.42	82.20	597.16	483.70	502.61	443.81	8.548
8,400.00	8,380.39	8,366.76	8,351.96	29.92	29.78	82.91	599.26	489.82	508.05	448.53	8.536
8,500.00	8,480.11	8,466.41	8,451.41	30.28	30.14	83.60	601.36	495.95	513.56	453.33	8.527
8,600.00	8,579.83	8,566.07	8,550.85	30.64	30.50	84.28	603.47	502.07	519.15	458.20	8.518
8,700.00	8,679.55	8,665.73	8,650.30	31.00	30.86	84.94	605.57	508.19	524.81	463.15	8.511
8,800.00	8,779.27	8,765.38	8,749.75	31.36	31.22	85.59	607.67	514.32	530.53	468.16	8.506
8,900.00	8,878.99	8,865.04	8,849.19	31.72	31.58	86.23	609.77	520.44	536.33	473.24	8.501
9,000.00	8,978.71	8,964.70	8,948.64	32.08	31.94	86.85	611.88	526.57	542.19	478.38	8.498
9,100.00	9,078.43	9,064.35	9,048.09	32.44	32.30	87.46	613.98	532.69	548.11	483.59	8.495
9,200.00	9,178.15	9,164.01	9,147.53	32.80	32.66	88.05	616.08	538.82	554.09	488.86	8.494
9,300.00	9,277.87	9,263.67	9,246.98	33.16	33.02	88.63	618.18	544.94	560.13	494.18	8.493
9,386.85	9,364.48	9,350.22	9,333.35	33.47	33.33	89.13	620.01	550.26	565.42	498.85	8.494
9,400.00	9,377.59	9,363.32	9,346.42	33.52	33.38	89.21	620.29	551.06	566.23	499.56	8.494
9,500.00	9,477.42	9,478.76	9,461.70	33.88	33.79	89.79	622.21	556.66	571.09	503.63	8.465
9,600.00	9,577.37	9,595.35	9,578.26	34.24	34.21	90.12	623.00	558.97	573.09	504.86	8.399
9,672.64	9,650.00	9,671.09	9,654.00	34.49	34.47	88.88	623.02	559.03	573.14	504.39	8.337
9,700.00	9,677.36	9,698.45	9,681.36	34.59	34.57	88.88	623.02	559.03	573.14	504.20	8.314
9,769.68	9,747.04	9,768.13	9,751.04	34.84	34.81	88.88	623.02	559.03	573.14	503.71	8.255
9,800.00	9,777.35	9,798.43	9,781.35	34.94	34.92	-90.83	623.02	559.03	573.15	503.51	8.231
9,850.00	9,827.10	9,848.19	9,831.10	35.10	35.09	-91.30	623.02	559.03	573.24	503.28	8.193
9,900.00	9,876.24	9,897.33	9,880.24	35.25	35.26	-92.17	623.02	559.03	573.52	503.24	8.160
9,950.00	9,924.40	9,945.49	9,928.40	35.39	35.43	-93.39	623.02	559.03	574.20	503.60	8.133
10,000.00	9,971.21	9,992.30	9,975.21	35.52	35.59	-94.89	623.02	559.03	575.56	504.66	8.118
10,050.00	10,016.31	10,037.40	10,020.31	35.65	35.75	-96.57	623.02	559.03	577.95	506.76	8.119
10,100.00	10,059.37	10,078.71	10,061.61	35.77	35.89	-98.19	622.37	559.19	581.82	510.37	8.143
10,150.00	10,100.04	10,119.89	10,102.64	35.88	36.03	-99.66	619.01	560.02	587.54	515.84	8.194
10,200.00	10,138.03	10,162.44	10,144.66	35.98	36.17	-101.04	612.54	561.60	595.13	523.19	8.273
10,250.00	10,173.05	10,206.57	10,187.58	36.07	36.31	-102.31	602.65	564.03	604.54	532.39	8.379
10,300.00	10,204.82	10,252.52	10,231.31	36.15	36.46	-103.48	588.98	567.39	615.70	543.38	8.513
10,350.00	10,233.11	10,300.60	10,275.70	36.22	36.61	-104.55	571.07	571.79	628.50	556.06	8.676
10,400.00	10,257.70	10,351.20	10,320.58	36.28	36.75	-105.51	548.40	577.36	642.78	570.30	8.868
10,450.00	10,278.40	10,404.77	10,365.64	36.34	36.90	-106.38	520.32	584.26	658.38	585.95	9.090
10,500.00	10,295.06	10,461.83	10,410.45	36.38	37.04	-107.16	486.04	592.68	675.07	602.79	9.341
10,550.00	10,307.54	10,523.06	10,454.37	36.42	37.19	-107.86	444.66	602.84	692.59	620.60	9.621
10,600.00	10,315.77	10,589.17	10,496.39	36.45	37.34	-108.47	395.13	615.00	710.67	639.07	9.926
10,650.00	10,319.66	10,707.76	10,556.28	36.46	37.59	-110.30	295.68	638.19	728.77	658.09	10.310
10,669.68	10,320.00	10,904.13	10,609.68	36.47	37.91	-113.04	109.08	660.81	732.80	663.26	10.537
10,700.00	10,320.00	11,000.92	10,614.00	36.48	38.03	-113.30	12.50	663.13	733.09	663.58	10.547
10,800.00	10,320.00	11,100.92	10,614.00	36.51	38.15	-113.30	-87.50	663.71	733.04	663.41	10.527
10,900.00	10,320.00	11,200.92	10,614.00	36.57	38.28	-113.31	-187.50	664.30	733.00	663.20	10.502
11,000.00	10,320.00	11,300.92	10,614.00	36.65	38.43	-113.31	-287.50	664.89	732.95	662.95	10.471
11,100.00	10,320.00	11,400.92	10,614.00	36.75	38.60	-113.31	-387.50	665.48	732.90	662.66	10.434

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A06) Batman Fed Com 1302H - Permit - APD-Rev00												Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)						Rule Assigned:				Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Warning					
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
11,200.00	10,320.00	11,500.92	10,614.00	36.87	38.79	-113.31	-487.49	666.06	732.86	662.34	70.52	10.393	
11,300.00	10,320.00	11,600.92	10,614.00	37.01	38.99	-113.31	-587.49	666.65	732.81	661.98	70.83	10.346	
11,400.00	10,320.00	11,700.92	10,614.00	37.17	39.20	-113.31	-687.49	667.24	732.77	661.59	71.18	10.295	
11,500.00	10,320.00	11,800.92	10,614.00	37.35	39.44	-113.32	-787.49	667.83	732.72	661.16	71.56	10.239	
11,600.00	10,320.00	11,900.92	10,614.00	37.55	39.69	-113.32	-887.49	668.41	732.67	660.69	71.98	10.179	
11,700.00	10,320.00	12,000.92	10,614.00	37.77	39.96	-113.32	-987.49	669.00	732.63	660.19	72.43	10.114	
11,800.00	10,320.00	12,100.92	10,614.00	38.00	40.24	-113.32	-1,087.48	669.59	732.58	659.66	72.92	10.046	
11,900.00	10,320.00	12,200.92	10,614.00	38.25	40.55	-113.32	-1,187.48	670.18	732.53	659.09	73.44	9.974	
12,000.00	10,320.00	12,300.92	10,614.00	38.53	40.86	-113.32	-1,287.48	670.76	732.49	658.49	73.99	9.899	
12,100.00	10,320.00	12,400.92	10,614.00	38.81	41.20	-113.32	-1,387.48	671.35	732.44	657.86	74.58	9.821	
12,200.00	10,320.00	12,500.92	10,614.00	39.12	41.54	-113.33	-1,487.48	671.94	732.39	657.20	75.19	9.740	
12,300.00	10,320.00	12,600.92	10,614.00	39.44	41.91	-113.33	-1,587.48	672.52	732.35	656.51	75.84	9.657	
12,400.00	10,320.00	12,700.92	10,614.00	39.78	42.28	-113.33	-1,687.47	673.11	732.30	655.79	76.51	9.571	
12,500.00	10,320.00	12,800.92	10,614.00	40.14	42.68	-113.33	-1,787.47	673.70	732.25	655.04	77.21	9.484	
12,600.00	10,320.00	12,900.92	10,614.00	40.51	43.08	-113.33	-1,887.47	674.29	732.21	654.27	77.94	9.394	
12,700.00	10,320.00	13,000.92	10,614.00	40.89	43.50	-113.33	-1,987.47	674.87	732.16	653.46	78.70	9.303	
12,800.00	10,320.00	13,100.92	10,614.00	41.29	43.93	-113.34	-2,087.47	675.46	732.12	652.63	79.48	9.211	
12,900.00	10,320.00	13,200.92	10,614.00	41.71	44.38	-113.34	-2,187.47	676.05	732.07	651.78	80.29	9.118	
13,000.00	10,320.00	13,300.92	10,614.00	42.13	44.84	-113.34	-2,287.46	676.64	732.02	650.90	81.12	9.024	
13,100.00	10,320.00	13,400.92	10,614.00	42.57	45.31	-113.34	-2,387.46	677.22	731.98	650.00	81.98	8.929	
13,200.00	10,320.00	13,500.92	10,614.00	43.03	45.79	-113.34	-2,487.46	677.81	731.93	649.07	82.86	8.833	
13,300.00	10,320.00	13,600.92	10,614.00	43.49	46.28	-113.34	-2,587.46	678.40	731.88	648.12	83.76	8.738	
13,400.00	10,320.00	13,700.92	10,614.00	43.97	46.78	-113.35	-2,687.46	678.99	731.84	647.15	84.69	8.642	
13,500.00	10,320.00	13,800.92	10,614.00	44.46	47.30	-113.35	-2,787.45	679.57	731.79	646.16	85.63	8.546	
13,600.00	10,320.00	13,900.92	10,614.00	44.96	47.82	-113.35	-2,887.45	680.16	731.74	645.15	86.60	8.450	
13,700.00	10,320.00	14,000.92	10,614.00	45.48	48.35	-113.35	-2,987.45	680.75	731.70	644.12	87.58	8.354	
13,800.00	10,320.00	14,100.92	10,614.00	46.00	48.90	-113.35	-3,087.45	681.34	731.65	643.06	88.59	8.259	
13,900.00	10,320.00	14,200.92	10,614.00	46.53	49.45	-113.35	-3,187.45	681.92	731.61	642.00	89.61	8.164	
14,000.00	10,320.00	14,300.92	10,614.00	47.08	50.01	-113.35	-3,287.45	682.51	731.56	640.91	90.65	8.070	
14,100.00	10,320.00	14,400.92	10,614.00	47.63	50.58	-113.36	-3,387.44	683.10	731.51	639.80	91.71	7.977	
14,200.00	10,320.00	14,500.92	10,614.00	48.19	51.16	-113.36	-3,487.44	683.69	731.47	638.68	92.78	7.884	
14,300.00	10,320.00	14,600.92	10,614.00	48.76	51.74	-113.36	-3,587.44	684.27	731.42	637.55	93.87	7.792	
14,400.00	10,320.00	14,700.92	10,614.00	49.34	52.34	-113.36	-3,687.44	684.86	731.37	636.40	94.98	7.700	
14,500.00	10,320.00	14,800.92	10,614.00	49.93	52.94	-113.36	-3,787.44	685.45	731.33	635.23	96.10	7.610	
14,600.00	10,320.00	14,900.92	10,614.00	50.52	53.55	-113.36	-3,887.44	686.04	731.28	634.05	97.23	7.521	
14,700.00	10,320.00	15,000.92	10,614.00	51.13	54.16	-113.37	-3,987.43	686.62	731.23	632.85	98.38	7.433	
14,800.00	10,320.00	15,100.92	10,614.00	51.74	54.79	-113.37	-4,087.43	687.21	731.19	631.64	99.54	7.345	
14,900.00	10,320.00	15,200.92	10,614.00	52.36	55.42	-113.37	-4,187.43	687.80	731.14	630.42	100.72	7.259	
15,000.00	10,320.00	15,300.92	10,614.00	52.98	56.05	-113.37	-4,287.43	688.38	731.09	629.19	101.91	7.174	
15,100.00	10,320.00	15,400.92	10,614.00	53.61	56.69	-113.37	-4,387.43	688.97	731.05	627.94	103.10	7.090	
15,200.00	10,320.00	15,500.92	10,614.00	54.25	57.34	-113.37	-4,487.43	689.56	731.00	626.69	104.32	7.008	
15,300.00	10,320.00	15,600.92	10,614.00	54.90	57.99	-113.37	-4,587.42	690.15	730.96	625.42	105.54	6.926	
15,400.00	10,320.00	15,700.92	10,614.00	55.55	58.65	-113.38	-4,687.42	690.73	730.91	624.14	106.77	6.846	
15,500.00	10,320.00	15,800.92	10,614.00	56.20	59.32	-113.38	-4,787.42	691.32	730.86	622.85	108.01	6.766	
15,600.00	10,320.00	15,900.92	10,614.00	56.87	59.99	-113.38	-4,887.42	691.91	730.82	621.55	109.27	6.688	
15,700.00	10,320.00	16,000.92	10,614.00	57.53	60.66	-113.38	-4,987.42	692.50	730.77	620.24	110.53	6.611	
15,800.00	10,320.00	16,100.92	10,614.00	58.21	61.34	-113.38	-5,087.41	693.08	730.72	618.92	111.80	6.536	
15,900.00	10,320.00	16,200.92	10,614.00	58.88	62.02	-113.38	-5,187.41	693.67	730.68	617.59	113.09	6.461	
16,000.00	10,320.00	16,300.92	10,614.00	59.57	62.71	-113.39	-5,287.41	694.26	730.63	616.25	114.38	6.388	
16,100.00	10,320.00	16,400.92	10,614.00	60.25	63.40	-113.39	-5,387.41	694.85	730.58	614.91	115.68	6.316	
16,200.00	10,320.00	16,500.92	10,614.00	60.95	64.10	-113.39	-5,487.41	695.43	730.54	613.55	116.98	6.245	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (A06) Batman Fed Com 1302H - Permit - APD-Rev00												Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)						Rule Assigned:				Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
16,300.00	10,320.00	16,600.92	10,614.00	61.64	64.80	-113.39	-5,587.41	696.02	730.49	612.19	118.30	6.175	
16,400.00	10,320.00	16,700.92	10,614.00	62.34	65.51	-113.39	-5,687.40	696.61	730.44	610.82	119.62	6.106	
16,500.00	10,320.00	16,800.92	10,614.00	63.05	66.21	-113.39	-5,787.40	697.20	730.40	609.45	120.95	6.039	
16,600.00	10,320.00	16,900.92	10,614.00	63.76	66.93	-113.40	-5,887.40	697.78	730.35	608.06	122.29	5.972	
16,700.00	10,320.00	17,000.92	10,614.00	64.47	67.64	-113.40	-5,987.40	698.37	730.31	606.67	123.64	5.907	
16,800.00	10,320.00	17,100.92	10,614.00	65.18	68.36	-113.40	-6,087.40	698.96	730.26	605.27	124.99	5.843	
16,900.00	10,320.00	17,200.92	10,614.00	65.90	69.09	-113.40	-6,187.40	699.55	730.21	603.87	126.34	5.780	
17,000.00	10,320.00	17,300.92	10,614.00	66.63	69.81	-113.40	-6,287.39	700.13	730.17	602.46	127.71	5.717	
17,100.00	10,320.00	17,400.92	10,614.00	67.35	70.54	-113.40	-6,387.39	700.72	730.12	601.04	129.08	5.656	
17,200.00	10,320.00	17,500.92	10,614.00	68.08	71.27	-113.40	-6,487.39	701.31	730.07	599.62	130.46	5.596	
17,300.00	10,320.00	17,600.92	10,614.00	68.82	72.01	-113.41	-6,587.39	701.90	730.03	598.19	131.84	5.537	
17,400.00	10,320.00	17,700.92	10,614.00	69.55	72.75	-113.41	-6,687.39	702.48	729.98	596.76	133.23	5.479	
17,500.00	10,320.00	17,800.92	10,614.00	70.29	73.49	-113.41	-6,787.39	703.07	729.93	595.32	134.62	5.422	
17,600.00	10,320.00	17,900.92	10,614.00	71.03	74.23	-113.41	-6,887.38	703.66	729.89	593.87	136.02	5.366	
17,700.00	10,320.00	18,000.92	10,614.00	71.78	74.98	-113.41	-6,987.38	704.24	729.84	592.42	137.42	5.311	
17,800.00	10,320.00	18,100.92	10,614.00	72.53	75.73	-113.41	-7,087.38	704.83	729.80	590.97	138.83	5.257	
17,900.00	10,320.00	18,200.92	10,614.00	73.28	76.48	-113.42	-7,187.38	705.42	729.75	589.51	140.24	5.204	
18,000.00	10,320.00	18,300.92	10,614.00	74.03	77.23	-113.42	-7,287.38	706.01	729.70	588.05	141.66	5.151	
18,100.00	10,320.00	18,400.92	10,614.00	74.78	77.99	-113.42	-7,387.37	706.59	729.66	586.58	143.08	5.100	
18,200.00	10,320.00	18,500.92	10,614.00	75.54	78.75	-113.42	-7,487.37	707.18	729.61	585.10	144.51	5.049	
18,300.00	10,320.00	18,600.92	10,614.00	76.30	79.51	-113.42	-7,587.37	707.77	729.56	583.63	145.94	4.999	
18,400.00	10,320.00	18,700.92	10,614.00	77.06	80.27	-113.42	-7,687.37	708.36	729.52	582.15	147.37	4.950	
18,500.00	10,320.00	18,800.92	10,614.00	77.83	81.03	-113.43	-7,787.37	708.94	729.47	580.66	148.81	4.902	
18,600.00	10,320.00	18,900.92	10,614.00	78.59	81.80	-113.43	-7,887.37	709.53	729.42	579.17	150.25	4.855	
18,700.00	10,320.00	19,000.92	10,614.00	79.36	82.57	-113.43	-7,987.36	710.12	729.38	577.68	151.70	4.808	
18,800.00	10,320.00	19,100.92	10,614.00	80.13	83.34	-113.43	-8,087.36	710.71	729.33	576.19	153.15	4.762	
18,900.00	10,320.00	19,200.92	10,614.00	80.90	84.11	-113.43	-8,187.36	711.29	729.28	574.69	154.60	4.717	
19,000.00	10,320.00	19,300.92	10,614.00	81.68	84.89	-113.43	-8,287.36	711.88	729.24	573.18	156.06	4.673	
19,100.00	10,320.00	19,400.92	10,614.00	82.45	85.66	-113.43	-8,387.36	712.47	729.19	571.68	157.52	4.629	
19,200.00	10,320.00	19,500.92	10,614.00	83.23	86.44	-113.44	-8,487.36	713.06	729.15	570.17	158.98	4.586	
19,300.00	10,320.00	19,600.92	10,614.00	84.01	87.22	-113.44	-8,587.35	713.64	729.10	568.65	160.44	4.544	
19,400.00	10,320.00	19,700.92	10,614.00	84.79	88.00	-113.44	-8,687.35	714.23	729.05	567.14	161.91	4.503	
19,500.00	10,320.00	19,800.92	10,614.00	85.58	88.78	-113.44	-8,787.35	714.82	729.01	565.62	163.39	4.462	
19,600.00	10,320.00	19,900.92	10,614.00	86.36	89.57	-113.44	-8,887.35	715.41	728.96	564.10	164.86	4.422	
19,700.00	10,320.00	20,000.92	10,614.00	87.15	90.35	-113.44	-8,987.35	715.99	728.91	562.57	166.34	4.382	
19,800.00	10,320.00	20,100.92	10,614.00	87.93	91.14	-113.45	-9,087.35	716.58	728.87	561.05	167.82	4.343	
19,900.00	10,320.00	20,200.92	10,614.00	88.72	91.93	-113.45	-9,187.34	717.17	728.82	559.52	169.30	4.305	
20,000.00	10,320.00	20,300.92	10,614.00	89.51	92.72	-113.45	-9,287.34	717.76	728.77	557.99	170.79	4.267	
20,100.00	10,320.00	20,400.92	10,614.00	90.30	93.51	-113.45	-9,387.34	718.34	728.73	556.45	172.28	4.230	
20,200.00	10,320.00	20,500.92	10,614.00	91.10	94.30	-113.45	-9,487.34	718.93	728.68	554.91	173.77	4.193	
20,300.00	10,320.00	20,600.92	10,614.00	91.89	95.10	-113.45	-9,587.34	719.52	728.64	553.37	175.26	4.157	
20,400.00	10,320.00	20,700.92	10,614.00	92.69	95.89	-113.46	-9,687.33	720.10	728.59	551.83	176.76	4.122	
20,500.00	10,320.00	20,800.92	10,614.00	93.48	96.69	-113.46	-9,787.33	720.69	728.54	550.29	178.26	4.087	
20,562.66	10,320.00	20,863.52	10,614.00	93.98	97.19	-113.46	-9,849.93	721.06	728.51	549.32	179.19	4.065	
20,567.93	10,320.00	20,863.52	10,614.00	94.03	97.19	-113.46	-9,849.93	721.06	728.53	549.30	179.23	4.065	
20,568.36	10,320.00	20,863.52	10,614.00	94.03	97.19	-113.46	-9,849.93	721.06	728.53	549.29	179.24	4.065 SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B01) Batman Fed Com 111H - Permit - APD-Rev00													Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)						Rule Assigned:					Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning				
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
600.00	600.00	599.00	599.00	1.92	1.91	-90.63	-0.99	-90.01	90.02	86.18	3.83	23.490		
700.00	700.00	699.00	699.00	2.28	2.27	-90.63	-0.99	-90.01	90.02	85.47	4.55	19.788		
800.00	800.00	799.00	799.00	2.63	2.63	-90.63	-0.99	-90.01	90.02	84.75	5.27	17.094		
900.00	900.00	899.00	899.00	2.99	2.99	-90.63	-0.99	-90.01	90.02	84.03	5.98	15.045		
1,000.00	1,000.00	999.00	999.00	3.35	3.35	-90.63	-0.99	-90.01	90.02	83.32	6.70	13.435		
1,100.00	1,100.00	1,099.00	1,099.00	3.71	3.71	-90.63	-0.99	-90.01	90.02	82.60	7.42	12.137	CC, ES	
1,200.00	1,200.00	1,196.93	1,196.92	4.07	4.05	-90.29	-0.46	-91.12	91.15	83.03	8.12	11.225		
1,300.00	1,299.99	1,294.73	1,294.64	4.43	4.40	-88.72	1.14	-94.49	94.56	85.75	8.81	10.728		
1,400.00	1,399.91	1,392.32	1,392.03	4.79	4.74	-89.30	3.82	-100.10	100.23	90.73	9.50	10.546		
1,485.79	1,485.52	1,475.80	1,475.19	5.09	5.04	-90.32	6.95	-106.69	106.92	96.82	10.09	10.595		
1,500.00	1,499.69	1,489.60	1,488.93	5.15	5.08	-90.53	7.55	-107.93	108.19	98.00	10.19	10.619		
1,600.00	1,599.41	1,586.52	1,585.21	5.50	5.43	-91.57	12.31	-117.95	118.45	107.58	10.87	10.901		
1,700.00	1,699.13	1,682.98	1,680.72	5.86	5.77	-91.90	18.10	-130.10	130.94	119.40	11.54	11.349		
1,800.00	1,798.85	1,778.86	1,775.29	6.22	6.12	-91.71	24.88	-144.33	145.61	133.41	12.20	11.936		
1,900.00	1,898.57	1,874.21	1,868.92	6.57	6.46	-91.15	32.63	-160.60	162.45	149.60	12.85	12.638		
2,000.00	1,998.29	1,972.59	1,965.31	6.93	6.82	-90.50	41.10	-178.38	180.30	166.75	13.55	13.305		
2,100.00	2,098.02	2,070.96	2,061.69	7.29	7.18	-89.97	49.56	-196.16	198.16	183.91	14.25	13.907		
2,200.00	2,197.74	2,169.34	2,158.08	7.65	7.54	-89.53	58.03	-213.93	216.04	201.09	14.95	14.451		
2,300.00	2,297.46	2,267.72	2,254.46	8.00	7.91	-89.16	66.49	-231.71	233.93	218.28	15.65	14.946		
2,400.00	2,397.18	2,366.09	2,350.85	8.36	8.27	-88.84	74.96	-249.49	251.83	235.47	16.35	15.398		
2,500.00	2,496.90	2,464.47	2,447.24	8.72	8.64	-88.56	83.43	-267.27	269.73	252.67	17.06	15.813		
2,600.00	2,596.62	2,562.85	2,543.62	9.08	9.01	-88.32	91.89	-285.04	287.64	269.88	17.76	16.194		
2,700.00	2,696.34	2,661.22	2,640.01	9.44	9.37	-88.11	100.36	-302.82	305.55	287.08	18.47	16.546		
2,800.00	2,796.06	2,759.60	2,736.39	9.79	9.74	-87.92	108.82	-320.60	323.47	304.30	19.17	16.871		
2,900.00	2,895.78	2,857.97	2,832.78	10.15	10.11	-87.75	117.29	-338.37	341.39	321.51	19.88	17.173		
3,000.00	2,995.50	2,956.35	2,929.17	10.51	10.48	-87.59	125.76	-356.15	359.31	338.72	20.59	17.454		
3,100.00	3,095.22	3,054.73	3,025.55	10.87	10.85	-87.45	134.22	-373.93	377.24	355.94	21.29	17.716		
3,200.00	3,194.94	3,153.10	3,121.94	11.23	11.23	-87.33	142.69	-391.70	395.16	373.16	22.00	17.961		
3,300.00	3,294.66	3,251.48	3,218.32	11.59	11.60	-87.21	151.15	-409.48	413.09	390.38	22.71	18.191		
3,400.00	3,394.38	3,349.86	3,314.71	11.95	11.97	-87.10	159.62	-427.26	431.02	407.60	23.42	18.406		
3,500.00	3,494.10	3,448.23	3,411.09	12.31	12.34	-87.01	168.09	-445.03	448.95	424.83	24.13	18.609		
3,600.00	3,593.82	3,546.61	3,507.48	12.67	12.72	-86.92	176.55	-462.81	466.88	442.05	24.84	18.799		
3,700.00	3,693.54	3,644.99	3,603.87	13.03	13.09	-86.83	185.02	-480.59	484.82	459.27	25.54	18.979		
3,800.00	3,793.26	3,743.36	3,700.25	13.38	13.46	-86.76	193.48	-498.36	502.75	476.50	26.25	19.150		
3,900.00	3,892.98	3,841.74	3,796.64	13.74	13.84	-86.68	201.95	-516.14	520.69	493.72	26.96	19.311		
4,000.00	3,992.70	3,940.12	3,893.02	14.10	14.21	-86.62	210.42	-533.92	538.62	510.95	27.67	19.463		
4,100.00	4,092.42	4,038.49	3,989.41	14.46	14.58	-86.55	218.88	-551.70	556.56	528.18	28.38	19.608		
4,200.00	4,192.14	4,136.87	4,085.80	14.82	14.96	-86.50	227.35	-569.47	574.50	545.40	29.09	19.746		
4,300.00	4,291.86	4,235.25	4,182.18	15.18	15.33	-86.44	235.82	-587.25	592.43	562.63	29.80	19.877		
4,400.00	4,391.58	4,333.62	4,278.57	15.54	15.71	-86.39	244.28	-605.03	610.37	579.86	30.52	20.002		
4,500.00	4,491.30	4,432.00	4,374.95	15.90	16.08	-86.34	252.75	-622.80	628.31	597.09	31.23	20.121		
4,600.00	4,591.02	4,530.37	4,471.34	16.26	16.46	-86.29	261.21	-640.58	646.25	614.31	31.94	20.235		
4,700.00	4,690.74	4,628.75	4,567.73	16.62	16.83	-86.25	269.68	-658.36	664.19	631.54	32.65	20.344		
4,800.00	4,790.46	4,727.13	4,664.11	16.98	17.21	-86.21	278.15	-676.13	682.13	648.77	33.36	20.448		
4,900.00	4,890.18	4,825.50	4,760.50	17.34	17.58	-86.17	286.61	-693.91	700.07	666.00	34.07	20.547		
5,000.00	4,989.90	4,923.88	4,856.88	17.70	17.96	-86.13	295.08	-711.69	718.01	683.23	34.78	20.643		
5,100.00	5,089.62	5,022.26	4,953.27	18.06	18.34	-86.09	303.54	-729.46	735.95	700.46	35.49	20.735		
5,200.00	5,189.34	5,120.63	5,049.65	18.42	18.71	-86.06	312.01	-747.24	753.89	717.69	36.21	20.822		
5,300.00	5,289.06	5,219.01	5,146.04	18.77	19.09	-86.03	320.48	-765.02	771.83	734.92	36.92	20.907		
5,400.00	5,388.78	5,317.39	5,242.43	19.13	19.46	-86.00	328.94	-782.80	789.78	752.15	37.63	20.988		
5,500.00	5,488.50	5,415.76	5,338.81	19.49	19.84	-85.97	337.41	-800.57	807.72	769.38	38.34	21.066		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B01) Batman Fed Com 111H - Permit - APD-Rev00													Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)					Rule Assigned:				Offset Well Error:	0.00 usft		
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Warning						
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
5,600.00	5,588.22	5,514.14	5,435.20	19.85	20.22	-85.94	345.87	-818.35	825.66	786.61	39.05	21.142		
5,700.00	5,687.94	5,612.52	5,531.58	20.21	20.59	-85.91	354.34	-836.13	843.60	803.84	39.77	21.214		
5,800.00	5,787.66	5,710.89	5,627.97	20.57	20.97	-85.89	362.81	-853.90	861.54	821.07	40.48	21.284		
5,900.00	5,887.38	5,809.27	5,724.36	20.93	21.35	-85.86	371.27	-871.68	879.49	838.30	41.19	21.351		
6,000.00	5,987.10	5,907.65	5,820.74	21.29	21.72	-85.84	379.74	-889.46	897.43	855.53	41.90	21.417		
6,100.00	6,086.82	6,006.02	5,917.13	21.65	22.10	-85.81	388.20	-907.23	915.37	872.76	42.62	21.479		
6,200.00	6,186.54	6,104.40	6,013.51	22.01	22.48	-85.79	396.67	-925.01	933.32	889.99	43.33	21.540		
6,300.00	6,286.27	6,202.77	6,109.90	22.37	22.85	-85.77	405.14	-942.79	951.26	907.22	44.04	21.599		
6,400.00	6,385.99	6,301.15	6,206.28	22.73	23.23	-85.75	413.60	-960.56	969.20	924.45	44.75	21.656		
6,500.00	6,485.71	6,399.53	6,302.67	23.09	23.61	-85.73	422.07	-978.34	987.14	941.68	45.47	21.711		
6,600.00	6,585.43	6,497.90	6,399.06	23.45	23.98	-85.71	430.53	-996.12	1,005.09	958.91	46.18	21.764		
6,700.00	6,685.15	6,596.28	6,495.44	23.81	24.36	-85.69	439.00	-1,013.89	1,023.03	976.14	46.89	21.816		
6,800.00	6,784.87	6,694.66	6,591.83	24.17	24.74	-85.68	447.47	-1,031.67	1,040.98	993.37	47.61	21.866		
6,900.00	6,884.59	6,793.03	6,688.21	24.53	25.11	-85.66	455.93	-1,049.45	1,058.92	1,010.60	48.32	21.915		
7,000.00	6,984.31	6,891.41	6,784.60	24.89	25.49	-85.64	464.40	-1,067.23	1,076.86	1,027.83	49.03	21.962		
7,100.00	7,084.03	6,989.79	6,880.99	25.25	25.87	-85.63	472.87	-1,085.00	1,094.81	1,045.06	49.75	22.008		
7,200.00	7,183.75	7,088.16	6,977.37	25.61	26.24	-85.61	481.33	-1,102.78	1,112.75	1,062.29	50.46	22.052		
7,300.00	7,283.47	7,186.54	7,073.76	25.97	26.62	-85.60	489.80	-1,120.56	1,130.69	1,079.52	51.17	22.095		
7,400.00	7,383.19	7,284.92	7,170.14	26.33	27.00	-85.58	498.26	-1,138.33	1,148.64	1,096.75	51.89	22.137		
7,500.00	7,482.91	7,383.29	7,266.53	26.69	27.38	-85.57	506.73	-1,156.11	1,166.58	1,113.98	52.60	22.178		
7,600.00	7,582.63	7,481.67	7,362.92	27.05	27.75	-85.55	515.20	-1,173.89	1,184.53	1,131.21	53.32	22.217		
7,700.00	7,682.35	7,580.05	7,459.30	27.40	28.13	-85.54	523.66	-1,191.66	1,202.47	1,148.44	54.03	22.256		
7,800.00	7,782.07	7,678.42	7,555.69	27.76	28.51	-85.53	532.13	-1,209.44	1,220.42	1,165.67	54.74	22.294		
7,900.00	7,881.79	7,776.80	7,652.07	28.12	28.89	-85.52	540.59	-1,227.22	1,238.36	1,182.90	55.46	22.330		
8,000.00	7,981.51	7,875.17	7,748.46	28.48	29.26	-85.50	549.06	-1,244.99	1,256.30	1,200.13	56.17	22.366		
8,100.00	8,081.23	7,973.55	7,844.84	28.84	29.64	-85.49	557.53	-1,262.77	1,274.25	1,217.36	56.89	22.400		
8,200.00	8,180.95	8,074.59	7,943.84	29.20	30.03	-85.48	566.22	-1,281.02	1,292.19	1,234.57	57.62	22.426		
8,300.00	8,280.67	8,218.52	8,085.42	29.56	30.57	-85.52	577.32	-1,304.34	1,308.22	1,249.58	58.64	22.310		
8,400.00	8,380.39	8,363.85	8,229.27	29.92	31.11	-85.64	586.20	-1,322.98	1,320.79	1,261.19	59.61	22.159		
8,500.00	8,480.11	8,510.19	8,374.80	30.28	31.64	-85.86	592.76	-1,336.75	1,329.87	1,269.35	60.52	21.974		
8,600.00	8,579.83	8,657.10	8,521.39	30.64	32.16	-86.17	596.92	-1,345.50	1,335.44	1,274.06	61.38	21.758		
8,700.00	8,679.55	8,804.17	8,668.39	31.00	32.66	-86.57	598.66	-1,349.15	1,337.50	1,275.33	62.17	21.513		
8,800.00	8,779.27	8,914.05	8,778.27	31.36	33.03	-86.92	598.72	-1,349.27	1,337.16	1,274.27	62.89	21.263		
8,900.00	8,878.99	9,015.87	8,880.08	31.72	33.36	-87.28	598.03	-1,349.27	1,336.76	1,273.17	63.59	21.022		
9,000.00	8,978.71	9,119.52	8,982.59	32.08	33.67	-88.22	583.65	-1,349.16	1,336.13	1,271.85	64.28	20.788		
9,070.95	9,049.46	9,186.91	9,047.15	32.34	33.85	-89.25	564.48	-1,349.03	1,335.88	1,271.12	64.75	20.630		
9,100.00	9,078.43	9,212.68	9,071.17	32.44	33.91	-89.72	555.16	-1,348.96	1,335.94	1,270.99	64.95	20.569		
9,200.00	9,178.15	9,292.79	9,142.82	32.80	34.10	-91.48	519.45	-1,348.71	1,337.43	1,271.84	65.59	20.390		
9,300.00	9,277.87	9,359.93	9,198.54	33.16	34.22	-93.25	482.07	-1,348.45	1,341.87	1,275.70	66.17	20.279		
9,386.85	9,364.48	9,408.85	9,236.19	33.47	34.30	-94.69	450.86	-1,348.23	1,348.92	1,282.35	66.58	20.261		
9,400.00	9,377.59	9,415.59	9,241.17	33.52	34.31	-94.92	446.32	-1,348.20	1,350.29	1,283.66	66.63	20.265		
9,500.00	9,477.42	9,462.52	9,274.27	33.88	34.37	-96.61	413.07	-1,347.96	1,363.28	1,296.33	66.94	20.365		
9,600.00	9,577.37	9,500.00	9,298.68	34.24	34.42	-98.10	384.64	-1,347.76	1,381.07	1,314.01	67.06	20.593		
9,672.64	9,650.00	9,528.94	9,316.23	34.49	34.44	-100.62	361.63	-1,347.60	1,397.07	1,330.01	67.06	20.832		
9,700.00	9,677.36	9,538.08	9,321.53	34.59	34.45	-100.93	354.19	-1,347.55	1,403.79	1,336.75	67.03	20.941		
9,769.68	9,747.04	9,550.00	9,328.26	34.84	34.46	-101.34	344.35	-1,347.48	1,422.76	1,355.92	66.84	21.286		
9,800.00	9,777.35	9,568.59	9,338.35	34.94	34.47	77.48	328.73	-1,347.37	1,431.58	1,364.77	66.81	21.428		
9,850.00	9,827.10	9,584.02	9,346.33	35.10	34.48	75.45	315.53	-1,347.27	1,446.51	1,379.88	66.63	21.710		
9,900.00	9,876.24	9,600.00	9,354.22	35.25	34.49	73.44	301.63	-1,347.18	1,461.63	1,395.21	66.42	22.006		
9,950.00	9,924.40	9,616.71	9,362.05	35.39	34.49	71.45	286.87	-1,347.07	1,476.74	1,410.55	66.19	22.311		
10,000.00	9,971.21	9,633.81	9,369.61	35.52	34.50	69.53	271.54	-1,346.96	1,491.67	1,425.73	65.94	22.623		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L 123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B01) Batman Fed Com 111H - Permit - APD-Rev00													Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)					Rule Assigned:				Offset Well Error:	0.00 usft		
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Warning						
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
10,050.00	10,016.31	9,650.00	9,376.35	35.65	34.50	67.73	256.82	-1,346.86	1,506.24	1,440.57	65.67	22.937		
10,100.00	10,059.37	9,669.19	9,383.79	35.77	34.51	65.97	239.13	-1,346.74	1,520.28	1,454.87	65.41	23.243		
10,150.00	10,100.04	9,700.00	9,394.49	35.88	34.51	64.11	210.24	-1,346.53	1,533.77	1,468.56	65.21	23.521		
10,200.00	10,138.03	9,700.00	9,394.49	35.98	34.51	62.96	210.24	-1,346.53	1,546.24	1,481.39	64.85	23.843		
10,250.00	10,173.05	9,724.49	9,401.88	36.07	34.51	61.52	186.90	-1,346.37	1,557.84	1,493.21	64.63	24.103		
10,300.00	10,204.82	9,750.00	9,408.50	36.15	34.51	60.24	162.26	-1,346.19	1,568.46	1,504.03	64.43	24.343		
10,350.00	10,233.11	9,750.00	9,408.50	36.22	34.51	59.40	162.26	-1,346.19	1,577.98	1,513.83	64.15	24.598		
10,400.00	10,257.70	9,781.57	9,415.17	36.28	34.51	58.38	131.42	-1,345.98	1,586.07	1,522.05	64.02	24.774		
10,450.00	10,278.40	9,800.00	9,418.28	36.34	34.51	57.64	113.25	-1,345.85	1,592.98	1,529.10	63.88	24.938		
11,000.00	10,320.00	10,214.46	9,425.00	36.65	34.57	56.19	-300.86	-1,342.93	1,606.46	1,542.20	64.26	24.999		
11,100.00	10,320.00	10,314.46	9,425.00	36.75	34.65	56.18	-400.86	-1,342.23	1,606.41	1,541.91	64.50	24.905		
11,200.00	10,320.00	10,414.46	9,425.00	36.87	34.75	56.18	-500.85	-1,341.52	1,606.35	1,541.58	64.78	24.799		
11,300.00	10,320.00	10,514.46	9,425.00	37.01	34.88	56.18	-600.85	-1,340.82	1,606.30	1,541.21	65.08	24.680		
11,400.00	10,320.00	10,614.46	9,425.00	37.17	35.04	56.18	-700.85	-1,340.11	1,606.24	1,540.82	65.43	24.550		
11,500.00	10,320.00	10,714.46	9,425.00	37.35	35.22	56.18	-800.85	-1,339.41	1,606.19	1,540.38	65.80	24.409		
11,600.00	10,320.00	10,814.46	9,425.00	37.55	35.43	56.18	-900.84	-1,338.70	1,606.13	1,539.92	66.21	24.258		
11,700.00	10,320.00	10,914.46	9,425.00	37.77	35.66	56.18	-1,000.84	-1,338.00	1,606.08	1,539.42	66.65	24.096		
11,800.00	10,320.00	11,014.46	9,425.00	38.00	35.92	56.18	-1,100.84	-1,337.29	1,606.02	1,538.90	67.13	23.926		
11,900.00	10,320.00	11,114.46	9,425.00	38.25	36.19	56.17	-1,200.84	-1,336.59	1,605.97	1,538.34	67.63	23.747		
12,000.00	10,320.00	11,214.46	9,425.00	38.53	36.49	56.17	-1,300.83	-1,335.88	1,605.91	1,537.75	68.16	23.560		
12,100.00	10,320.00	11,314.46	9,425.00	38.81	36.80	56.17	-1,400.83	-1,335.18	1,605.85	1,537.13	68.73	23.366		
12,200.00	10,320.00	11,414.46	9,425.00	39.12	37.13	56.17	-1,500.83	-1,334.47	1,605.80	1,536.48	69.32	23.165		
12,300.00	10,320.00	11,514.46	9,425.00	39.44	37.48	56.17	-1,600.83	-1,333.77	1,605.74	1,535.80	69.94	22.959		
12,400.00	10,320.00	11,614.46	9,425.00	39.78	37.85	56.17	-1,700.82	-1,333.06	1,605.69	1,535.10	70.59	22.747		
12,500.00	10,320.00	11,714.46	9,425.00	40.14	38.23	56.17	-1,800.82	-1,332.36	1,605.63	1,534.37	71.26	22.531		
12,600.00	10,320.00	11,814.46	9,425.00	40.51	38.63	56.16	-1,900.82	-1,331.65	1,605.58	1,533.61	71.96	22.311		
12,700.00	10,320.00	11,914.46	9,425.00	40.89	39.05	56.16	-2,000.82	-1,330.95	1,605.52	1,532.83	72.69	22.087		
12,800.00	10,320.00	12,014.46	9,425.00	41.29	39.47	56.16	-2,100.81	-1,330.25	1,605.47	1,532.03	73.44	21.861		
12,900.00	10,320.00	12,114.46	9,425.00	41.71	39.92	56.16	-2,200.81	-1,329.54	1,605.41	1,531.20	74.21	21.632		
13,000.00	10,320.00	12,214.46	9,425.00	42.13	40.37	56.16	-2,300.81	-1,328.84	1,605.36	1,530.34	75.01	21.402		
13,100.00	10,320.00	12,314.46	9,425.00	42.57	40.84	56.16	-2,400.81	-1,328.13	1,605.30	1,529.47	75.83	21.170		
13,200.00	10,320.00	12,414.46	9,425.00	43.03	41.32	56.16	-2,500.80	-1,327.43	1,605.24	1,528.57	76.67	20.937		
13,300.00	10,320.00	12,514.46	9,425.00	43.49	41.82	56.16	-2,600.80	-1,326.72	1,605.19	1,527.66	77.53	20.704		
13,400.00	10,320.00	12,614.46	9,425.00	43.97	42.33	56.15	-2,700.80	-1,326.02	1,605.13	1,526.72	78.41	20.470		
13,500.00	10,320.00	12,714.46	9,425.00	44.46	42.84	56.15	-2,800.80	-1,325.31	1,605.08	1,525.76	79.31	20.237		
13,600.00	10,320.00	12,814.46	9,425.00	44.96	43.37	56.15	-2,900.79	-1,324.61	1,605.02	1,524.79	80.23	20.004		
13,700.00	10,320.00	12,914.46	9,425.00	45.48	43.91	56.15	-3,000.79	-1,323.90	1,604.97	1,523.80	81.17	19.773		
13,800.00	10,320.00	13,014.46	9,425.00	46.00	44.46	56.15	-3,100.79	-1,323.20	1,604.91	1,522.79	82.13	19.542		
13,900.00	10,320.00	13,114.46	9,425.00	46.53	45.02	56.15	-3,200.79	-1,322.49	1,604.86	1,521.76	83.10	19.313		
14,000.00	10,320.00	13,214.46	9,425.00	47.08	45.59	56.15	-3,300.78	-1,321.79	1,604.80	1,520.71	84.09	19.085		
14,100.00	10,320.00	13,314.46	9,425.00	47.63	46.17	56.14	-3,400.78	-1,321.08	1,604.75	1,519.65	85.09	18.859		
14,200.00	10,320.00	13,414.46	9,425.00	48.19	46.76	56.14	-3,500.78	-1,320.38	1,604.69	1,518.58	86.11	18.635		
14,300.00	10,320.00	13,514.46	9,425.00	48.76	47.35	56.14	-3,600.78	-1,319.67	1,604.63	1,517.49	87.15	18.413		
14,400.00	10,320.00	13,614.46	9,425.00	49.34	47.96	56.14	-3,700.77	-1,318.97	1,604.58	1,516.39	88.19	18.194		
14,500.00	10,320.00	13,714.46	9,425.00	49.93	48.57	56.14	-3,800.77	-1,318.27	1,604.52	1,515.27	89.26	17.977		
14,600.00	10,320.00	13,814.46	9,425.00	50.52	49.19	56.14	-3,900.77	-1,317.56	1,604.47	1,514.14	90.33	17.762		
14,700.00	10,320.00	13,914.46	9,425.00	51.13	49.82	56.14	-4,000.77	-1,316.86	1,604.41	1,512.99	91.42	17.550		
14,800.00	10,320.00	14,014.46	9,425.00	51.74	50.45	56.14	-4,100.76	-1,316.15	1,604.36	1,511.84	92.52	17.341		
14,900.00	10,320.00	14,114.46	9,425.00	52.36	51.09	56.13	-4,200.76	-1,315.45	1,604.30	1,510.67	93.63	17.134		
15,000.00	10,320.00	14,214.46	9,425.00	52.98	51.74	56.13	-4,300.76	-1,314.74	1,604.25	1,509.49	94.75	16.931		
15,100.00	10,320.00	14,314.46	9,425.00	53.61	52.39	56.13	-4,400.76	-1,314.04	1,604.19	1,508.30	95.89	16.730		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B01) Batman Fed Com 111H - Permit - APD-Rev00													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
15,200.00	10,320.00	14,414.46	9,425.00	54.25	53.05	56.13	-4,500.75	-1,313.33	1,604.14	1,507.10	97.03	16.532	
15,300.00	10,320.00	14,514.46	9,425.00	54.90	53.72	56.13	-4,600.75	-1,312.63	1,604.08	1,505.89	98.19	16.337	
15,400.00	10,320.00	14,614.46	9,425.00	55.55	54.39	56.13	-4,700.75	-1,311.92	1,604.02	1,504.67	99.35	16.145	
15,500.00	10,320.00	14,714.46	9,425.00	56.20	55.07	56.13	-4,800.75	-1,311.22	1,603.97	1,503.44	100.53	15.956	
15,600.00	10,320.00	14,814.46	9,425.00	56.87	55.75	56.12	-4,900.74	-1,310.51	1,603.91	1,502.20	101.71	15.769	
15,700.00	10,320.00	14,914.46	9,425.00	57.53	56.44	56.12	-5,000.74	-1,309.81	1,603.86	1,500.95	102.90	15.586	
15,800.00	10,320.00	15,014.46	9,425.00	58.21	57.13	56.12	-5,100.74	-1,309.10	1,603.80	1,499.70	104.11	15.406	
15,900.00	10,320.00	15,114.46	9,425.00	58.88	57.82	56.12	-5,200.74	-1,308.40	1,603.75	1,498.43	105.31	15.228	
16,000.00	10,320.00	15,214.46	9,425.00	59.57	58.52	56.12	-5,300.73	-1,307.69	1,603.69	1,497.16	106.53	15.054	
16,100.00	10,320.00	15,314.46	9,425.00	60.25	59.23	56.12	-5,400.73	-1,306.99	1,603.64	1,495.88	107.76	14.882	
16,200.00	10,320.00	15,414.46	9,425.00	60.95	59.94	56.12	-5,500.73	-1,306.29	1,603.58	1,494.59	108.99	14.713	
16,300.00	10,320.00	15,514.46	9,425.00	61.64	60.65	56.12	-5,600.73	-1,305.58	1,603.53	1,493.30	110.23	14.547	
16,400.00	10,320.00	15,614.46	9,425.00	62.34	61.37	56.11	-5,700.72	-1,304.88	1,603.47	1,491.99	111.48	14.384	
16,500.00	10,320.00	15,714.46	9,425.00	63.05	62.09	56.11	-5,800.72	-1,304.17	1,603.41	1,490.68	112.73	14.223	
16,600.00	10,320.00	15,814.46	9,425.00	63.76	62.82	56.11	-5,900.72	-1,303.47	1,603.36	1,489.37	113.99	14.066	
16,700.00	10,320.00	15,914.46	9,425.00	64.47	63.55	56.11	-6,000.72	-1,302.76	1,603.30	1,488.05	115.26	13.911	
16,800.00	10,320.00	16,014.46	9,425.00	65.18	64.28	56.11	-6,100.71	-1,302.06	1,603.25	1,486.72	116.53	13.758	
16,900.00	10,320.00	16,114.46	9,425.00	65.90	65.01	56.11	-6,200.71	-1,301.35	1,603.19	1,485.38	117.81	13.608	
17,000.00	10,320.00	16,214.46	9,425.00	66.63	65.75	56.11	-6,300.71	-1,300.65	1,603.14	1,484.04	119.09	13.461	
17,100.00	10,320.00	16,314.46	9,425.00	67.35	66.49	56.10	-6,400.71	-1,299.94	1,603.08	1,482.70	120.38	13.317	
17,200.00	10,320.00	16,414.46	9,425.00	68.08	67.24	56.10	-6,500.70	-1,299.24	1,603.03	1,481.35	121.68	13.174	
17,300.00	10,320.00	16,514.46	9,425.00	68.82	67.98	56.10	-6,600.70	-1,298.53	1,602.97	1,479.99	122.98	13.035	
17,400.00	10,320.00	16,614.46	9,425.00	69.55	68.73	56.10	-6,700.70	-1,297.83	1,602.92	1,478.63	124.28	12.897	
17,500.00	10,320.00	16,714.46	9,425.00	70.29	69.49	56.10	-6,800.70	-1,297.12	1,602.86	1,477.27	125.59	12.762	
17,600.00	10,320.00	16,814.46	9,425.00	71.03	70.24	56.10	-6,900.69	-1,296.42	1,602.80	1,475.90	126.91	12.630	
17,700.00	10,320.00	16,914.46	9,425.00	71.78	71.00	56.10	-7,000.69	-1,295.71	1,602.75	1,474.52	128.23	12.499	
17,800.00	10,320.00	17,014.46	9,425.00	72.53	71.76	56.10	-7,100.69	-1,295.01	1,602.69	1,473.14	129.55	12.371	
17,900.00	10,320.00	17,114.46	9,425.00	73.28	72.52	56.09	-7,200.69	-1,294.31	1,602.64	1,471.76	130.88	12.245	
18,000.00	10,320.00	17,214.46	9,425.00	74.03	73.29	56.09	-7,300.68	-1,293.60	1,602.58	1,470.37	132.21	12.121	
18,100.00	10,320.00	17,314.46	9,425.00	74.78	74.06	56.09	-7,400.68	-1,292.90	1,602.53	1,468.98	133.55	12.000	
18,200.00	10,320.00	17,414.46	9,425.00	75.54	74.82	56.09	-7,500.68	-1,292.19	1,602.47	1,467.58	134.89	11.880	
18,300.00	10,320.00	17,514.46	9,425.00	76.30	75.60	56.09	-7,600.68	-1,291.49	1,602.42	1,466.18	136.23	11.762	
18,400.00	10,320.00	17,614.46	9,425.00	77.06	76.37	56.09	-7,700.67	-1,290.78	1,602.36	1,464.78	137.58	11.647	
18,500.00	10,320.00	17,714.46	9,425.00	77.83	77.15	56.09	-7,800.67	-1,290.08	1,602.31	1,463.38	138.93	11.533	
18,600.00	10,320.00	17,814.46	9,425.00	78.59	77.92	56.08	-7,900.67	-1,289.37	1,602.25	1,461.97	140.29	11.421	
18,700.00	10,320.00	17,914.46	9,425.00	79.36	78.70	56.08	-8,000.67	-1,288.67	1,602.20	1,460.55	141.64	11.311	
18,800.00	10,320.00	18,014.46	9,425.00	80.13	79.48	56.08	-8,100.66	-1,287.96	1,602.14	1,459.13	143.01	11.203	
18,900.00	10,320.00	18,114.46	9,425.00	80.90	80.27	56.08	-8,200.66	-1,287.26	1,602.08	1,457.71	144.37	11.097	
19,000.00	10,320.00	18,214.46	9,425.00	81.68	81.05	56.08	-8,300.66	-1,286.55	1,602.03	1,456.29	145.74	10.993	
19,100.00	10,320.00	18,314.46	9,425.00	82.45	81.84	56.08	-8,400.66	-1,285.85	1,601.97	1,454.87	147.11	10.890	
19,200.00	10,320.00	18,414.46	9,425.00	83.23	82.62	56.08	-8,500.65	-1,285.14	1,601.92	1,453.44	148.48	10.789	
19,300.00	10,320.00	18,514.46	9,425.00	84.01	83.41	56.08	-8,600.65	-1,284.44	1,601.86	1,452.01	149.86	10.689	
19,400.00	10,320.00	18,614.46	9,425.00	84.79	84.20	56.07	-8,700.65	-1,283.73	1,601.81	1,450.57	151.24	10.591	
19,500.00	10,320.00	18,714.46	9,425.00	85.58	85.00	56.07	-8,800.65	-1,283.03	1,601.75	1,449.13	152.62	10.495	
19,600.00	10,320.00	18,814.46	9,425.00	86.36	85.79	56.07	-8,900.64	-1,282.32	1,601.70	1,447.69	154.00	10.400	
19,700.00	10,320.00	18,914.46	9,425.00	87.15	86.58	56.07	-9,000.64	-1,281.62	1,601.64	1,446.25	155.39	10.307	
19,800.00	10,320.00	19,014.46	9,425.00	87.93	87.38	56.07	-9,100.64	-1,280.92	1,601.59	1,444.81	156.78	10.216	
19,900.00	10,320.00	19,114.46	9,425.00	88.72	88.18	56.07	-9,200.64	-1,280.21	1,601.53	1,443.36	158.17	10.125	
20,000.00	10,320.00	19,214.46	9,425.00	89.51	88.98	56.07	-9,300.63	-1,279.51	1,601.47	1,441.91	159.56	10.037	
20,100.00	10,320.00	19,314.46	9,425.00	90.30	89.78	56.06	-9,400.63	-1,278.80	1,601.42	1,440.46	160.96	9.949	
20,200.00	10,320.00	19,414.46	9,425.00	91.10	90.58	56.06	-9,500.63	-1,278.10	1,601.36	1,439.00	162.36	9.863	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B01) Batman Fed Com 111H - Permit - APD-Rev00													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Rule Assigned:		Distance		Minimum	Separation	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)		
20,300.00	10,320.00	19,514.46	9,425.00	91.89	91.38	56.06	-9,600.63	-1,277.39	1,601.31	1,437.55	163.76	9.778	
20,400.00	10,320.00	19,614.46	9,425.00	92.69	92.19	56.06	-9,700.62	-1,276.69	1,601.25	1,436.09	165.16	9.695	
20,500.00	10,320.00	19,714.46	9,425.00	93.48	92.99	56.06	-9,800.62	-1,275.98	1,601.20	1,434.63	166.57	9.613	
20,567.93	10,320.00	19,782.39	9,425.00	94.03	93.54	56.06	-9,868.55	-1,275.50	1,601.16	1,433.64	167.52	9.558	
20,568.36	10,320.00	19,782.82	9,425.00	94.03	93.54	56.06	-9,868.98	-1,275.50	1,601.16	1,433.63	167.53	9.557 SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B02) Batman Fed Com 121H - Permit - APD-Rev01												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
500.00	500.00	499.00	499.00	1.56	1.56	-90.58	-0.61	-60.02	60.02	56.91	3.12	19.268	
600.00	600.00	599.00	599.00	1.92	1.91	-90.58	-0.61	-60.02	60.02	56.19	3.83	15.663	
700.00	700.00	699.00	699.00	2.28	2.27	-90.58	-0.61	-60.02	60.02	55.47	4.55	13.195	
800.00	800.00	799.00	799.00	2.63	2.63	-90.58	-0.61	-60.02	60.02	54.76	5.27	11.398	
900.00	900.00	899.00	899.00	2.99	2.99	-90.58	-0.61	-60.02	60.02	54.04	5.98	10.032	
1,000.00	1,000.00	999.00	999.00	3.35	3.35	-90.58	-0.61	-60.02	60.02	53.32	6.70	8.959	
1,100.00	1,100.00	1,099.00	1,099.00	3.71	3.71	-90.58	-0.61	-60.02	60.02	52.61	7.42	8.093	
1,200.00	1,200.00	1,199.00	1,199.00	4.07	4.07	-90.58	-0.61	-60.02	60.02	51.89	8.13	7.380 CC, ES	
1,300.00	1,299.99	1,297.62	1,297.61	4.43	4.41	-89.93	-0.05	-61.13	61.13	52.30	8.84	6.917	
1,400.00	1,399.91	1,396.12	1,396.04	4.79	4.76	-91.73	1.66	-64.52	64.56	55.02	9.54	6.771 SF	
1,485.79	1,485.52	1,480.46	1,480.21	5.09	5.06	-93.93	4.02	-69.21	69.42	59.29	10.13	6.854	
1,500.00	1,499.69	1,494.42	1,494.13	5.15	5.11	-94.32	4.49	-70.15	70.40	60.17	10.23	6.884	
1,600.00	1,599.41	1,592.46	1,591.77	5.50	5.45	-96.21	8.46	-78.01	78.59	67.68	10.91	7.201	
1,700.00	1,699.13	1,690.17	1,688.82	5.86	5.80	-96.78	13.53	-88.07	88.93	77.33	11.60	7.669	
1,800.00	1,798.85	1,787.41	1,785.09	6.22	6.15	-96.41	19.68	-100.27	101.35	89.08	12.27	8.260	
1,900.00	1,898.57	1,884.06	1,880.41	6.57	6.49	-95.43	26.89	-114.57	115.85	102.92	12.93	8.957	
2,000.00	1,998.29	1,982.04	1,976.72	6.93	6.85	-94.22	35.00	-130.67	131.93	118.31	13.62	9.686	
2,100.00	2,098.02	2,080.69	2,073.67	7.29	7.21	-93.24	43.21	-146.96	148.13	133.81	14.32	10.345	
2,200.00	2,197.74	2,179.34	2,170.62	7.65	7.57	-92.46	51.43	-163.26	164.37	149.35	15.02	10.943	
2,300.00	2,297.46	2,278.00	2,267.57	8.00	7.93	-91.81	59.64	-179.55	180.63	164.91	15.72	11.489	
2,400.00	2,397.18	2,376.65	2,364.51	8.36	8.29	-91.28	67.85	-195.84	196.91	180.49	16.43	11.988	
2,500.00	2,496.90	2,475.30	2,461.46	8.72	8.65	-90.82	76.06	-212.13	213.21	196.08	17.13	12.446	
2,600.00	2,596.62	2,573.95	2,558.41	9.08	9.02	-90.43	84.27	-228.42	229.51	211.68	17.84	12.868	
2,700.00	2,696.34	2,672.60	2,655.36	9.44	9.38	-90.09	92.48	-244.71	245.83	227.29	18.54	13.258	
2,800.00	2,796.06	2,771.25	2,752.31	9.79	9.75	-89.80	100.70	-261.01	262.15	242.90	19.25	13.620	
2,900.00	2,895.78	2,869.90	2,849.26	10.15	10.12	-89.53	108.91	-277.30	278.48	258.53	19.96	13.955	
3,000.00	2,995.50	2,968.55	2,946.21	10.51	10.48	-89.30	117.12	-293.59	294.81	274.15	20.66	14.268	
3,100.00	3,095.22	3,067.20	3,043.16	10.87	10.85	-89.09	125.33	-309.88	311.15	289.78	21.37	14.559	
3,200.00	3,194.94	3,165.85	3,140.10	11.23	11.22	-88.91	133.54	-326.17	327.49	305.41	22.08	14.832	
3,300.00	3,294.66	3,264.50	3,237.05	11.59	11.59	-88.74	141.75	-342.46	343.84	321.05	22.79	15.088	
3,400.00	3,394.38	3,363.15	3,334.00	11.95	11.96	-88.58	149.97	-358.76	360.19	336.69	23.50	15.328	
3,500.00	3,494.10	3,461.80	3,430.95	12.31	12.33	-88.44	158.18	-375.05	376.53	352.33	24.21	15.554	
3,600.00	3,593.82	3,560.45	3,527.90	12.67	12.70	-88.31	166.39	-391.34	392.89	367.97	24.92	15.767	
3,700.00	3,693.54	3,659.10	3,624.85	13.03	13.07	-88.19	174.60	-407.63	409.24	383.61	25.63	15.968	
3,800.00	3,793.26	3,757.75	3,721.80	13.38	13.44	-88.08	182.81	-423.92	425.59	399.26	26.34	16.159	
3,900.00	3,892.98	3,856.40	3,818.75	13.74	13.81	-87.98	191.03	-440.21	441.95	414.90	27.05	16.339	
4,000.00	3,992.70	3,955.05	3,915.69	14.10	14.18	-87.89	199.24	-456.50	458.31	430.55	27.76	16.510	
4,100.00	4,092.42	4,053.70	4,012.64	14.46	14.55	-87.80	207.45	-472.80	474.67	446.20	28.47	16.672	
4,200.00	4,192.14	4,152.35	4,109.59	14.82	14.92	-87.72	215.66	-489.09	491.03	461.84	29.18	16.826	
4,300.00	4,291.86	4,251.00	4,206.54	15.18	15.30	-87.64	223.87	-505.38	507.39	477.49	29.89	16.973	
4,400.00	4,391.58	4,349.65	4,303.49	15.54	15.67	-87.57	232.08	-521.67	523.75	493.14	30.61	17.113	
4,500.00	4,491.30	4,448.30	4,400.44	15.90	16.04	-87.50	240.30	-537.96	540.11	508.79	31.32	17.246	
4,600.00	4,591.02	4,546.95	4,497.39	16.26	16.41	-87.44	248.51	-554.25	556.47	524.44	32.03	17.374	
4,700.00	4,690.74	4,645.60	4,594.33	16.62	16.78	-87.38	256.72	-570.55	572.84	540.09	32.74	17.496	
4,800.00	4,790.46	4,744.26	4,691.28	16.98	17.16	-87.32	264.93	-586.84	589.20	555.75	33.45	17.612	
4,900.00	4,890.18	4,842.91	4,788.23	17.34	17.53	-87.27	273.14	-603.13	605.56	571.40	34.17	17.724	
5,000.00	4,989.90	4,941.56	4,885.18	17.70	17.90	-87.22	281.35	-619.42	621.93	587.05	34.88	17.831	
5,100.00	5,089.62	5,040.21	4,982.13	18.06	18.27	-87.17	289.57	-635.71	638.30	602.70	35.59	17.934	
5,200.00	5,189.34	5,138.86	5,079.08	18.42	18.65	-87.12	297.78	-652.00	654.66	618.36	36.30	18.033	
5,300.00	5,289.06	5,237.51	5,176.03	18.77	19.02	-87.08	305.99	-668.30	671.03	634.01	37.02	18.128	
5,400.00	5,388.78	5,336.16	5,272.98	19.13	19.39	-87.04	314.20	-684.59	687.39	649.66	37.73	18.219	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L 123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B02) Batman Fed Com 121H - Permit - APD-Rev01													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum Separation	Separation Factor	Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
5,500.00	5,488.50	5,434.81	5,369.92	19.49	19.77	-87.00	322.41	-700.88	703.76	665.32	38.44	18.307	
5,600.00	5,588.22	5,533.46	5,466.87	19.85	20.14	-86.96	330.62	-717.17	720.13	680.97	39.16	18.391	
5,700.00	5,687.94	5,632.11	5,563.82	20.21	20.51	-86.93	338.84	-733.46	736.50	696.63	39.87	18.473	
5,800.00	5,787.66	5,730.76	5,660.77	20.57	20.89	-86.89	347.05	-749.75	752.86	712.28	40.58	18.551	
5,900.00	5,887.38	5,829.41	5,757.72	20.93	21.26	-86.86	355.26	-766.05	769.23	727.94	41.30	18.627	
6,000.00	5,987.10	5,928.06	5,854.67	21.29	21.63	-86.83	363.47	-782.34	785.60	743.59	42.01	18.701	
6,100.00	6,086.82	6,026.71	5,951.62	21.65	22.01	-86.80	371.68	-798.63	801.97	759.25	42.72	18.771	
6,200.00	6,186.54	6,125.36	6,048.57	22.01	22.38	-86.77	379.90	-814.92	818.34	774.90	43.44	18.840	
6,300.00	6,286.27	6,224.01	6,145.51	22.37	22.75	-86.74	388.11	-831.21	834.71	790.56	44.15	18.906	
6,400.00	6,385.99	6,322.66	6,242.46	22.73	23.13	-86.71	396.32	-847.50	851.08	806.21	44.86	18.970	
6,500.00	6,485.71	6,421.31	6,339.41	23.09	23.50	-86.69	404.53	-863.80	867.45	821.87	45.58	19.032	
6,600.00	6,585.43	6,519.96	6,436.36	23.45	23.87	-86.66	412.74	-880.09	883.81	837.52	46.29	19.092	
6,700.00	6,685.15	6,618.61	6,533.31	23.81	24.25	-86.64	420.95	-896.38	900.18	853.18	47.01	19.151	
6,800.00	6,784.87	6,717.26	6,630.26	24.17	24.62	-86.62	429.17	-912.67	916.55	868.83	47.72	19.207	
6,900.00	6,884.59	6,815.91	6,727.21	24.53	25.00	-86.59	437.38	-928.96	932.92	884.49	48.43	19.262	
7,000.00	6,984.31	6,914.56	6,824.15	24.89	25.37	-86.57	445.59	-945.25	949.29	900.15	49.15	19.315	
7,100.00	7,084.03	7,013.21	6,921.10	25.25	25.74	-86.55	453.80	-961.54	965.66	915.80	49.86	19.367	
7,200.00	7,183.75	7,111.86	7,018.05	25.61	26.12	-86.53	462.01	-977.84	982.03	931.46	50.58	19.417	
7,300.00	7,283.47	7,210.51	7,115.00	25.97	26.49	-86.51	470.22	-994.13	998.41	947.11	51.29	19.465	
7,400.00	7,383.19	7,309.17	7,211.95	26.33	26.87	-86.49	478.44	-1,010.42	1,014.78	962.77	52.01	19.513	
7,500.00	7,482.91	7,407.82	7,308.90	26.69	27.24	-86.47	486.65	-1,026.71	1,031.15	978.43	52.72	19.559	
7,600.00	7,582.63	7,506.47	7,405.85	27.05	27.62	-86.46	494.86	-1,043.00	1,047.52	994.08	53.43	19.604	
7,700.00	7,682.35	7,605.12	7,502.80	27.40	27.99	-86.44	503.07	-1,059.29	1,063.89	1,009.74	54.15	19.647	
7,800.00	7,782.07	7,703.77	7,599.74	27.76	28.36	-86.42	511.28	-1,075.59	1,080.26	1,025.39	54.86	19.690	
7,900.00	7,881.79	7,802.42	7,696.69	28.12	28.74	-86.41	519.49	-1,091.88	1,096.63	1,041.05	55.58	19.731	
8,000.00	7,981.51	7,901.07	7,793.64	28.48	29.11	-86.39	527.71	-1,108.17	1,113.00	1,056.71	56.29	19.771	
8,100.00	8,081.23	7,999.72	7,890.59	28.84	29.49	-86.38	535.92	-1,124.46	1,129.37	1,072.36	57.01	19.810	
8,200.00	8,180.95	8,098.37	7,987.54	29.20	29.86	-86.36	544.13	-1,140.75	1,145.74	1,088.02	57.72	19.849	
8,300.00	8,280.67	8,197.02	8,084.49	29.56	30.24	-86.35	552.34	-1,157.04	1,162.11	1,103.68	58.44	19.886	
8,400.00	8,380.39	8,295.67	8,181.44	29.92	30.61	-86.33	560.55	-1,173.34	1,178.49	1,119.33	59.15	19.922	
8,500.00	8,480.11	8,394.32	8,278.39	30.28	30.98	-86.32	568.77	-1,189.63	1,194.86	1,134.99	59.87	19.958	
8,600.00	8,579.83	8,526.59	8,408.69	30.64	31.48	-86.34	578.98	-1,209.90	1,210.07	1,149.26	60.82	19.998	
8,700.00	8,679.55	8,666.22	8,547.00	31.00	32.00	-86.45	587.58	-1,226.95	1,222.06	1,160.29	61.76	19.786	
8,800.00	8,779.27	8,806.72	8,686.78	31.36	32.51	-86.67	593.92	-1,239.53	1,230.73	1,168.07	62.66	19.642	
8,900.00	8,878.99	8,947.70	8,827.47	31.72	33.00	-86.98	597.96	-1,247.54	1,236.10	1,172.59	63.50	19.465	
9,000.00	8,978.71	9,088.78	8,968.49	32.08	33.49	-87.39	599.65	-1,250.90	1,238.15	1,173.86	64.29	19.258	
9,100.00	9,078.43	9,197.72	9,077.43	32.44	33.86	-87.77	599.71	-1,251.02	1,237.92	1,172.91	65.01	19.042	
9,200.00	9,178.15	9,297.44	9,177.15	32.80	34.20	-88.11	599.71	-1,251.02	1,237.65	1,171.93	65.72	18.833	
9,300.00	9,277.87	9,397.16	9,276.87	33.16	34.53	-88.46	599.71	-1,251.02	1,237.42	1,171.00	66.42	18.629	
9,386.85	9,364.48	9,483.77	9,363.48	33.47	34.83	-88.76	599.71	-1,251.02	1,237.27	1,170.23	67.04	18.456	
9,400.00	9,377.59	9,496.89	9,376.59	33.52	34.87	-88.80	599.71	-1,251.02	1,237.24	1,170.11	67.13	18.431	
9,500.00	9,477.42	9,596.71	9,476.42	33.88	35.21	-89.07	599.71	-1,251.02	1,237.14	1,169.30	67.84	18.237	
9,600.00	9,577.37	9,696.66	9,576.37	34.24	35.55	-89.22	599.71	-1,251.02	1,237.09	1,168.55	68.54	18.049	
9,672.64	9,650.00	9,769.29	9,649.00	34.49	35.79	-90.56	599.71	-1,251.02	1,237.08	1,168.03	69.05	17.916	
9,700.00	9,677.36	9,796.65	9,676.36	34.59	35.89	-90.56	599.71	-1,251.02	1,237.08	1,167.84	69.24	17.867	
9,709.54	9,686.90	9,806.19	9,685.90	34.62	35.92	-90.56	599.71	-1,251.02	1,237.08	1,167.77	69.31	17.850	
9,769.68	9,747.04	9,860.62	9,740.33	34.84	36.10	-90.56	599.71	-1,251.02	1,237.09	1,167.37	69.72	17.744	
9,800.00	9,777.35	9,884.72	9,764.42	34.94	36.18	-89.79	599.22	-1,251.13	1,237.25	1,167.33	69.92	17.696	
9,850.00	9,827.10	9,918.16	9,797.77	35.10	36.29	-89.75	596.89	-1,251.65	1,238.05	1,167.84	70.21	17.634	
9,900.00	9,876.24	9,950.00	9,829.35	35.25	36.39	-89.69	592.92	-1,252.55	1,239.50	1,169.02	70.48	17.587	
9,950.00	9,924.40	9,985.11	9,863.84	35.39	36.49	-89.62	586.57	-1,253.98	1,241.59	1,170.86	70.73	17.553	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B02) Batman Fed Com 121H - Permit - APD-Rev01												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ22)												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum	Separation	Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation Factor		
10,000.00	9,971.21	10,018.65	9,896.36	35.52	36.59	89.53	578.58	-1,255.78	1,244.33	1,173.36	70.97	17.533	
10,050.00	10,016.31	10,050.00	9,926.28	35.65	36.68	89.41	569.46	-1,257.84	1,247.70	1,176.52	71.18	17.529	
10,100.00	10,059.37	10,085.97	9,959.91	35.77	36.78	89.30	557.03	-1,260.64	1,251.68	1,180.29	71.39	17.533	
10,150.00	10,100.04	10,119.78	9,990.75	35.88	36.87	89.16	543.50	-1,263.69	1,256.28	1,184.70	71.58	17.551	
10,200.00	10,138.03	10,150.00	10,017.56	35.98	36.94	88.95	529.92	-1,266.75	1,261.48	1,189.74	71.74	17.584	
10,250.00	10,173.05	10,187.87	10,050.08	36.07	37.03	88.82	510.99	-1,271.01	1,267.25	1,195.33	71.92	17.620	
10,300.00	10,204.82	10,222.21	10,078.39	36.15	37.10	88.64	492.05	-1,275.28	1,273.60	1,201.52	72.08	17.670	
10,350.00	10,233.11	10,256.80	10,105.68	36.22	37.17	88.44	471.33	-1,279.95	1,280.49	1,208.26	72.23	17.728	
10,400.00	10,257.70	10,291.68	10,131.86	36.28	37.24	88.22	448.85	-1,285.02	1,287.91	1,215.54	72.37	17.796	
10,450.00	10,278.40	10,326.90	10,156.82	36.34	37.29	88.00	424.61	-1,290.48	1,295.83	1,223.32	72.50	17.873	
10,500.00	10,295.06	10,362.55	10,180.48	36.38	37.34	87.77	398.61	-1,296.34	1,304.23	1,231.60	72.63	17.958	
10,550.00	10,307.54	10,400.00	10,203.50	36.42	37.39	87.55	369.80	-1,302.83	1,313.08	1,240.34	72.74	18.051	
10,600.00	10,315.77	10,435.38	10,223.43	36.45	37.43	87.29	341.29	-1,309.26	1,322.35	1,249.52	72.84	18.155	
10,650.00	10,319.66	10,548.21	10,274.90	36.46	37.53	88.39	242.96	-1,328.53	1,331.62	1,258.62	72.99	18.243	
10,669.68	10,320.00	10,631.73	10,300.45	36.47	37.56	89.20	164.12	-1,338.01	1,333.69	1,260.64	73.05	18.258	
10,700.00	10,320.00	10,798.57	10,320.00	36.48	37.60	90.04	-0.79	-1,344.53	1,334.41	1,261.31	73.10	18.255	
10,800.00	10,320.00	10,898.57	10,320.00	36.51	37.63	90.04	-100.79	-1,343.83	1,334.35	1,261.17	73.18	18.234	
10,900.00	10,320.00	10,998.57	10,320.00	36.57	37.68	90.04	-200.79	-1,343.13	1,334.29	1,260.98	73.30	18.202	
11,000.00	10,320.00	11,098.57	10,320.00	36.65	37.74	90.04	-300.78	-1,342.43	1,334.22	1,260.76	73.47	18.161	
11,100.00	10,320.00	11,198.57	10,320.00	36.75	37.83	90.04	-400.78	-1,341.73	1,334.16	1,260.49	73.67	18.110	
11,200.00	10,320.00	11,298.57	10,320.00	36.87	37.94	90.04	-500.78	-1,341.03	1,334.10	1,260.19	73.91	18.050	
11,300.00	10,320.00	11,398.57	10,320.00	37.01	38.06	90.04	-600.78	-1,340.33	1,334.04	1,259.84	74.20	17.980	
11,400.00	10,320.00	11,498.57	10,320.00	37.17	38.21	90.04	-700.77	-1,339.63	1,333.98	1,259.46	74.52	17.901	
11,500.00	10,320.00	11,598.57	10,320.00	37.35	38.38	90.04	-800.77	-1,338.93	1,333.92	1,259.04	74.88	17.814	
11,600.00	10,320.00	11,698.57	10,320.00	37.55	38.57	90.04	-900.77	-1,338.23	1,333.86	1,258.58	75.28	17.719	
11,700.00	10,320.00	11,798.57	10,320.00	37.77	38.78	90.04	-1,000.77	-1,337.53	1,333.79	1,258.08	75.72	17.616	
11,800.00	10,320.00	11,898.57	10,320.00	38.00	39.01	90.04	-1,100.76	-1,336.83	1,333.73	1,257.54	76.19	17.505	
11,900.00	10,320.00	11,998.57	10,320.00	38.25	39.25	90.04	-1,200.76	-1,336.13	1,333.67	1,256.97	76.70	17.388	
12,000.00	10,320.00	12,098.57	10,320.00	38.53	39.52	90.04	-1,300.76	-1,335.43	1,333.61	1,256.36	77.25	17.265	
12,100.00	10,320.00	12,198.57	10,320.00	38.81	39.80	90.04	-1,400.76	-1,334.74	1,333.55	1,255.72	77.83	17.135	
12,200.00	10,320.00	12,298.57	10,320.00	39.12	40.10	90.04	-1,500.76	-1,334.04	1,333.49	1,255.05	78.44	17.000	
12,300.00	10,320.00	12,398.57	10,320.00	39.44	40.42	90.04	-1,600.75	-1,333.34	1,333.42	1,254.34	79.09	16.860	
12,400.00	10,320.00	12,498.57	10,320.00	39.78	40.75	90.04	-1,700.75	-1,332.64	1,333.36	1,253.60	79.77	16.716	
12,500.00	10,320.00	12,598.57	10,320.00	40.14	41.10	90.04	-1,800.75	-1,331.94	1,333.30	1,252.82	80.48	16.567	
12,600.00	10,320.00	12,698.57	10,320.00	40.51	41.46	90.04	-1,900.75	-1,331.24	1,333.24	1,252.02	81.22	16.415	
12,700.00	10,320.00	12,798.57	10,320.00	40.89	41.84	90.04	-2,000.74	-1,330.54	1,333.18	1,251.19	81.99	16.260	
12,800.00	10,320.00	12,898.57	10,320.00	41.29	42.24	90.04	-2,100.74	-1,329.84	1,333.12	1,250.32	82.79	16.102	
12,900.00	10,320.00	12,998.57	10,320.00	41.71	42.64	90.04	-2,200.74	-1,329.14	1,333.06	1,249.43	83.62	15.941	
13,000.00	10,320.00	13,098.57	10,320.00	42.13	43.07	90.04	-2,300.74	-1,328.44	1,332.99	1,248.52	84.48	15.779	
13,100.00	10,320.00	13,198.57	10,320.00	42.57	43.50	90.04	-2,400.73	-1,327.74	1,332.93	1,247.57	85.36	15.615	
13,200.00	10,320.00	13,298.57	10,320.00	43.03	43.95	90.04	-2,500.73	-1,327.04	1,332.87	1,246.60	86.27	15.450	
13,300.00	10,320.00	13,398.57	10,320.00	43.49	44.41	90.04	-2,600.73	-1,326.34	1,332.81	1,245.60	87.20	15.284	
13,400.00	10,320.00	13,498.57	10,320.00	43.97	44.88	90.04	-2,700.73	-1,325.64	1,332.75	1,244.59	88.16	15.117	
13,500.00	10,320.00	13,598.57	10,320.00	44.46	45.36	90.04	-2,800.72	-1,324.94	1,332.69	1,243.54	89.14	14.950	
13,600.00	10,320.00	13,698.57	10,320.00	44.96	45.86	90.04	-2,900.72	-1,324.24	1,332.62	1,242.48	90.15	14.783	
13,700.00	10,320.00	13,798.57	10,320.00	45.48	46.36	90.04	-3,000.72	-1,323.54	1,332.56	1,241.39	91.17	14.616	
13,800.00	10,320.00	13,898.57	10,320.00	46.00	46.88	90.04	-3,100.72	-1,322.84	1,332.50	1,240.28	92.22	14.449	
13,900.00	10,320.00	13,998.57	10,320.00	46.53	47.41	90.04	-3,200.71	-1,322.14	1,332.44	1,239.15	93.29	14.283	
14,000.00	10,320.00	14,098.57	10,320.00	47.08	47.94	90.04	-3,300.71	-1,321.45	1,332.38	1,238.00	94.38	14.118	
14,100.00	10,320.00	14,198.57	10,320.00	47.63	48.49	90.04	-3,400.71	-1,320.75	1,332.32	1,236.84	95.48	13.954	
14,200.00	10,320.00	14,298.57	10,320.00	48.19	49.05	90.04	-3,500.71	-1,320.05	1,332.26	1,235.65	96.61	13.791	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B02) Batman Fed Com 121H - Permit - APD-Rev01												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
14,300.00	10,320.00	14,398.57	10,320.00	48.76	49.61	90.04	-3,600.70	-1,319.35	1,332.19	1,234.45	97.75	13.629	
14,400.00	10,320.00	14,498.57	10,320.00	49.34	50.18	90.04	-3,700.70	-1,318.65	1,332.13	1,233.22	98.91	13.468	
14,500.00	10,320.00	14,598.57	10,320.00	49.93	50.76	90.04	-3,800.70	-1,317.95	1,332.07	1,231.99	100.08	13.310	
14,600.00	10,320.00	14,698.57	10,320.00	50.52	51.35	90.04	-3,900.70	-1,317.25	1,332.01	1,230.73	101.28	13.152	
14,700.00	10,320.00	14,798.57	10,320.00	51.13	51.95	90.04	-4,000.69	-1,316.55	1,331.95	1,229.46	102.48	12.997	
14,800.00	10,320.00	14,898.57	10,320.00	51.74	52.55	90.04	-4,100.69	-1,315.85	1,331.89	1,228.18	103.71	12.843	
14,900.00	10,320.00	14,998.57	10,320.00	52.36	53.17	90.04	-4,200.69	-1,315.15	1,331.82	1,226.88	104.94	12.691	
15,000.00	10,320.00	15,098.57	10,320.00	52.98	53.78	90.04	-4,300.69	-1,314.45	1,331.76	1,225.57	106.19	12.541	
15,100.00	10,320.00	15,198.57	10,320.00	53.61	54.41	90.04	-4,400.68	-1,313.75	1,331.70	1,224.25	107.46	12.393	
15,200.00	10,320.00	15,298.57	10,320.00	54.25	55.04	90.04	-4,500.68	-1,313.05	1,331.64	1,222.91	108.73	12.247	
15,300.00	10,320.00	15,398.57	10,320.00	54.90	55.68	90.04	-4,600.68	-1,312.35	1,331.58	1,221.56	110.02	12.103	
15,400.00	10,320.00	15,498.57	10,320.00	55.55	56.33	90.04	-4,700.68	-1,311.65	1,331.52	1,220.19	111.32	11.961	
15,500.00	10,320.00	15,598.57	10,320.00	56.20	56.98	90.04	-4,800.67	-1,310.95	1,331.46	1,218.82	112.64	11.821	
15,600.00	10,320.00	15,698.57	10,320.00	56.87	57.63	90.04	-4,900.67	-1,310.25	1,331.39	1,217.43	113.96	11.683	
15,700.00	10,320.00	15,798.57	10,320.00	57.53	58.29	90.04	-5,000.67	-1,309.55	1,331.33	1,216.04	115.30	11.547	
15,800.00	10,320.00	15,898.57	10,320.00	58.21	58.96	90.04	-5,100.67	-1,308.85	1,331.27	1,214.63	116.64	11.413	
15,900.00	10,320.00	15,998.57	10,320.00	58.88	59.63	90.04	-5,200.66	-1,308.15	1,331.21	1,213.21	118.00	11.282	
16,000.00	10,320.00	16,098.57	10,320.00	59.57	60.31	90.04	-5,300.66	-1,307.46	1,331.15	1,211.79	119.36	11.152	
16,100.00	10,320.00	16,198.57	10,320.00	60.25	60.99	90.04	-5,400.66	-1,306.76	1,331.09	1,210.35	120.74	11.025	
16,200.00	10,320.00	16,298.57	10,320.00	60.95	61.68	90.04	-5,500.66	-1,306.06	1,331.02	1,208.90	122.12	10.899	
16,300.00	10,320.00	16,398.57	10,320.00	61.64	62.37	90.04	-5,600.65	-1,305.36	1,330.96	1,207.45	123.51	10.776	
16,400.00	10,320.00	16,498.57	10,320.00	62.34	63.06	90.04	-5,700.65	-1,304.66	1,330.90	1,205.99	124.91	10.655	
16,500.00	10,320.00	16,598.57	10,320.00	63.05	63.76	90.04	-5,800.65	-1,303.96	1,330.84	1,204.52	126.32	10.535	
16,600.00	10,320.00	16,698.57	10,320.00	63.76	64.46	90.04	-5,900.65	-1,303.26	1,330.78	1,203.04	127.74	10.418	
16,700.00	10,320.00	16,798.57	10,320.00	64.47	65.17	90.04	-6,000.64	-1,302.56	1,330.72	1,201.55	129.17	10.302	
16,800.00	10,320.00	16,898.57	10,320.00	65.18	65.88	90.04	-6,100.64	-1,301.86	1,330.66	1,200.06	130.60	10.189	
16,900.00	10,320.00	16,998.57	10,320.00	65.90	66.60	90.04	-6,200.64	-1,301.16	1,330.59	1,198.56	132.04	10.077	
17,000.00	10,320.00	17,098.57	10,320.00	66.63	67.32	90.04	-6,300.64	-1,300.46	1,330.53	1,197.05	133.48	9.968	
17,100.00	10,320.00	17,198.57	10,320.00	67.35	68.04	90.04	-6,400.63	-1,299.76	1,330.47	1,195.53	134.94	9.860	
17,200.00	10,320.00	17,298.57	10,320.00	68.08	68.76	90.04	-6,500.63	-1,299.06	1,330.41	1,194.01	136.40	9.754	
17,300.00	10,320.00	17,398.57	10,320.00	68.82	69.49	90.04	-6,600.63	-1,298.36	1,330.35	1,192.49	137.86	9.650	
17,400.00	10,320.00	17,498.57	10,320.00	69.55	70.22	90.04	-6,700.63	-1,297.66	1,330.29	1,190.95	139.33	9.547	
17,500.00	10,320.00	17,598.57	10,320.00	70.29	70.96	90.04	-6,800.62	-1,296.96	1,330.22	1,189.41	140.81	9.447	
17,600.00	10,320.00	17,698.57	10,320.00	71.03	71.69	90.04	-6,900.62	-1,296.26	1,330.16	1,187.87	142.30	9.348	
17,700.00	10,320.00	17,798.57	10,320.00	71.78	72.43	90.04	-7,000.62	-1,295.56	1,330.10	1,186.32	143.79	9.251	
17,800.00	10,320.00	17,898.57	10,320.00	72.53	73.18	90.04	-7,100.62	-1,294.86	1,330.04	1,184.76	145.28	9.155	
17,900.00	10,320.00	17,998.57	10,320.00	73.28	73.92	90.04	-7,200.61	-1,294.17	1,329.98	1,183.20	146.78	9.061	
18,000.00	10,320.00	18,098.56	10,320.00	74.03	74.67	90.04	-7,300.61	-1,293.47	1,329.92	1,181.63	148.29	8.969	
18,100.00	10,320.00	18,198.56	10,320.00	74.78	75.42	90.04	-7,400.61	-1,292.77	1,329.86	1,180.06	149.80	8.878	
18,200.00	10,320.00	18,298.56	10,320.00	75.54	76.18	90.04	-7,500.61	-1,292.07	1,329.79	1,178.48	151.31	8.789	
18,300.00	10,320.00	18,398.56	10,320.00	76.30	76.93	90.04	-7,600.60	-1,291.37	1,329.73	1,176.90	152.83	8.701	
18,400.00	10,320.00	18,498.56	10,320.00	77.06	77.69	90.04	-7,700.60	-1,290.67	1,329.67	1,175.32	154.35	8.614	
18,500.00	10,320.00	18,598.56	10,320.00	77.83	78.45	90.04	-7,800.60	-1,289.97	1,329.61	1,173.73	155.88	8.530	
18,600.00	10,320.00	18,698.56	10,320.00	78.59	79.21	90.04	-7,900.60	-1,289.27	1,329.55	1,172.13	157.41	8.446	
18,700.00	10,320.00	18,798.56	10,320.00	79.36	79.98	90.04	-8,000.59	-1,288.57	1,329.49	1,170.54	158.95	8.364	
18,800.00	10,320.00	18,898.56	10,320.00	80.13	80.74	90.04	-8,100.59	-1,287.87	1,329.42	1,168.93	160.49	8.283	
18,900.00	10,320.00	18,998.56	10,320.00	80.90	81.51	90.04	-8,200.59	-1,287.17	1,329.36	1,167.33	162.04	8.204	
19,000.00	10,320.00	19,098.56	10,320.00	81.68	82.28	90.04	-8,300.59	-1,286.47	1,329.30	1,165.72	163.58	8.126	
19,100.00	10,320.00	19,198.56	10,320.00	82.45	83.05	90.04	-8,400.59	-1,285.77	1,329.24	1,164.10	165.14	8.049	
19,200.00	10,320.00	19,298.56	10,320.00	83.23	83.83	90.04	-8,500.58	-1,285.07	1,329.18	1,162.49	166.69	7.974	
19,300.00	10,320.00	19,398.56	10,320.00	84.01	84.60	90.04	-8,600.58	-1,284.37	1,329.12	1,160.87	168.25	7.900	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B02) Batman Fed Com 121H - Permit - APD-Rev01													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
19,400.00	10,320.00	19,498.56	10,320.00	84.79	85.38	90.04	-8,700.58	-1,283.67	1,329.06	1,159.24	169.81	7.827	
19,500.00	10,320.00	19,598.56	10,320.00	85.58	86.16	90.04	-8,800.58	-1,282.97	1,328.99	1,157.62	171.38	7.755	
19,600.00	10,320.00	19,698.56	10,320.00	86.36	86.94	90.04	-8,900.57	-1,282.27	1,328.93	1,155.99	172.95	7.684	
19,700.00	10,320.00	19,798.56	10,320.00	87.15	87.72	90.04	-9,000.57	-1,281.57	1,328.87	1,154.35	174.52	7.615	
19,800.00	10,320.00	19,898.56	10,320.00	87.93	88.51	90.04	-9,100.57	-1,280.88	1,328.81	1,152.72	176.09	7.546	
19,900.00	10,320.00	19,998.56	10,320.00	88.72	89.29	90.04	-9,200.57	-1,280.18	1,328.75	1,151.08	177.67	7.479	
20,000.00	10,320.00	20,098.56	10,320.00	89.51	90.08	90.04	-9,300.56	-1,279.48	1,328.69	1,149.44	179.25	7.412	
20,100.00	10,320.00	20,198.56	10,320.00	90.30	90.87	90.04	-9,400.56	-1,278.78	1,328.62	1,147.79	180.83	7.347	
20,200.00	10,320.00	20,298.56	10,320.00	91.10	91.66	90.04	-9,500.56	-1,278.08	1,328.56	1,146.14	182.42	7.283	
20,300.00	10,320.00	20,398.56	10,320.00	91.89	92.45	90.04	-9,600.56	-1,277.38	1,328.50	1,144.49	184.01	7.220	
20,400.00	10,320.00	20,498.56	10,320.00	92.69	93.24	90.04	-9,700.55	-1,276.68	1,328.44	1,142.84	185.60	7.158	
20,500.00	10,320.00	20,598.56	10,320.00	93.48	94.04	90.04	-9,800.55	-1,275.98	1,328.38	1,141.18	187.19	7.096	
20,567.93	10,320.00	20,666.50	10,320.00	94.03	94.58	90.04	-9,868.48	-1,275.50	1,328.34	1,140.06	188.28	7.055	
20,568.36	10,320.00	20,666.93	10,320.00	94.03	94.58	90.04	-9,868.91	-1,275.50	1,328.34	1,140.05	188.28	7.055	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B03) Batman Fed Com 122H - Permit - APD-Rev01												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
300.00	300.00	301.00	301.00	0.84	0.85	-90.61	-0.32	-30.04	30.04	28.35	1.69	17.793	
400.00	400.00	401.00	401.00	1.20	1.20	-90.61	-0.32	-30.04	30.04	27.64	2.41	12.490	
500.00	500.00	501.00	501.00	1.56	1.56	-90.61	-0.32	-30.04	30.04	26.92	3.12	9.622	
600.00	600.00	601.00	601.00	1.92	1.92	-90.61	-0.32	-30.04	30.04	26.20	3.84	7.825	
700.00	700.00	701.00	701.00	2.28	2.28	-90.61	-0.32	-30.04	30.04	25.49	4.56	6.594	
800.00	800.00	801.00	801.00	2.63	2.64	-90.61	-0.32	-30.04	30.04	24.77	5.27	5.697	
900.00	900.00	901.00	901.00	2.99	3.00	-90.61	-0.32	-30.04	30.04	24.05	5.99	5.015	
1,000.00	1,000.00	1,001.00	1,001.00	3.35	3.36	-90.61	-0.32	-30.04	30.04	23.33	6.71	4.479	
1,100.00	1,100.00	1,101.00	1,101.00	3.71	3.71	-90.61	-0.32	-30.04	30.04	22.62	7.42	4.047	
1,116.33	1,116.33	1,117.33	1,117.33	3.77	3.77	-90.61	-0.32	-30.04	30.04	22.50	7.54	3.984 CC	
1,200.00	1,200.00	1,200.99	1,200.99	4.07	4.07	-90.61	-0.32	-30.04	30.04	21.90	8.14	3.690 ES	
1,300.00	1,299.99	1,300.34	1,300.32	4.43	4.42	-90.30	0.42	-31.13	31.12	22.27	8.85	3.517 SF	
1,400.00	1,399.91	1,399.59	1,399.50	4.79	4.77	-92.97	2.59	-34.37	34.38	24.83	9.55	3.599	
1,485.79	1,485.52	1,484.61	1,484.34	5.09	5.08	-95.94	5.60	-38.83	38.98	28.83	10.15	3.841	
1,500.00	1,499.69	1,498.68	1,498.37	5.15	5.13	-96.43	6.20	-39.72	39.91	29.66	10.25	3.894	
1,600.00	1,599.41	1,597.55	1,596.83	5.50	5.48	-98.05	11.22	-47.19	47.56	36.62	10.94	4.346	
1,700.00	1,699.13	1,696.11	1,694.71	5.86	5.83	-97.42	17.64	-56.73	57.10	45.47	11.63	4.909	
1,800.00	1,798.85	1,794.79	1,792.42	6.22	6.18	-95.65	25.36	-68.19	68.39	56.06	12.32	5.550	
1,900.00	1,898.57	1,894.09	1,890.69	6.57	6.54	-94.18	33.35	-80.07	80.04	67.02	13.02	6.145	
2,000.00	1,998.29	1,993.39	1,988.95	6.93	6.89	-93.08	41.34	-91.94	91.74	78.01	13.73	6.682	
2,100.00	2,098.02	2,092.69	2,087.21	7.29	7.25	-92.23	49.34	-103.82	103.45	89.02	14.44	7.166	
2,200.00	2,197.74	2,191.99	2,185.48	7.65	7.61	-91.56	57.33	-115.69	115.19	100.05	15.14	7.607	
2,300.00	2,297.46	2,291.29	2,283.74	8.00	7.97	-91.01	65.32	-127.57	126.94	111.09	15.85	8.008	
2,400.00	2,397.18	2,390.59	2,382.00	8.36	8.33	-90.55	73.32	-139.45	138.70	122.14	16.56	8.375	
2,500.00	2,496.90	2,489.89	2,480.27	8.72	8.69	-90.16	81.31	-151.32	150.47	133.20	17.27	8.712	
2,600.00	2,596.62	2,589.19	2,578.53	9.08	9.06	-89.83	89.30	-163.20	162.24	144.26	17.98	9.023	
2,700.00	2,696.34	2,688.49	2,676.79	9.44	9.42	-89.55	97.30	-175.08	174.02	155.33	18.69	9.310	
2,800.00	2,796.06	2,787.80	2,775.06	9.79	9.78	-89.30	105.29	-186.95	185.80	166.40	19.40	9.576	
2,900.00	2,895.78	2,887.10	2,873.32	10.15	10.14	-89.08	113.28	-198.83	197.59	177.47	20.12	9.822	
3,000.00	2,995.50	2,986.40	2,971.58	10.51	10.51	-88.88	121.28	-210.71	209.38	188.55	20.83	10.053	
3,100.00	3,095.22	3,085.70	3,069.84	10.87	10.87	-88.71	129.27	-222.58	221.17	199.62	21.54	10.267	
3,200.00	3,194.94	3,185.00	3,168.11	11.23	11.24	-88.55	137.26	-234.46	232.96	210.70	22.25	10.468	
3,300.00	3,294.66	3,284.30	3,266.37	11.59	11.60	-88.41	145.26	-246.34	244.75	221.78	22.97	10.657	
3,400.00	3,394.38	3,383.60	3,364.63	11.95	11.96	-88.28	153.25	-258.21	256.54	232.86	23.68	10.834	
3,500.00	3,494.10	3,482.90	3,462.90	12.31	12.33	-88.17	161.24	-270.09	268.34	243.94	24.39	11.000	
3,600.00	3,593.82	3,582.20	3,561.16	12.67	12.69	-88.06	169.24	-281.96	280.13	255.03	25.11	11.157	
3,700.00	3,693.54	3,681.50	3,659.42	13.03	13.06	-87.96	177.23	-293.84	291.93	266.11	25.82	11.306	
3,800.00	3,793.26	3,780.80	3,757.69	13.38	13.43	-87.87	185.22	-305.72	303.73	277.19	26.54	11.446	
3,900.00	3,892.98	3,880.10	3,855.95	13.74	13.79	-87.79	193.22	-317.59	315.53	288.28	27.25	11.579	
4,000.00	3,992.70	3,979.40	3,954.21	14.10	14.16	-87.71	201.21	-329.47	327.33	299.36	27.96	11.705	
4,100.00	4,092.42	4,078.70	4,052.48	14.46	14.52	-87.64	209.20	-341.35	339.13	310.45	28.68	11.825	
4,200.00	4,192.14	4,178.00	4,150.74	14.82	14.89	-87.57	217.20	-353.22	350.93	321.53	29.39	11.939	
4,300.00	4,291.86	4,277.30	4,249.00	15.18	15.25	-87.50	225.19	-365.10	362.73	332.62	30.11	12.047	
4,400.00	4,391.58	4,376.60	4,347.27	15.54	15.62	-87.45	233.18	-376.98	374.53	343.71	30.82	12.151	
4,500.00	4,491.30	4,475.90	4,445.53	15.90	15.99	-87.39	241.18	-388.85	386.33	354.79	31.54	12.250	
4,600.00	4,591.02	4,575.20	4,543.79	16.26	16.35	-87.34	249.17	-400.73	398.13	365.88	32.25	12.344	
4,700.00	4,690.74	4,674.50	4,642.06	16.62	16.72	-87.29	257.16	-412.60	409.93	376.97	32.97	12.434	
4,800.00	4,790.46	4,773.81	4,740.32	16.98	17.09	-87.24	265.16	-424.48	421.74	388.05	33.68	12.520	
4,900.00	4,890.18	4,873.11	4,838.58	17.34	17.45	-87.20	273.15	-436.36	433.54	399.14	34.40	12.603	
5,000.00	4,989.90	4,972.41	4,936.84	17.70	17.82	-87.16	281.14	-448.23	445.34	410.23	35.12	12.682	
5,100.00	5,089.62	5,071.71	5,035.11	18.06	18.19	-87.12	289.14	-460.11	457.15	421.32	35.83	12.759	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B03) Batman Fed Com 122H - Permit - APD-Rev01													Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+SAG+FDIR (SOC2)						Rule Assigned:					Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance			Warning					
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
5,200.00	5,189.34	5,171.01	5,133.37	18.42	18.55	-87.08	297.13	-471.99	468.95	432.40	36.55	12.832		
5,300.00	5,289.06	5,270.31	5,231.63	18.77	18.92	-87.04	305.12	-483.86	480.75	443.49	37.26	12.902		
5,400.00	5,388.78	5,369.61	5,329.90	19.13	19.29	-87.01	313.12	-495.74	492.56	454.58	37.98	12.970		
5,500.00	5,488.50	5,468.91	5,428.16	19.49	19.65	-86.98	321.11	-507.62	504.36	465.67	38.69	13.035		
5,600.00	5,588.22	5,568.21	5,526.42	19.85	20.02	-86.95	329.10	-519.49	516.16	476.76	39.41	13.097		
5,700.00	5,687.94	5,667.51	5,624.69	20.21	20.39	-86.92	337.10	-531.37	527.97	487.84	40.13	13.158		
5,800.00	5,787.66	5,766.81	5,722.95	20.57	20.75	-86.89	345.09	-543.25	539.77	498.93	40.84	13.216		
5,900.00	5,887.38	5,866.11	5,821.21	20.93	21.12	-86.86	353.08	-555.12	551.58	510.02	41.56	13.273		
6,000.00	5,987.10	5,965.41	5,919.48	21.29	21.49	-86.83	361.08	-567.00	563.38	521.11	42.27	13.327		
6,100.00	6,086.82	6,064.71	6,017.74	21.65	21.86	-86.81	369.07	-578.87	575.19	532.20	42.99	13.380		
6,200.00	6,186.54	6,164.01	6,116.00	22.01	22.22	-86.79	377.06	-590.75	586.99	543.29	43.71	13.430		
6,300.00	6,286.27	6,263.31	6,214.27	22.37	22.59	-86.76	385.06	-602.63	598.80	554.37	44.42	13.480		
6,400.00	6,385.99	6,362.61	6,312.53	22.73	22.96	-86.74	393.05	-614.50	610.60	565.46	45.14	13.527		
6,500.00	6,485.71	6,461.91	6,410.79	23.09	23.32	-86.72	401.04	-626.38	622.41	576.55	45.86	13.573		
6,600.00	6,585.43	6,561.21	6,509.06	23.45	23.69	-86.70	409.04	-638.26	634.21	587.64	46.57	13.618		
6,700.00	6,685.15	6,660.51	6,607.32	23.81	24.06	-86.68	417.03	-650.13	646.02	598.73	47.29	13.661		
6,800.00	6,784.87	6,759.82	6,705.58	24.17	24.43	-86.66	425.02	-662.01	657.82	609.82	48.00	13.703		
6,900.00	6,884.59	6,859.12	6,803.84	24.53	24.79	-86.64	433.02	-673.89	669.63	620.91	48.72	13.744		
7,000.00	6,984.31	6,958.42	6,902.11	24.89	25.16	-86.62	441.01	-685.76	681.43	632.00	49.44	13.784		
7,100.00	7,084.03	7,057.72	7,000.37	25.25	25.53	-86.61	449.00	-697.64	693.24	643.08	50.15	13.822		
7,200.00	7,183.75	7,157.02	7,098.63	25.61	25.90	-86.59	457.00	-709.52	705.04	654.17	50.87	13.859		
7,300.00	7,283.47	7,256.32	7,196.90	25.97	26.26	-86.58	464.99	-721.39	716.85	665.26	51.59	13.896		
7,400.00	7,383.19	7,355.62	7,295.16	26.33	26.63	-86.56	472.98	-733.27	728.65	676.35	52.30	13.931		
7,500.00	7,482.91	7,454.92	7,393.42	26.69	27.00	-86.54	480.98	-745.14	740.46	687.44	53.02	13.965		
7,600.00	7,582.63	7,554.22	7,491.69	27.05	27.37	-86.53	488.97	-757.02	752.27	698.53	53.74	13.999		
7,700.00	7,682.35	7,653.52	7,589.95	27.40	27.73	-86.52	496.96	-768.90	764.07	709.62	54.45	14.031		
7,800.00	7,782.07	7,752.82	7,688.21	27.76	28.10	-86.50	504.96	-780.77	775.88	720.71	55.17	14.063		
7,900.00	7,881.79	7,852.12	7,786.48	28.12	28.47	-86.49	512.95	-792.65	787.68	731.80	55.89	14.094		
8,000.00	7,981.51	7,951.42	7,884.74	28.48	28.84	-86.48	520.94	-804.53	799.49	742.88	56.61	14.124		
8,100.00	8,081.23	8,050.72	7,983.00	28.84	29.20	-86.46	528.94	-816.40	811.30	753.97	57.32	14.153		
8,200.00	8,180.95	8,150.02	8,081.27	29.20	29.57	-86.45	536.93	-828.28	823.10	765.06	58.04	14.182		
8,300.00	8,280.67	8,249.32	8,179.53	29.56	29.94	-86.44	544.92	-840.16	834.91	776.15	58.76	14.210		
8,400.00	8,380.39	8,348.62	8,277.79	29.92	30.31	-86.43	552.92	-852.03	846.71	787.24	59.47	14.237		
8,500.00	8,480.11	8,447.92	8,376.06	30.28	30.67	-86.42	560.91	-863.91	858.52	798.33	60.19	14.263		
8,600.00	8,579.83	8,547.22	8,474.32	30.64	31.04	-86.41	568.90	-875.78	870.33	809.42	60.91	14.289		
8,700.00	8,679.55	8,646.52	8,572.58	31.00	31.41	-86.40	576.90	-887.66	882.13	820.51	61.63	14.314		
8,800.00	8,779.27	8,751.22	8,676.19	31.36	31.80	-86.39	585.27	-900.10	893.87	831.49	62.38	14.329		
8,900.00	8,878.99	8,875.57	8,799.62	31.72	32.25	-86.47	593.67	-912.58	903.71	840.45	63.26	14.287		
9,000.00	8,978.71	9,000.42	8,923.98	32.08	32.70	-86.69	599.84	-921.76	910.79	846.69	64.09	14.210		
9,100.00	9,078.43	9,125.50	9,048.86	32.44	33.15	-87.05	603.75	-927.56	915.12	850.22	64.90	14.101		
9,200.00	9,178.15	9,250.56	9,173.88	32.80	33.59	-87.53	605.37	-929.97	916.73	851.07	65.66	13.962		
9,300.00	9,277.87	9,355.55	9,278.87	33.16	33.95	-88.02	605.42	-930.04	916.50	850.12	66.38	13.808		
9,386.85	9,364.48	9,448.40	9,371.72	33.47	34.27	-88.46	605.32	-930.00	916.28	849.28	67.00	13.677		
9,400.00	9,377.59	9,477.60	9,400.89	33.52	34.36	-88.67	604.08	-929.55	916.05	848.97	67.08	13.656		
9,500.00	9,477.42	9,679.57	9,595.72	33.88	34.91	-92.21	557.94	-912.76	907.84	840.41	67.43	13.463		
9,600.00	9,577.37	9,831.44	9,724.36	34.24	35.22	-97.24	482.87	-885.44	892.86	824.95	67.91	13.148		
9,672.64	9,650.00	9,912.75	9,783.30	34.49	35.34	-102.02	430.32	-866.31	881.40	812.89	68.51	12.865		
9,700.00	9,677.36	9,938.30	9,800.11	34.59	35.37	-103.28	412.25	-859.73	877.45	808.67	68.78	12.758		
9,769.68	9,747.04	9,992.86	9,833.05	34.84	35.42	-106.14	371.41	-844.87	869.11	799.66	69.46	12.513		
9,800.00	9,777.35	10,013.43	9,844.37	34.94	35.44	73.39	355.27	-838.99	866.25	796.52	69.73	12.423		
9,850.00	9,827.10	10,043.75	9,859.93	35.10	35.46	72.17	330.81	-830.10	861.93	791.83	70.10	12.295		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B03) Batman Fed Com 122H - Permit - APD-Rev01												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
9,900.00	9,876.24	10,067.60	9,871.19	35.25	35.47	71.27	311.00	-823.07	858.26	787.88	70.37	12.195	
9,950.00	9,924.40	10,091.48	9,881.60	35.39	35.48	70.34	290.68	-816.07	855.20	784.67	70.54	12.124	
10,000.00	9,971.21	10,115.42	9,891.15	35.52	35.49	69.40	269.86	-809.13	852.67	782.09	70.58	12.080	
10,050.00	10,016.31	10,139.42	9,899.82	35.65	35.50	68.46	248.57	-802.25	850.56	780.03	70.53	12.060	
10,100.00	10,059.37	10,163.47	9,907.58	35.77	35.50	67.53	226.84	-795.43	848.75	778.38	70.37	12.061	
10,150.00	10,100.04	10,187.60	9,914.41	35.88	35.51	66.63	204.71	-788.70	847.16	777.02	70.13	12.079	
10,200.00	10,138.03	10,211.79	9,920.29	35.98	35.51	65.76	182.20	-782.06	845.67	775.85	69.82	12.111	
10,250.00	10,173.05	10,236.07	9,925.21	36.07	35.50	64.94	159.35	-775.53	844.20	774.74	69.46	12.154	
10,300.00	10,204.82	10,250.00	9,927.59	36.15	35.50	64.55	146.12	-771.84	842.76	773.73	69.03	12.208	
10,350.00	10,233.11	10,284.86	9,932.10	36.22	35.50	63.49	112.76	-762.82	840.93	772.30	68.63	12.252	
10,400.00	10,257.70	10,300.00	9,933.41	36.28	35.49	63.16	98.17	-759.01	839.07	770.87	68.20	12.302	
10,450.00	10,278.40	10,343.07	9,935.00	36.34	35.48	62.07	56.43	-748.53	836.79	769.00	67.79	12.343	
10,500.00	10,295.06	10,366.20	9,935.00	36.38	35.47	61.72	33.94	-743.14	833.91	766.49	67.42	12.369	
10,550.00	10,307.54	10,400.00	9,935.00	36.42	35.46	61.31	0.99	-735.59	830.04	762.94	67.10	12.369	
10,600.00	10,315.77	10,442.09	9,935.00	36.45	35.45	61.06	-40.15	-726.74	824.86	757.99	66.86	12.336	
10,650.00	10,319.66	10,481.12	9,935.00	36.46	35.44	61.20	-78.42	-719.07	818.30	751.58	66.72	12.265	
10,669.68	10,320.00	10,500.00	9,935.00	36.47	35.43	61.33	-96.97	-715.55	815.33	748.65	66.68	12.227	
10,700.00	10,320.00	10,520.47	9,935.00	36.48	35.43	61.21	-117.11	-711.87	810.67	744.02	66.65	12.162	
10,800.00	10,320.00	10,600.00	9,935.00	36.51	35.42	60.78	-195.58	-698.94	796.96	730.37	66.59	11.968	
10,900.00	10,320.00	10,679.64	9,935.00	36.57	35.43	60.41	-274.48	-688.18	785.71	719.12	66.59	11.799	
11,000.00	10,320.00	10,760.06	9,935.00	36.65	35.46	60.12	-354.44	-679.55	776.93	710.26	66.66	11.654	
11,100.00	10,320.00	10,840.88	9,935.00	36.75	35.53	59.90	-435.00	-673.13	770.60	703.79	66.81	11.534	
11,200.00	10,320.00	10,921.97	9,935.00	36.87	35.64	59.76	-515.98	-668.98	766.73	699.70	67.03	11.438	
11,300.00	10,320.00	11,009.54	9,935.00	37.01	35.77	59.71	-603.53	-667.08	765.34	698.02	67.32	11.369	
11,336.58	10,320.00	11,038.32	9,935.00	37.07	35.82	59.71	-632.30	-666.89	765.29	697.85	67.45	11.347	
11,400.00	10,320.00	11,101.73	9,935.00	37.17	35.93	59.71	-695.72	-666.48	765.29	697.63	67.65	11.312	
11,500.00	10,320.00	11,201.73	9,935.00	37.35	36.13	59.71	-795.72	-665.84	765.28	697.27	68.01	11.252	
11,600.00	10,320.00	11,301.73	9,935.00	37.55	36.34	59.71	-895.71	-665.19	765.27	696.86	68.41	11.187	
11,700.00	10,320.00	11,401.73	9,935.00	37.77	36.58	59.71	-995.71	-664.54	765.26	696.43	68.84	11.117	
11,800.00	10,320.00	11,501.73	9,935.00	38.00	36.84	59.71	-1,095.71	-663.90	765.26	695.96	69.30	11.043	
11,900.00	10,320.00	11,601.73	9,935.00	38.25	37.11	59.71	-1,195.71	-663.25	765.25	695.46	69.79	10.965	
12,000.00	10,320.00	11,701.73	9,935.00	38.53	37.40	59.71	-1,295.71	-662.60	765.24	694.93	70.31	10.884	
12,100.00	10,320.00	11,801.73	9,935.00	38.81	37.71	59.71	-1,395.70	-661.96	765.23	694.37	70.86	10.799	
12,200.00	10,320.00	11,901.73	9,935.00	39.12	38.04	59.71	-1,495.70	-661.31	765.23	693.78	71.45	10.710	
12,300.00	10,320.00	12,001.73	9,935.00	39.44	38.38	59.71	-1,595.70	-660.66	765.22	693.16	72.06	10.619	
12,400.00	10,320.00	12,101.73	9,935.00	39.78	38.74	59.71	-1,695.70	-660.02	765.21	692.51	72.70	10.525	
12,500.00	10,320.00	12,201.73	9,935.00	40.14	39.11	59.71	-1,795.70	-659.37	765.20	691.83	73.37	10.429	
12,600.00	10,320.00	12,301.73	9,935.00	40.51	39.50	59.71	-1,895.69	-658.72	765.20	691.13	74.07	10.331	
12,700.00	10,320.00	12,401.73	9,935.00	40.89	39.90	59.71	-1,995.69	-658.07	765.19	690.40	74.79	10.231	
12,800.00	10,320.00	12,501.73	9,935.00	41.29	40.32	59.70	-2,095.69	-657.43	765.18	689.64	75.54	10.130	
12,900.00	10,320.00	12,601.73	9,935.00	41.71	40.76	59.70	-2,195.69	-656.78	765.17	688.86	76.31	10.027	
13,000.00	10,320.00	12,701.73	9,935.00	42.13	41.20	59.70	-2,295.68	-656.13	765.16	688.06	77.11	9.924	
13,100.00	10,320.00	12,801.73	9,935.00	42.57	41.66	59.70	-2,395.68	-655.49	765.16	687.23	77.93	9.819	
13,200.00	10,320.00	12,901.73	9,935.00	43.03	42.13	59.70	-2,495.68	-654.84	765.15	686.38	78.77	9.714	
13,300.00	10,320.00	13,001.73	9,935.00	43.49	42.62	59.70	-2,595.68	-654.19	765.14	685.51	79.63	9.609	
13,400.00	10,320.00	13,101.73	9,935.00	43.97	43.11	59.70	-2,695.68	-653.55	765.13	684.62	80.52	9.503	
13,500.00	10,320.00	13,201.73	9,935.00	44.46	43.62	59.70	-2,795.67	-652.90	765.13	683.71	81.42	9.397	
13,600.00	10,320.00	13,301.73	9,935.00	44.96	44.14	59.70	-2,895.67	-652.25	765.12	682.77	82.35	9.292	
13,700.00	10,320.00	13,401.73	9,935.00	45.48	44.67	59.70	-2,995.67	-651.61	765.11	681.82	83.29	9.186	
13,800.00	10,320.00	13,501.73	9,935.00	46.00	45.21	59.70	-3,095.67	-650.96	765.10	680.85	84.25	9.081	
13,900.00	10,320.00	13,601.73	9,935.00	46.53	45.76	59.70	-3,195.67	-650.31	765.10	679.86	85.23	8.977	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B03) Batman Fed Com 122H - Permit - APD-Rev01												Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)				Rule Assigned:				Offset Well Error:	0.00 usft		
Reference		Offset		Semi Major Axis		Offset Wellbore Centre		Distance		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
14,000.00	10,320.00	13,701.73	9,935.00	47.08	46.31	59.70	-3,295.66	-649.67	765.09	678.86	86.23	8.873	
14,100.00	10,320.00	13,801.73	9,935.00	47.63	46.88	59.70	-3,395.66	-649.02	765.08	677.84	87.24	8.770	
14,200.00	10,320.00	13,901.73	9,935.00	48.19	47.46	59.70	-3,495.66	-648.37	765.07	676.80	88.27	8.667	
14,300.00	10,320.00	14,001.73	9,935.00	48.76	48.05	59.70	-3,595.66	-647.73	765.07	675.75	89.32	8.566	
14,400.00	10,320.00	14,101.73	9,935.00	49.34	48.64	59.70	-3,695.66	-647.08	765.06	674.68	90.38	8.465	
14,500.00	10,320.00	14,201.73	9,935.00	49.93	49.24	59.70	-3,795.65	-646.43	765.05	673.60	91.45	8.365	
14,600.00	10,320.00	14,301.73	9,935.00	50.52	49.85	59.70	-3,895.65	-645.78	765.04	672.50	92.54	8.267	
14,700.00	10,320.00	14,401.73	9,935.00	51.13	50.47	59.70	-3,995.65	-645.14	765.03	671.39	93.64	8.170	
14,800.00	10,320.00	14,501.73	9,935.00	51.74	51.09	59.70	-4,095.65	-644.49	765.03	670.27	94.76	8.073	
14,900.00	10,320.00	14,601.73	9,935.00	52.36	51.73	59.70	-4,195.65	-643.84	765.02	669.13	95.89	7.978	
15,000.00	10,320.00	14,701.73	9,935.00	52.98	52.36	59.70	-4,295.64	-643.20	765.01	667.99	97.03	7.885	
15,100.00	10,320.00	14,801.73	9,935.00	53.61	53.01	59.70	-4,395.64	-642.55	765.00	666.83	98.18	7.792	
15,200.00	10,320.00	14,901.73	9,935.00	54.25	53.66	59.70	-4,495.64	-641.90	765.00	665.66	99.34	7.701	
15,300.00	10,320.00	15,001.73	9,935.00	54.90	54.32	59.70	-4,595.64	-641.26	764.99	664.48	100.51	7.611	
15,400.00	10,320.00	15,101.73	9,935.00	55.55	54.98	59.70	-4,695.63	-640.61	764.98	663.28	101.70	7.522	
15,500.00	10,320.00	15,201.73	9,935.00	56.20	55.65	59.70	-4,795.63	-639.96	764.97	662.08	102.89	7.435	
15,600.00	10,320.00	15,301.73	9,935.00	56.87	56.32	59.70	-4,895.63	-639.32	764.97	660.87	104.09	7.349	
15,700.00	10,320.00	15,401.73	9,935.00	57.53	57.00	59.70	-4,995.63	-638.67	764.96	659.65	105.31	7.264	
15,800.00	10,320.00	15,501.73	9,935.00	58.21	57.68	59.69	-5,095.63	-638.02	764.95	658.42	106.53	7.181	
15,900.00	10,320.00	15,601.73	9,935.00	58.88	58.37	59.69	-5,195.62	-637.38	764.94	657.18	107.76	7.099	
16,000.00	10,320.00	15,701.73	9,935.00	59.57	59.07	59.69	-5,295.62	-636.73	764.93	655.93	109.00	7.018	
16,100.00	10,320.00	15,801.73	9,935.00	60.25	59.76	59.69	-5,395.62	-636.08	764.93	654.68	110.25	6.938	
16,200.00	10,320.00	15,901.73	9,935.00	60.95	60.47	59.69	-5,495.62	-635.44	764.92	653.42	111.50	6.860	
16,300.00	10,320.00	16,001.73	9,935.00	61.64	61.17	59.69	-5,595.62	-634.79	764.91	652.15	112.77	6.783	
16,400.00	10,320.00	16,101.73	9,935.00	62.34	61.88	59.69	-5,695.61	-634.14	764.90	650.87	114.04	6.707	
16,500.00	10,320.00	16,201.73	9,935.00	63.05	62.60	59.69	-5,795.61	-633.49	764.90	649.58	115.32	6.633	
16,600.00	10,320.00	16,301.73	9,935.00	63.76	63.31	59.69	-5,895.61	-632.85	764.89	648.29	116.60	6.560	
16,700.00	10,320.00	16,401.73	9,935.00	64.47	64.04	59.69	-5,995.61	-632.20	764.88	646.99	117.89	6.488	
16,800.00	10,320.00	16,501.73	9,935.00	65.18	64.76	59.69	-6,095.61	-631.55	764.87	645.68	119.19	6.417	
16,900.00	10,320.00	16,601.73	9,935.00	65.90	65.49	59.69	-6,195.60	-630.91	764.87	644.37	120.49	6.348	
17,000.00	10,320.00	16,701.73	9,935.00	66.63	66.22	59.69	-6,295.60	-630.26	764.86	643.05	121.80	6.279	
17,100.00	10,320.00	16,801.73	9,935.00	67.35	66.96	59.69	-6,395.60	-629.61	764.85	641.73	123.12	6.212	
17,200.00	10,320.00	16,901.73	9,935.00	68.08	67.70	59.69	-6,495.60	-628.97	764.84	640.40	124.44	6.146	
17,300.00	10,320.00	17,001.73	9,935.00	68.82	68.44	59.69	-6,595.59	-628.32	764.84	639.07	125.77	6.081	
17,400.00	10,320.00	17,101.73	9,935.00	69.55	69.18	59.69	-6,695.59	-627.67	764.83	637.73	127.10	6.017	
17,500.00	10,320.00	17,201.73	9,935.00	70.29	69.93	59.69	-6,795.59	-627.03	764.82	636.38	128.44	5.955	
17,600.00	10,320.00	17,301.73	9,935.00	71.03	70.68	59.69	-6,895.59	-626.38	764.81	635.03	129.78	5.893	
17,700.00	10,320.00	17,401.73	9,935.00	71.78	71.43	59.69	-6,995.59	-625.73	764.80	633.67	131.13	5.832	
17,800.00	10,320.00	17,501.73	9,935.00	72.53	72.18	59.69	-7,095.58	-625.09	764.80	632.31	132.48	5.773	
17,900.00	10,320.00	17,601.73	9,935.00	73.28	72.94	59.69	-7,195.58	-624.44	764.79	630.95	133.84	5.714	
18,000.00	10,320.00	17,701.73	9,935.00	74.03	73.70	59.69	-7,295.58	-623.79	764.78	629.58	135.20	5.657	
18,100.00	10,320.00	17,801.73	9,935.00	74.78	74.46	59.69	-7,395.58	-623.15	764.77	628.21	136.57	5.600	
18,200.00	10,320.00	17,901.73	9,935.00	75.54	75.23	59.69	-7,495.58	-622.50	764.77	626.83	137.94	5.544	
18,300.00	10,320.00	18,001.73	9,935.00	76.30	75.99	59.69	-7,595.57	-621.85	764.76	625.45	139.31	5.490	
18,400.00	10,320.00	18,101.73	9,935.00	77.06	76.76	59.69	-7,695.57	-621.20	764.75	624.06	140.69	5.436	
18,500.00	10,320.00	18,201.73	9,935.00	77.83	77.53	59.69	-7,795.57	-620.56	764.74	622.67	142.07	5.383	
18,600.00	10,320.00	18,301.73	9,935.00	78.59	78.31	59.69	-7,895.57	-619.91	764.74	621.28	143.46	5.331	
18,700.00	10,320.00	18,401.73	9,935.00	79.36	79.08	59.68	-7,995.57	-619.26	764.73	619.88	144.85	5.280	
18,800.00	10,320.00	18,501.73	9,935.00	80.13	79.86	59.68	-8,095.56	-618.62	764.72	618.48	146.24	5.229	
18,900.00	10,320.00	18,601.73	9,935.00	80.90	80.64	59.68	-8,195.56	-617.97	764.71	617.08	147.64	5.180	
19,000.00	10,320.00	18,701.73	9,935.00	81.68	81.42	59.68	-8,295.56	-617.32	764.70	615.67	149.03	5.131	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B03) Batman Fed Com 122H - Permit - APD-Rev01												Offset Site Error: 0.00 usft	
Survey Program: Reference		0-MWD+IFR1+SAG+FDIR (SQC2) Offset		Semi Major Axis		Offset Wellbore Centre		Rule Assigned: Distance				Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
19,100.00	10,320.00	18,801.73	9,935.00	82.45	82.20	59.68	-8,395.56	-616.68	764.70	614.26	150.44	5.083	
19,200.00	10,320.00	18,901.73	9,935.00	83.23	82.98	59.68	-8,495.56	-616.03	764.69	612.85	151.84	5.036	
19,300.00	10,320.00	19,001.73	9,935.00	84.01	83.77	59.68	-8,595.55	-615.38	764.68	611.43	153.25	4.990	
19,400.00	10,320.00	19,101.73	9,935.00	84.79	84.55	59.68	-8,695.55	-614.74	764.67	610.01	154.66	4.944	
19,500.00	10,320.00	19,201.73	9,935.00	85.58	85.34	59.68	-8,795.55	-614.09	764.67	608.59	156.08	4.899	
19,600.00	10,320.00	19,301.73	9,935.00	86.36	86.13	59.68	-8,895.55	-613.44	764.66	607.16	157.49	4.855	
19,700.00	10,320.00	19,401.73	9,935.00	87.15	86.92	59.68	-8,995.54	-612.80	764.65	605.74	158.91	4.812	
19,800.00	10,320.00	19,501.73	9,935.00	87.93	87.71	59.68	-9,095.54	-612.15	764.64	604.31	160.34	4.769	
19,900.00	10,320.00	19,601.73	9,935.00	88.72	88.51	59.68	-9,195.54	-611.50	764.64	602.87	161.76	4.727	
20,000.00	10,320.00	19,701.73	9,935.00	89.51	89.30	59.68	-9,295.54	-610.86	764.63	601.44	163.19	4.686	
20,100.00	10,320.00	19,801.73	9,935.00	90.30	90.10	59.68	-9,395.54	-610.21	764.62	600.00	164.62	4.645	
20,200.00	10,320.00	19,901.73	9,935.00	91.10	90.90	59.68	-9,495.53	-609.56	764.61	598.56	166.05	4.605	
20,300.00	10,320.00	20,001.73	9,935.00	91.89	91.70	59.68	-9,595.53	-608.91	764.61	597.12	167.49	4.565	
20,400.00	10,320.00	20,101.73	9,935.00	92.69	92.50	59.68	-9,695.53	-608.27	764.60	595.67	168.92	4.526	
20,500.00	10,320.00	20,201.73	9,935.00	93.48	93.30	59.68	-9,795.53	-607.62	764.59	594.23	170.36	4.488	
20,567.93	10,320.00	20,269.67	9,935.00	94.03	93.84	59.68	-9,863.46	-607.18	764.58	593.24	171.34	4.462	
20,568.36	10,320.00	20,270.09	9,935.00	94.03	93.85	59.68	-9,863.89	-607.18	764.58	593.24	171.35	4.462	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B05) Batman Fed Com 112H - Permit - APD-Rev00												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Reference	Vertical	Offset	Vertical	Semi Major Axis	Offset	Highside	Offset Wellbore Centre		Distance		Minimum	Separation	Warning
Measured Depth (usft)	Depth (usft)	Measured Depth (usft)	Depth (usft)	Reference (usft)	Offset (usft)	Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)	Factor	
300.00	300.00	300.00	300.00	0.84	0.84	89.35	0.34	29.98	29.98	28.30	1.68	17.795	
400.00	400.00	400.00	400.00	1.20	1.20	89.35	0.34	29.98	29.98	27.58	2.40	12.483	
500.00	500.00	500.00	500.00	1.56	1.56	89.35	0.34	29.98	29.98	26.86	3.12	9.614	
600.00	600.00	600.00	600.00	1.92	1.92	89.35	0.34	29.98	29.98	26.15	3.84	7.817	
700.00	700.00	700.00	700.00	2.28	2.28	89.35	0.34	29.98	29.98	25.43	4.55	6.586	
800.00	800.00	800.00	800.00	2.63	2.63	89.35	0.34	29.98	29.98	24.71	5.27	5.690	
900.00	900.00	900.00	900.00	2.99	2.99	89.35	0.34	29.98	29.98	24.00	5.99	5.008	
1,000.00	1,000.00	1,000.00	1,000.00	3.35	3.35	89.35	0.34	29.98	29.98	23.28	6.70	4.473	
1,100.00	1,100.00	1,100.00	1,100.00	3.71	3.71	89.35	0.34	29.98	29.98	22.56	7.42	4.040	
1,200.00	1,200.00	1,200.00	1,200.00	4.07	4.07	89.35	0.34	29.98	29.98	21.84	8.14	3.685 CC	
1,300.00	1,299.99	1,299.78	1,299.77	4.43	4.43	90.75	1.60	30.32	30.35	21.50	8.85	3.429 ES	
1,400.00	1,399.91	1,399.56	1,399.47	4.79	4.78	91.02	5.37	31.35	31.47	21.90	9.56	3.290	
1,485.79	1,485.52	1,485.14	1,484.88	5.09	5.09	91.36	10.61	32.77	33.02	22.84	10.17	3.245	
1,500.00	1,499.69	1,499.32	1,499.02	5.15	5.14	91.38	11.65	33.05	33.33	23.05	10.28	3.244	
1,600.00	1,599.41	1,599.17	1,598.47	5.50	5.50	89.71	20.15	35.36	35.82	24.84	10.99	3.261	
1,700.00	1,699.13	1,699.12	1,698.01	5.86	5.85	87.79	28.97	37.76	38.45	26.75	11.70	3.287	
1,800.00	1,798.85	1,799.08	1,797.55	6.22	6.21	86.11	37.80	40.15	41.12	28.71	12.41	3.313	
1,900.00	1,898.57	1,899.04	1,897.08	6.57	6.57	84.63	46.63	42.55	43.82	30.69	13.12	3.339	
2,000.00	1,998.29	1,999.00	1,996.62	6.93	6.92	83.33	55.46	44.95	46.54	32.70	13.84	3.363	
2,100.00	2,098.02	2,098.95	2,096.16	7.29	7.28	82.17	64.29	47.35	49.28	34.73	14.55	3.386	
2,200.00	2,197.74	2,198.91	2,195.70	7.65	7.64	81.14	73.12	49.75	52.05	36.78	15.27	3.409	
2,300.00	2,297.46	2,298.87	2,295.24	8.00	8.00	80.21	81.94	52.14	54.82	38.84	15.98	3.430	
2,400.00	2,397.18	2,398.83	2,394.77	8.36	8.35	79.37	90.77	54.54	57.62	40.91	16.70	3.450	
2,500.00	2,496.90	2,498.78	2,494.31	8.72	8.71	78.60	99.60	56.94	60.42	43.00	17.42	3.469	
2,600.00	2,596.62	2,598.74	2,593.85	9.08	9.07	77.91	108.43	59.34	63.23	45.10	18.13	3.487	
2,700.00	2,696.34	2,698.70	2,693.39	9.44	9.43	77.27	117.26	61.73	66.05	47.20	18.85	3.504	
2,800.00	2,796.06	2,798.66	2,792.93	9.79	9.79	76.69	126.09	64.13	68.88	49.31	19.57	3.520	
2,900.00	2,895.78	2,898.61	2,892.47	10.15	10.15	76.15	134.91	66.53	71.71	51.43	20.29	3.535	
3,000.00	2,995.50	2,998.57	2,992.00	10.51	10.51	75.65	143.74	68.93	74.55	53.55	21.00	3.550	
3,100.00	3,095.22	3,098.53	3,091.54	10.87	10.87	75.19	152.57	71.33	77.40	55.68	21.72	3.563	
3,200.00	3,194.94	3,198.49	3,191.08	11.23	11.23	74.76	161.40	73.72	80.25	57.81	22.44	3.576	
3,300.00	3,294.66	3,298.45	3,290.62	11.59	11.59	74.37	170.23	76.12	83.10	59.95	23.16	3.589	
3,400.00	3,394.38	3,398.40	3,390.16	11.95	11.95	73.99	179.06	78.52	85.96	62.08	23.88	3.600	
3,500.00	3,494.10	3,498.36	3,489.69	12.31	12.31	73.65	187.88	80.92	88.82	64.23	24.59	3.612	
3,600.00	3,593.82	3,598.32	3,589.23	12.67	12.67	73.32	196.71	83.31	91.69	66.37	25.31	3.622	
3,700.00	3,693.54	3,698.28	3,688.77	13.03	13.03	73.01	205.54	85.71	94.55	68.52	26.03	3.632	
3,800.00	3,793.26	3,798.23	3,788.31	13.38	13.39	72.73	214.37	88.11	97.42	70.67	26.75	3.642	
3,900.00	3,892.98	3,898.19	3,887.85	13.74	13.75	72.45	223.20	90.51	100.30	72.83	27.47	3.651	
4,000.00	3,992.70	3,998.15	3,987.38	14.10	14.11	72.20	232.03	92.91	103.17	74.98	28.19	3.660	
4,100.00	4,092.42	4,098.11	4,086.92	14.46	14.47	71.96	240.85	95.30	106.05	77.14	28.90	3.669	
4,200.00	4,192.14	4,198.06	4,186.46	14.82	14.83	71.73	249.68	97.70	108.92	79.30	29.62	3.677	
4,300.00	4,291.86	4,298.02	4,286.00	15.18	15.19	71.51	258.51	100.10	111.80	81.46	30.34	3.685	
4,400.00	4,391.58	4,397.98	4,385.54	15.54	15.55	71.30	267.34	102.50	114.68	83.62	31.06	3.692	
4,500.00	4,491.30	4,497.94	4,485.08	15.90	15.91	71.10	276.17	104.89	117.57	85.79	31.78	3.699	
4,600.00	4,591.02	4,597.89	4,584.61	16.26	16.27	70.92	285.00	107.29	120.45	87.95	32.50	3.706	
4,700.00	4,690.74	4,697.85	4,684.15	16.62	16.63	70.74	293.83	109.69	123.34	90.12	33.22	3.713	
4,800.00	4,790.46	4,797.81	4,783.69	16.98	16.99	70.57	302.65	112.09	126.22	92.29	33.94	3.719	
4,900.00	4,890.18	4,897.77	4,883.23	17.34	17.35	70.40	311.48	114.48	129.11	94.46	34.65	3.726	
5,000.00	4,989.90	4,997.73	4,982.77	17.70	17.71	70.25	320.31	116.88	132.00	96.62	35.37	3.732	
5,100.00	5,089.62	5,097.68	5,082.30	18.06	18.07	70.10	329.14	119.28	134.89	98.79	36.09	3.737	
5,200.00	5,189.34	5,197.64	5,181.84	18.42	18.43	69.96	337.97	121.68	137.78	100.97	36.81	3.743	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B05) Batman Fed Com 112H - Permit - APD-Rev00											Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)											Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum	Separation	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)	Factor
5,300.00	5,289.06	5,297.60	5,281.38	18.77	18.79	69.82	346.80	124.08	140.67	103.14	37.53	3.748
5,400.00	5,388.78	5,397.56	5,380.92	19.13	19.15	69.69	355.62	126.47	143.56	105.31	38.25	3.753
5,500.00	5,488.50	5,497.51	5,480.46	19.49	19.51	69.56	364.45	128.87	146.45	107.48	38.97	3.758
5,600.00	5,588.22	5,597.47	5,580.00	19.85	19.87	69.44	373.28	131.27	149.35	109.66	39.69	3.763
5,700.00	5,687.94	5,697.43	5,679.53	20.21	20.23	69.32	382.11	133.67	152.24	111.83	40.41	3.768
5,800.00	5,787.66	5,797.39	5,779.07	20.57	20.59	69.21	390.94	136.06	155.13	114.01	41.13	3.772
5,900.00	5,887.38	5,897.34	5,878.61	20.93	20.95	69.10	399.77	138.46	158.03	116.18	41.85	3.776
6,000.00	5,987.10	5,997.30	5,978.15	21.29	21.31	69.00	408.59	140.86	160.93	118.36	42.56	3.781
6,100.00	6,086.82	6,097.26	6,077.69	21.65	21.67	68.90	417.42	143.26	163.82	120.54	43.28	3.785
6,200.00	6,186.54	6,197.22	6,177.22	22.01	22.04	68.80	426.25	145.66	166.72	122.71	44.00	3.789
6,300.00	6,286.27	6,297.17	6,276.76	22.37	22.40	68.71	435.08	148.05	169.61	124.89	44.72	3.793
6,400.00	6,385.99	6,397.13	6,376.30	22.73	22.76	68.61	443.91	150.45	172.51	127.07	45.44	3.796
6,500.00	6,485.71	6,497.09	6,475.84	23.09	23.12	68.53	452.74	152.85	175.41	129.25	46.16	3.800
6,600.00	6,585.43	6,597.05	6,575.38	23.45	23.48	68.44	461.56	155.25	178.31	131.43	46.88	3.803
6,700.00	6,685.15	6,697.01	6,674.91	23.81	23.84	68.36	470.39	157.64	181.21	133.61	47.60	3.807
6,800.00	6,784.87	6,796.96	6,774.45	24.17	24.20	68.28	479.22	160.04	184.11	135.79	48.32	3.810
6,900.00	6,884.59	6,896.92	6,873.99	24.53	24.56	68.20	488.05	162.44	187.01	137.97	49.04	3.813
7,000.00	6,984.31	6,996.88	6,973.53	24.89	24.92	68.13	496.88	164.84	189.91	140.15	49.76	3.817
7,100.00	7,084.03	7,096.84	7,073.07	25.25	25.28	68.06	505.71	167.24	192.81	142.33	50.48	3.820
7,200.00	7,183.75	7,196.79	7,172.61	25.61	25.64	67.99	514.53	169.63	195.71	144.51	51.20	3.823
7,300.00	7,283.47	7,296.75	7,272.14	25.97	26.00	67.92	523.36	172.03	198.61	146.69	51.92	3.826
7,400.00	7,383.19	7,396.71	7,371.68	26.33	26.36	67.85	532.19	174.43	201.51	148.87	52.63	3.828
7,500.00	7,482.91	7,496.67	7,471.22	26.69	26.72	67.79	541.02	176.83	204.41	151.05	53.35	3.831
7,600.00	7,582.63	7,596.62	7,570.76	27.05	27.08	67.72	549.85	179.22	207.31	153.24	54.07	3.834
7,700.00	7,682.35	7,696.58	7,670.30	27.40	27.44	67.66	558.68	181.62	210.21	155.42	54.79	3.836
7,800.00	7,782.07	7,796.54	7,769.83	27.76	27.81	67.60	567.50	184.02	213.11	157.60	55.51	3.839
7,900.00	7,881.79	7,896.50	7,869.37	28.12	28.17	67.55	576.33	186.42	216.02	159.78	56.23	3.842
8,000.00	7,981.51	7,996.45	7,968.91	28.48	28.53	67.49	585.16	188.81	218.92	161.97	56.95	3.844
8,100.00	8,081.23	8,097.10	8,069.14	28.84	28.89	67.44	594.01	191.22	221.79	164.12	57.68	3.845
8,200.00	8,180.95	8,200.87	8,172.63	29.20	29.26	67.77	601.32	193.20	223.53	165.12	58.42	3.827
8,300.00	8,280.67	8,304.58	8,276.23	29.56	29.63	68.66	605.92	194.45	223.61	164.46	59.14	3.781
8,400.00	8,380.39	8,408.07	8,379.69	29.92	30.00	70.12	607.81	194.97	222.11	162.25	59.86	3.711
8,500.00	8,480.11	8,508.49	8,480.11	30.28	30.36	71.95	607.86	194.98	219.70	159.13	60.57	3.627
8,600.00	8,579.83	8,608.21	8,579.83	30.64	30.71	73.82	607.86	194.98	217.50	156.21	61.29	3.549
8,700.00	8,679.55	8,707.93	8,679.55	31.00	31.06	75.72	607.86	194.98	215.53	153.52	62.01	3.476
8,800.00	8,779.27	8,807.65	8,779.27	31.36	31.42	77.66	607.86	194.98	213.80	151.08	62.73	3.408
8,900.00	8,878.99	8,912.28	8,883.88	31.72	31.78	79.94	607.00	194.78	212.01	148.60	63.42	3.343
9,000.00	8,978.71	9,024.96	8,995.05	32.08	32.12	86.63	590.19	190.90	205.44	141.47	63.96	3.212
9,100.00	9,078.43	9,124.60	9,088.89	32.44	32.39	97.83	557.93	183.45	198.19	133.46	64.74	3.062
9,136.57	9,114.90	9,157.11	9,118.11	32.57	32.47	102.57	544.02	180.24	197.37	132.35	65.02	3.036 SF
9,200.00	9,178.15	9,208.48	9,162.47	32.80	32.59	110.93	518.82	174.42	200.52	135.36	65.16	3.077
9,300.00	9,277.87	9,277.29	9,217.93	33.16	32.73	123.06	479.20	165.28	221.17	157.49	63.69	3.473
9,386.85	9,364.48	9,326.53	9,254.42	33.47	32.83	131.63	447.02	157.85	255.56	194.73	60.82	4.202
9,400.00	9,377.59	9,333.26	9,259.18	33.52	32.84	132.84	442.39	156.78	261.94	201.62	60.32	4.342
9,500.00	9,477.42	9,379.74	9,290.52	33.88	32.92	140.77	408.94	149.06	317.93	261.45	56.48	5.629
9,600.00	9,577.37	9,419.31	9,314.92	34.24	32.98	146.88	378.60	142.05	383.78	330.76	53.03	7.238
9,672.64	9,650.00	9,450.00	9,332.34	34.49	33.02	149.75	353.99	136.37	435.88	384.68	51.21	8.512
9,700.00	9,677.36	9,450.00	9,332.34	34.59	33.02	149.75	353.99	136.37	456.21	406.24	49.97	9.130
9,769.68	9,747.04	9,474.18	9,345.09	34.84	33.05	152.32	333.97	131.75	509.90	461.38	48.53	10.507
9,800.00	9,777.35	9,482.84	9,349.44	34.94	33.06	-24.83	326.67	130.06	533.57	485.69	47.88	11.144
9,850.00	9,827.10	9,500.00	9,357.74	35.10	33.09	-21.20	312.04	126.68	571.50	524.55	46.95	12.173

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L 123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B05) Batman Fed Com 112H - Permit - APD-Rev00												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
9,900.00	9,876.24	9,513.28	9,363.84	35.25	33.10	-18.56	300.55	124.03	607.86	562.02	45.84	13.260	
9,950.00	9,924.40	9,529.38	9,370.88	35.39	33.12	-16.27	286.44	120.77	642.53	597.66	44.88	14.318	
10,000.00	9,971.21	9,550.00	9,379.29	35.52	33.14	-14.22	268.10	116.54	675.40	631.31	44.09	15.318	
10,050.00	10,016.31	9,550.00	9,379.29	35.65	33.14	-13.27	268.10	116.54	706.53	663.90	42.62	16.576	
10,100.00	10,059.37	9,580.31	9,390.41	35.77	33.17	-11.50	240.63	110.20	735.11	692.92	42.19	17.424	
10,150.00	10,100.04	9,600.00	9,396.83	35.88	33.19	-10.33	222.49	106.01	761.82	720.39	41.43	18.386	
10,200.00	10,138.03	9,615.87	9,401.53	35.98	33.20	-9.44	207.72	102.60	786.30	745.68	40.62	19.358	
10,250.00	10,173.05	9,634.00	9,406.39	36.07	33.22	-8.62	190.70	98.67	808.51	768.58	39.92	20.252	
10,300.00	10,204.82	9,650.00	9,410.22	36.15	33.23	-7.97	175.57	95.18	828.37	789.11	39.25	21.103	
10,350.00	10,233.11	9,670.80	9,414.54	36.22	33.24	-7.30	155.74	90.60	845.81	807.07	38.74	21.832	
10,400.00	10,257.70	9,700.00	9,419.36	36.28	33.26	-6.57	127.69	84.12	860.98	822.58	38.40	22.421	
10,450.00	10,278.40	9,700.00	9,419.36	36.34	33.26	-6.43	127.69	84.12	873.43	835.58	37.85	23.076	
10,500.00	10,295.06	9,726.96	9,422.51	36.38	33.27	-5.86	101.60	78.10	883.33	845.69	37.64	23.466	
10,550.00	10,307.54	9,750.00	9,424.19	36.42	33.28	-5.42	79.21	72.93	890.80	853.31	37.49	23.760	
10,600.00	10,315.77	9,764.77	9,424.78	36.45	33.28	-5.15	64.83	69.61	895.66	858.21	37.45	23.918	
10,650.00	10,319.66	9,788.70	9,425.00	36.46	33.29	-4.77	41.52	64.24	897.94	860.44	37.50	23.947	
10,669.68	10,320.00	9,807.38	9,425.00	36.47	33.30	-4.50	23.29	60.15	897.91	860.42	37.49	23.953	
10,700.00	10,320.00	9,836.29	9,425.00	36.48	33.31	-4.10	-4.97	54.06	897.40	859.93	37.48	23.946	
10,800.00	10,320.00	9,932.48	9,425.00	36.51	33.36	-2.90	-99.42	35.83	896.18	858.69	37.50	23.900	
10,900.00	10,320.00	10,029.87	9,425.00	36.57	33.42	-1.89	-195.61	20.62	895.50	857.91	37.59	23.823	
11,000.00	10,320.00	10,128.24	9,425.00	36.65	33.51	-1.08	-293.23	8.59	895.16	857.43	37.73	23.724	
11,100.00	10,320.00	10,227.38	9,425.00	36.75	33.62	-0.48	-391.98	-0.14	895.03	857.12	37.91	23.606	
11,200.00	10,320.00	10,327.05	9,425.00	36.87	33.75	-0.10	-491.50	-5.47	895.00	856.88	38.13	23.475	
11,242.70	10,320.00	10,369.71	9,425.00	36.93	33.81	0.00	-534.15	-6.69	895.00	856.78	38.22	23.414	
11,300.00	10,320.00	10,427.01	9,425.00	37.01	33.90	0.06	-591.44	-7.33	895.00	856.64	38.36	23.332	
11,400.00	10,320.00	10,527.02	9,425.00	37.17	34.07	0.07	-691.45	-6.76	895.00	856.38	38.62	23.177	
11,500.00	10,320.00	10,627.02	9,425.00	37.35	34.26	0.07	-791.45	-6.11	895.00	856.11	38.89	23.012	
11,600.00	10,320.00	10,727.02	9,425.00	37.55	34.47	0.07	-891.45	-5.47	895.00	855.81	39.19	22.839	
11,700.00	10,320.00	10,827.02	9,425.00	37.77	34.71	0.07	-991.44	-4.82	895.00	855.50	39.50	22.657	
11,800.00	10,320.00	10,927.02	9,425.00	38.00	34.96	0.07	-1,091.44	-4.17	895.00	855.17	39.83	22.468	
11,900.00	10,320.00	11,027.02	9,425.00	38.25	35.23	0.07	-1,191.44	-3.52	895.00	854.82	40.18	22.272	
12,000.00	10,320.00	11,127.02	9,425.00	38.53	35.53	0.06	-1,291.44	-2.87	895.00	854.45	40.55	22.070	
12,100.00	10,320.00	11,227.02	9,425.00	38.81	35.84	0.06	-1,391.44	-2.22	895.00	854.06	40.94	21.863	
12,200.00	10,320.00	11,327.02	9,425.00	39.12	36.16	0.06	-1,491.43	-1.57	895.00	853.66	41.34	21.651	
12,300.00	10,320.00	11,427.02	9,425.00	39.44	36.51	0.06	-1,591.43	-0.92	895.00	853.25	41.75	21.435	
12,400.00	10,320.00	11,527.02	9,425.00	39.78	36.87	0.06	-1,691.43	-0.27	895.00	852.81	42.19	21.215	
12,500.00	10,320.00	11,627.02	9,425.00	40.14	37.25	0.06	-1,791.43	0.38	895.00	852.37	42.63	20.992	
12,600.00	10,320.00	11,727.02	9,425.00	40.51	37.65	0.06	-1,891.43	1.03	895.00	851.90	43.10	20.767	
12,700.00	10,320.00	11,827.02	9,425.00	40.89	38.06	0.06	-1,991.42	1.68	895.00	851.43	43.57	20.541	
12,800.00	10,320.00	11,927.02	9,425.00	41.29	38.49	0.06	-2,091.42	2.33	895.00	850.94	44.06	20.312	
12,900.00	10,320.00	12,027.02	9,425.00	41.71	38.93	0.06	-2,191.42	2.98	895.00	850.44	44.56	20.083	
13,000.00	10,320.00	12,127.02	9,425.00	42.13	39.39	0.06	-2,291.42	3.63	895.00	849.92	45.08	19.854	
13,100.00	10,320.00	12,227.02	9,425.00	42.57	39.86	0.06	-2,391.42	4.28	895.00	849.39	45.61	19.624	
13,200.00	10,320.00	12,327.02	9,425.00	43.03	40.34	0.06	-2,491.41	4.93	895.00	848.85	46.15	19.395	
13,300.00	10,320.00	12,427.02	9,425.00	43.49	40.84	0.05	-2,591.41	5.58	895.00	848.30	46.70	19.166	
13,400.00	10,320.00	12,527.02	9,425.00	43.97	41.34	0.05	-2,691.41	6.23	895.00	847.74	47.26	18.938	
13,500.00	10,320.00	12,627.02	9,425.00	44.46	41.86	0.05	-2,791.41	6.88	895.00	847.17	47.83	18.711	
13,600.00	10,320.00	12,727.02	9,425.00	44.96	42.39	0.05	-2,891.40	7.53	895.00	846.59	48.41	18.486	
13,700.00	10,320.00	12,827.02	9,425.00	45.48	42.94	0.05	-2,991.40	8.18	895.00	845.99	49.01	18.262	
13,800.00	10,320.00	12,927.02	9,425.00	46.00	43.49	0.05	-3,091.40	8.83	895.00	845.39	49.61	18.041	
13,900.00	10,320.00	13,027.02	9,425.00	46.53	44.05	0.05	-3,191.40	9.48	895.00	844.78	50.22	17.821	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B05) Batman Fed Com 112H - Permit - APD-Rev00													Offset Site Error:	0.00 usft
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)						Rule Assigned:					Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Offset Wellbore Centre			Distance				Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
14,000.00	10,320.00	13,127.02	9,425.00	47.08	44.62	0.05	-3,291.40	10.13	895.00	844.16	50.84	17.604		
14,100.00	10,320.00	13,227.02	9,425.00	47.63	45.20	0.05	-3,391.39	10.78	895.00	843.53	51.47	17.389		
14,200.00	10,320.00	13,327.02	9,425.00	48.19	45.79	0.05	-3,491.39	11.43	895.00	842.89	52.11	17.176		
14,300.00	10,320.00	13,427.02	9,425.00	48.76	46.39	0.05	-3,591.39	12.08	895.00	842.25	52.75	16.966		
14,400.00	10,320.00	13,527.02	9,425.00	49.34	47.00	0.05	-3,691.39	12.73	895.00	841.59	53.41	16.759		
14,500.00	10,320.00	13,627.02	9,425.00	49.93	47.62	0.05	-3,791.39	13.38	895.00	840.93	54.07	16.554		
14,600.00	10,320.00	13,727.02	9,425.00	50.52	48.24	0.04	-3,891.38	14.03	895.00	840.27	54.73	16.352		
14,700.00	10,320.00	13,827.02	9,425.00	51.13	48.87	0.04	-3,991.38	14.68	895.00	839.59	55.41	16.153		
14,800.00	10,320.00	13,927.02	9,425.00	51.74	49.51	0.04	-4,091.38	15.33	895.00	838.91	56.09	15.957		
14,900.00	10,320.00	14,027.02	9,425.00	52.36	50.15	0.04	-4,191.38	15.98	895.00	838.23	56.77	15.764		
15,000.00	10,320.00	14,127.02	9,425.00	52.98	50.80	0.04	-4,291.38	16.62	895.00	837.53	57.47	15.574		
15,100.00	10,320.00	14,227.02	9,425.00	53.61	51.46	0.04	-4,391.37	17.27	895.00	836.83	58.17	15.387		
15,200.00	10,320.00	14,327.02	9,425.00	54.25	52.13	0.04	-4,491.37	17.92	895.00	836.13	58.87	15.203		
15,300.00	10,320.00	14,427.02	9,425.00	54.90	52.80	0.04	-4,591.37	18.57	895.00	835.42	59.58	15.021		
15,400.00	10,320.00	14,527.02	9,425.00	55.55	53.47	0.04	-4,691.37	19.22	895.00	834.70	60.30	14.843		
15,500.00	10,320.00	14,627.02	9,425.00	56.20	54.15	0.04	-4,791.36	19.87	895.00	833.98	61.02	14.668		
15,600.00	10,320.00	14,727.02	9,425.00	56.87	54.84	0.04	-4,891.36	20.52	895.00	833.26	61.74	14.495		
15,700.00	10,320.00	14,827.02	9,425.00	57.53	55.53	0.04	-4,991.36	21.17	895.00	832.53	62.47	14.326		
15,800.00	10,320.00	14,927.02	9,425.00	58.21	56.22	0.04	-5,091.36	21.82	895.00	831.79	63.21	14.159		
15,900.00	10,320.00	15,027.02	9,425.00	58.88	56.92	0.04	-5,191.36	22.47	895.00	831.05	63.95	13.996		
16,000.00	10,320.00	15,127.02	9,425.00	59.57	57.63	0.03	-5,291.35	23.12	895.00	830.31	64.69	13.835		
16,100.00	10,320.00	15,227.02	9,425.00	60.25	58.34	0.03	-5,391.35	23.77	895.00	829.56	65.44	13.676		
16,200.00	10,320.00	15,327.02	9,425.00	60.95	59.05	0.03	-5,491.35	24.42	895.00	828.81	66.19	13.521		
16,300.00	10,320.00	15,427.02	9,425.00	61.64	59.77	0.03	-5,591.35	25.07	895.00	828.05	66.95	13.368		
16,400.00	10,320.00	15,527.02	9,425.00	62.34	60.49	0.03	-5,691.35	25.72	895.00	827.29	67.71	13.218		
16,500.00	10,320.00	15,627.02	9,425.00	63.05	61.22	0.03	-5,791.34	26.37	895.00	826.53	68.47	13.071		
16,600.00	10,320.00	15,727.02	9,425.00	63.76	61.94	0.03	-5,891.34	27.02	895.00	825.76	69.24	12.926		
16,700.00	10,320.00	15,827.02	9,425.00	64.47	62.68	0.03	-5,991.34	27.67	895.00	824.99	70.01	12.784		
16,800.00	10,320.00	15,927.02	9,425.00	65.18	63.41	0.03	-6,091.34	28.32	895.00	824.22	70.78	12.644		
16,900.00	10,320.00	16,027.02	9,425.00	65.90	64.15	0.03	-6,191.34	28.97	895.00	823.44	71.56	12.507		
17,000.00	10,320.00	16,127.02	9,425.00	66.63	64.89	0.03	-6,291.33	29.62	895.00	822.66	72.34	12.372		
17,100.00	10,320.00	16,227.02	9,425.00	67.35	65.64	0.03	-6,391.33	30.27	895.00	821.88	73.12	12.240		
17,200.00	10,320.00	16,327.02	9,425.00	68.08	66.39	0.03	-6,491.33	30.92	895.00	821.09	73.91	12.110		
17,300.00	10,320.00	16,427.02	9,425.00	68.82	67.14	0.02	-6,591.33	31.57	895.00	820.31	74.69	11.982		
17,400.00	10,320.00	16,527.02	9,425.00	69.55	67.89	0.02	-6,691.32	32.22	895.00	819.51	75.49	11.857		
17,500.00	10,320.00	16,627.02	9,425.00	70.29	68.65	0.02	-6,791.32	32.87	895.00	818.72	76.28	11.733		
17,600.00	10,320.00	16,727.02	9,425.00	71.03	69.41	0.02	-6,891.32	33.52	895.00	817.92	77.08	11.612		
17,700.00	10,320.00	16,827.02	9,425.00	71.78	70.17	0.02	-6,991.32	34.17	895.00	817.13	77.87	11.493		
17,800.00	10,320.00	16,927.02	9,425.00	72.53	70.93	0.02	-7,091.32	34.82	895.00	816.32	78.68	11.376		
17,900.00	10,320.00	17,027.02	9,425.00	73.28	71.70	0.02	-7,191.31	35.47	895.00	815.52	79.48	11.261		
18,000.00	10,320.00	17,127.02	9,425.00	74.03	72.47	0.02	-7,291.31	36.12	895.00	814.72	80.28	11.148		
18,100.00	10,320.00	17,227.02	9,425.00	74.78	73.24	0.02	-7,391.31	36.77	895.00	813.91	81.09	11.037		
18,200.00	10,320.00	17,327.02	9,425.00	75.54	74.01	0.02	-7,491.31	37.42	895.00	813.10	81.90	10.928		
18,300.00	10,320.00	17,427.02	9,425.00	76.30	74.78	0.02	-7,591.31	38.07	895.00	812.29	82.71	10.820		
18,400.00	10,320.00	17,527.02	9,425.00	77.06	75.56	0.02	-7,691.30	38.71	895.00	811.47	83.53	10.715		
18,500.00	10,320.00	17,627.02	9,425.00	77.83	76.34	0.02	-7,791.30	39.36	895.00	810.66	84.34	10.611		
18,600.00	10,320.00	17,727.02	9,425.00	78.59	77.12	0.01	-7,891.30	40.01	895.00	809.84	85.16	10.509		
18,700.00	10,320.00	17,827.02	9,425.00	79.36	77.90	0.01	-7,991.30	40.66	895.00	809.02	85.98	10.409		
18,800.00	10,320.00	17,927.02	9,425.00	80.13	78.68	0.01	-8,091.30	41.31	895.00	808.20	86.80	10.311		
18,900.00	10,320.00	18,027.02	9,425.00	80.90	79.47	0.01	-8,191.29	41.96	895.00	807.37	87.63	10.214		
19,000.00	10,320.00	18,127.02	9,425.00	81.68	80.26	0.01	-8,291.29	42.61	895.00	806.55	88.45	10.119		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B05) Batman Fed Com 112H - Permit - APD-Rev00												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Rule Assigned:													
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
							+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
19,100.00	10,320.00	18,227.02	9,425.00	82.45	81.05	0.01	-8,391.29	43.26	895.00	805.72	89.28	10.025	
19,200.00	10,320.00	18,327.02	9,425.00	83.23	81.84	0.01	-8,491.29	43.91	895.00	804.90	90.10	9.933	
19,300.00	10,320.00	18,427.02	9,425.00	84.01	82.63	0.01	-8,591.28	44.56	895.00	804.07	90.93	9.842	
19,400.00	10,320.00	18,527.02	9,425.00	84.79	83.42	0.01	-8,691.28	45.21	895.00	803.24	91.76	9.753	
19,500.00	10,320.00	18,627.02	9,425.00	85.58	84.22	0.01	-8,791.28	45.86	895.00	802.40	92.60	9.666	
19,600.00	10,320.00	18,727.02	9,425.00	86.36	85.01	0.01	-8,891.28	46.51	895.00	801.57	93.43	9.579	
19,700.00	10,320.00	18,827.02	9,425.00	87.15	85.81	0.01	-8,991.28	47.16	895.00	800.73	94.27	9.494	
19,800.00	10,320.00	18,927.02	9,425.00	87.93	86.61	0.01	-9,091.27	47.81	895.00	799.90	95.10	9.411	
19,900.00	10,320.00	19,027.02	9,425.00	88.72	87.41	0.01	-9,191.27	48.46	895.00	799.06	95.94	9.329	
20,000.00	10,320.00	19,127.02	9,425.00	89.51	88.21	0.00	-9,291.27	49.11	895.00	798.22	96.78	9.248	
20,100.00	10,320.00	19,227.02	9,425.00	90.30	89.02	0.00	-9,391.27	49.76	895.00	797.38	97.62	9.168	
20,200.00	10,320.00	19,327.02	9,425.00	91.10	89.82	0.00	-9,491.27	50.41	895.00	796.54	98.46	9.090	
20,300.00	10,320.00	19,427.02	9,425.00	91.89	90.62	0.00	-9,591.26	51.06	895.00	795.70	99.31	9.013	
20,400.00	10,320.00	19,527.02	9,425.00	92.69	91.43	0.00	-9,691.26	51.71	895.00	794.85	100.15	8.937	
20,500.00	10,320.00	19,627.02	9,425.00	93.48	92.24	0.00	-9,791.26	52.36	895.00	794.01	100.99	8.862	
20,546.40	10,320.00	19,673.42	9,425.00	93.85	92.61	0.00	-9,837.65	52.66	895.00	793.61	101.39	8.828	
20,567.93	10,320.00	19,694.95	9,425.00	94.03	92.79	0.00	-9,859.19	52.80	895.00	793.43	101.57	8.812	
20,568.36	10,320.00	19,694.95	9,425.00	94.03	92.79	0.00	-9,859.19	52.80	895.00	793.42	101.58	8.811	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B06) Batman Fed Com 124H - Permit - APD-Rev01													Offset Site Error: 0.00 usft	
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)		Offset		Semi Major Axis		Offset Wellbore Centre		Rule Assigned: Distance				Offset Well Error: 0.00 usft		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
400.00	400.00	401.00	401.00	1.20	1.20	89.36	0.67	59.95	59.95	57.55	2.41	24.925		
500.00	500.00	501.00	501.00	1.56	1.56	89.36	0.67	59.95	59.95	56.83	3.12	19.202		
600.00	600.00	601.00	601.00	1.92	1.92	89.36	0.67	59.95	59.95	56.11	3.84	15.616		
700.00	700.00	701.00	701.00	2.28	2.28	89.36	0.67	59.95	59.95	55.40	4.56	13.159		
800.00	800.00	801.00	801.00	2.63	2.64	89.36	0.67	59.95	59.95	54.68	5.27	11.370		
900.00	900.00	901.00	901.00	2.99	3.00	89.36	0.67	59.95	59.95	53.96	5.99	10.009		
1,000.00	1,000.00	1,001.00	1,001.00	3.35	3.36	89.36	0.67	59.95	59.95	53.25	6.71	8.939		
1,100.00	1,100.00	1,101.00	1,101.00	3.71	3.71	89.36	0.67	59.95	59.95	52.53	7.42	8.076		
1,116.33	1,116.33	1,117.33	1,117.33	3.77	3.77	89.36	0.67	59.95	59.95	52.41	7.54	7.950 CC		
1,200.00	1,200.00	1,200.99	1,200.99	4.07	4.07	89.36	0.67	59.95	59.95	51.81	8.14	7.365 ES		
1,300.00	1,299.99	1,300.00	1,299.99	4.43	4.42	91.00	1.61	60.86	60.90	52.05	8.85	6.881		
1,400.00	1,399.91	1,398.72	1,398.63	4.79	4.78	91.97	4.38	63.55	63.71	54.16	9.55	6.670		
1,485.79	1,485.52	1,483.42	1,483.16	5.09	5.08	93.18	8.21	67.27	67.64	57.49	10.15	6.662		
1,500.00	1,499.69	1,497.44	1,497.14	5.15	5.13	93.40	8.98	68.01	68.43	58.17	10.25	6.674		
1,600.00	1,599.41	1,596.00	1,595.29	5.50	5.48	93.94	15.39	74.23	74.94	63.99	10.95	6.845		
1,700.00	1,699.13	1,695.20	1,693.87	5.86	5.83	93.32	23.32	81.91	82.83	71.18	11.65	7.110		
1,800.00	1,798.85	1,794.87	1,792.91	6.22	6.18	92.72	31.40	89.76	90.85	78.49	12.36	7.352		
1,900.00	1,898.57	1,894.55	1,891.94	6.57	6.54	92.22	39.49	97.60	98.87	85.80	13.07	7.567		
2,000.00	1,998.29	1,994.22	1,990.98	6.93	6.90	91.79	47.58	105.44	106.90	93.12	13.78	7.759		
2,100.00	2,098.02	2,093.90	2,090.01	7.29	7.25	91.43	55.67	113.29	114.94	100.45	14.49	7.933		
2,200.00	2,197.74	2,193.57	2,189.05	7.65	7.61	91.11	63.76	121.13	122.98	107.78	15.20	8.091		
2,300.00	2,297.46	2,293.24	2,288.09	8.00	7.97	90.83	71.84	128.97	131.02	115.11	15.91	8.234		
2,400.00	2,397.18	2,392.92	2,387.12	8.36	8.33	90.58	79.93	136.82	139.07	122.44	16.63	8.365		
2,500.00	2,496.90	2,492.59	2,486.16	8.72	8.69	90.36	88.02	144.66	147.12	129.78	17.34	8.485		
2,600.00	2,596.62	2,592.27	2,585.19	9.08	9.05	90.17	96.11	152.51	155.17	137.12	18.05	8.595		
2,700.00	2,696.34	2,691.94	2,684.23	9.44	9.41	89.99	104.19	160.35	163.22	144.45	18.77	8.697		
2,800.00	2,796.06	2,791.61	2,783.26	9.79	9.77	89.83	112.28	168.19	171.27	151.79	19.48	8.792		
2,900.00	2,895.78	2,891.29	2,882.30	10.15	10.13	89.68	120.37	176.04	179.33	159.13	20.20	8.879		
3,000.00	2,995.50	2,990.96	2,981.33	10.51	10.49	89.55	128.46	183.88	187.39	166.47	20.91	8.961		
3,100.00	3,095.22	3,090.64	3,080.37	10.87	10.85	89.42	136.55	191.72	195.44	173.82	21.63	9.037		
3,200.00	3,194.94	3,190.31	3,179.40	11.23	11.21	89.31	144.63	199.57	203.50	181.16	22.34	9.109		
3,300.00	3,294.66	3,289.98	3,278.44	11.59	11.57	89.21	152.72	207.41	211.56	188.50	23.06	9.175		
3,400.00	3,394.38	3,389.66	3,377.47	11.95	11.93	89.11	160.81	215.25	219.62	195.84	23.77	9.238		
3,500.00	3,494.10	3,489.33	3,476.51	12.31	12.29	89.02	168.90	223.10	227.68	203.19	24.49	9.297		
3,600.00	3,593.82	3,589.01	3,575.54	12.67	12.65	88.94	176.99	230.94	235.74	210.53	25.21	9.353		
3,700.00	3,693.54	3,688.68	3,674.58	13.03	13.02	88.86	185.07	238.79	243.80	217.88	25.92	9.405		
3,800.00	3,793.26	3,788.35	3,773.61	13.38	13.38	88.78	193.16	246.63	251.86	225.22	26.64	9.455		
3,900.00	3,892.98	3,888.03	3,872.65	13.74	13.74	88.71	201.25	254.47	259.92	232.57	27.35	9.502		
4,000.00	3,992.70	3,987.70	3,971.68	14.10	14.10	88.65	209.34	262.32	267.98	239.91	28.07	9.547		
4,100.00	4,092.42	4,087.38	4,070.72	14.46	14.46	88.59	217.43	270.16	276.05	247.26	28.79	9.589		
4,200.00	4,192.14	4,187.05	4,169.76	14.82	14.82	88.53	225.51	278.00	284.11	254.60	29.50	9.630		
4,300.00	4,291.86	4,286.72	4,268.79	15.18	15.19	88.48	233.60	285.85	292.17	261.95	30.22	9.668		
4,400.00	4,391.58	4,386.40	4,367.83	15.54	15.55	88.43	241.69	293.69	300.23	269.30	30.94	9.705		
4,500.00	4,491.30	4,486.07	4,466.86	15.90	15.91	88.38	249.78	301.53	308.30	276.64	31.65	9.739		
4,600.00	4,591.02	4,585.75	4,565.90	16.26	16.27	88.33	257.86	309.38	316.36	283.99	32.37	9.773		
4,700.00	4,690.74	4,685.42	4,664.93	16.62	16.63	88.29	265.95	317.22	324.42	291.34	33.09	9.805		
4,800.00	4,790.46	4,785.10	4,763.97	16.98	17.00	88.25	274.04	325.07	332.49	298.68	33.81	9.835		
4,900.00	4,890.18	4,884.77	4,863.00	17.34	17.36	88.21	282.13	332.91	340.55	306.03	34.52	9.865		
5,000.00	4,989.90	4,984.44	4,962.04	17.70	17.72	88.17	290.22	340.75	348.62	313.38	35.24	9.893		
5,100.00	5,089.62	5,084.12	5,061.07	18.06	18.08	88.13	298.30	348.60	356.68	320.72	35.96	9.919		
5,200.00	5,189.34	5,183.79	5,160.11	18.42	18.44	88.10	306.39	356.44	364.74	328.07	36.67	9.945		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B06) Batman Fed Com 124H - Permit - APD-Rev01												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
5,300.00	5,289.06	5,283.47	5,259.14	18.77	18.81	88.06	314.48	364.28	372.81	335.42	37.39	9.970	
5,400.00	5,388.78	5,383.14	5,358.18	19.13	19.17	88.03	322.57	372.13	380.87	342.76	38.11	9.994	
5,500.00	5,488.50	5,482.81	5,457.21	19.49	19.53	88.00	330.66	379.97	388.94	350.11	38.83	10.017	
5,600.00	5,588.22	5,582.49	5,556.25	19.85	19.89	87.97	338.74	387.82	397.00	357.46	39.54	10.039	
5,700.00	5,687.94	5,682.16	5,655.28	20.21	20.26	87.95	346.83	395.66	405.07	364.81	40.26	10.061	
5,800.00	5,787.66	5,781.84	5,754.32	20.57	20.62	87.92	354.92	403.50	413.13	372.15	40.98	10.081	
5,900.00	5,887.38	5,881.51	5,853.35	20.93	20.98	87.89	363.01	411.35	421.20	379.50	41.70	10.101	
6,000.00	5,987.10	5,981.18	5,952.39	21.29	21.34	87.87	371.10	419.19	429.26	386.85	42.42	10.121	
6,100.00	6,086.82	6,080.86	6,051.43	21.65	21.71	87.84	379.18	427.03	437.33	394.20	43.13	10.139	
6,200.00	6,186.54	6,180.53	6,150.46	22.01	22.07	87.82	387.27	434.88	445.40	401.54	43.85	10.157	
6,300.00	6,286.27	6,280.21	6,249.50	22.37	22.43	87.80	395.36	442.72	453.46	408.89	44.57	10.174	
6,400.00	6,385.99	6,379.88	6,348.53	22.73	22.79	87.78	403.45	450.56	461.53	416.24	45.29	10.191	
6,500.00	6,485.71	6,479.55	6,447.57	23.09	23.16	87.76	411.53	458.41	469.59	423.59	46.00	10.208	
6,600.00	6,585.43	6,579.23	6,546.60	23.45	23.52	87.74	419.62	466.25	477.66	430.94	46.72	10.223	
6,700.00	6,685.15	6,678.90	6,645.64	23.81	23.88	87.72	427.71	474.10	485.72	438.28	47.44	10.239	
6,800.00	6,784.87	6,778.58	6,744.67	24.17	24.24	87.70	435.80	481.94	493.79	445.63	48.16	10.254	
6,900.00	6,884.59	6,878.25	6,843.71	24.53	24.61	87.68	443.89	489.78	501.85	452.98	48.88	10.268	
7,000.00	6,984.31	6,977.92	6,942.74	24.89	24.97	87.66	451.97	497.63	509.92	460.33	49.59	10.282	
7,100.00	7,084.03	7,077.60	7,041.78	25.25	25.33	87.64	460.06	505.47	517.99	467.67	50.31	10.296	
7,200.00	7,183.75	7,177.27	7,140.81	25.61	25.69	87.63	468.15	513.31	526.05	475.02	51.03	10.309	
7,300.00	7,283.47	7,276.95	7,239.85	25.97	26.06	87.61	476.24	521.16	534.12	482.37	51.75	10.322	
7,400.00	7,383.19	7,376.62	7,338.88	26.33	26.42	87.60	484.33	529.00	542.18	489.72	52.47	10.334	
7,500.00	7,482.91	7,476.29	7,437.92	26.69	26.78	87.58	492.41	536.84	550.25	497.07	53.18	10.346	
7,600.00	7,582.63	7,575.97	7,536.95	27.05	27.14	87.57	500.50	544.69	558.32	504.41	53.90	10.358	
7,700.00	7,682.35	7,675.64	7,635.99	27.40	27.51	87.55	508.59	552.53	566.38	511.76	54.62	10.369	
7,800.00	7,782.07	7,775.32	7,735.02	27.76	27.87	87.54	516.68	560.38	574.45	519.11	55.34	10.381	
7,900.00	7,881.79	7,874.99	7,834.06	28.12	28.23	87.53	524.77	568.22	582.52	526.46	56.06	10.392	
8,000.00	7,981.51	7,974.67	7,933.09	28.48	28.59	87.51	532.85	576.06	590.58	533.81	56.77	10.402	
8,100.00	8,081.23	8,074.34	8,032.13	28.84	28.96	87.50	540.94	583.91	598.65	541.15	57.49	10.413	
8,200.00	8,180.95	8,174.01	8,131.17	29.20	29.32	87.49	549.03	591.75	606.71	548.50	58.21	10.423	
8,300.00	8,280.67	8,273.69	8,230.20	29.56	29.68	87.48	557.12	599.59	614.78	555.85	58.93	10.432	
8,400.00	8,380.39	8,373.36	8,329.24	29.92	30.05	87.46	565.20	607.44	622.85	563.20	59.65	10.442	
8,500.00	8,480.11	8,473.04	8,428.27	30.28	30.41	87.45	573.29	615.28	630.91	570.55	60.37	10.451	
8,600.00	8,579.83	8,572.71	8,527.31	30.64	30.77	87.44	581.38	623.13	638.98	577.90	61.08	10.461	
8,700.00	8,679.55	8,672.38	8,626.34	31.00	31.13	87.43	589.47	630.97	647.05	585.24	61.80	10.470	
8,800.00	8,779.27	8,772.06	8,725.38	31.36	31.50	87.42	597.56	638.81	655.11	592.59	62.52	10.478	
8,900.00	8,878.99	8,880.08	8,832.76	31.72	31.89	87.44	605.93	646.93	662.82	599.53	63.29	10.472	
9,000.00	8,978.71	8,994.68	8,946.98	32.08	32.30	87.64	612.61	653.41	668.53	604.44	64.09	10.431	
9,100.00	9,078.43	9,109.38	9,061.52	32.44	32.71	88.03	616.83	657.50	672.03	607.17	64.86	10.361	
9,200.00	9,178.15	9,223.96	9,176.08	32.80	33.12	88.62	618.58	659.20	673.37	607.76	65.61	10.263	
9,300.00	9,277.87	9,326.75	9,278.87	33.16	33.48	89.27	618.63	659.25	673.28	606.96	66.33	10.151	
9,386.85	9,364.48	9,413.44	9,365.56	33.47	33.78	89.82	618.62	659.25	673.23	606.29	66.95	10.056	
9,400.00	9,377.59	9,426.84	9,378.96	33.52	33.82	89.93	618.38	659.25	673.23	606.19	67.04	10.042	
9,461.60	9,439.07	9,488.65	9,440.52	33.74	34.02	90.70	613.23	659.28	673.19	605.73	67.46	9.979	
9,500.00	9,477.42	9,526.07	9,477.40	33.88	34.13	91.39	606.90	659.32	673.23	605.51	67.72	9.941	
9,600.00	9,577.37	9,617.94	9,565.52	34.24	34.39	93.83	581.28	659.47	674.24	605.87	68.37	9.862	
9,672.64	9,650.00	9,678.70	9,621.07	34.49	34.55	94.67	556.73	659.62	676.53	607.74	68.79	9.835	
9,700.00	9,677.36	9,700.00	9,639.88	34.59	34.60	95.52	546.76	659.67	677.90	608.98	68.92	9.835	
9,769.68	9,747.04	9,750.00	9,682.50	34.84	34.70	97.71	520.63	659.83	683.12	613.93	69.19	9.874	
9,800.00	9,777.35	9,771.68	9,700.24	34.94	34.75	-80.63	508.17	659.90	686.16	616.90	69.26	9.907	
9,850.00	9,827.10	9,800.00	9,722.67	35.10	34.80	-78.81	490.90	660.00	691.84	622.59	69.25	9.990	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B06) Batman Fed Com 124H - Permit - APD-Rev01												Offset Site Error: 0.00 usft	
Survey Program: Reference		0-MWD+IFR1+SAG+FDIR (SQC2) Offset						Rule Assigned: Distance				Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
9,900.00	9,876.24	9,838.44	9,751.71	35.25	34.86	-76.59	465.72	660.15	698.11	628.85	69.26	10.079	
9,950.00	9,924.40	9,871.01	9,774.95	35.39	34.91	-74.67	442.90	660.29	704.89	635.74	69.15	10.193	
10,000.00	9,971.21	9,900.00	9,794.51	35.52	34.95	-72.94	421.51	660.41	711.99	643.05	68.94	10.328	
10,050.00	10,016.31	9,934.87	9,816.57	35.65	34.99	-71.09	394.51	660.57	719.23	650.49	68.74	10.463	
10,100.00	10,059.37	9,966.29	9,835.00	35.77	35.02	-69.45	369.08	660.72	726.49	658.03	68.45	10.613	
10,150.00	10,100.04	10,000.00	9,853.20	35.88	35.04	-67.87	340.71	660.89	733.61	665.45	68.17	10.762	
10,200.00	10,138.03	10,028.29	9,867.17	35.98	35.06	-66.54	316.10	661.04	740.47	672.68	67.79	10.923	
10,250.00	10,173.05	10,050.00	9,877.05	36.07	35.07	-65.45	296.78	661.15	747.05	679.71	67.34	11.094	
10,300.00	10,204.82	10,089.45	9,893.10	36.15	35.09	-64.14	260.75	661.36	752.99	685.89	67.10	11.222	
10,350.00	10,233.11	10,119.79	9,903.74	36.22	35.10	-63.15	232.34	661.53	758.44	691.67	66.77	11.358	
10,400.00	10,257.70	10,150.00	9,912.82	36.28	35.10	-62.30	203.53	661.70	763.25	696.77	66.48	11.480	
10,450.00	10,278.40	10,180.10	9,920.35	36.34	35.10	-61.59	174.39	661.87	767.36	701.12	66.24	11.585	
10,500.00	10,295.06	10,210.12	9,926.33	36.38	35.11	-61.02	144.98	662.05	770.70	704.66	66.04	11.670	
10,550.00	10,307.54	10,250.00	9,931.87	36.42	35.13	-60.54	105.49	662.28	773.34	707.40	65.94	11.729	
10,600.00	10,315.77	10,269.98	9,933.61	36.45	35.14	-60.32	85.59	662.40	774.93	709.08	65.84	11.769	
10,650.00	10,319.66	10,300.00	9,934.91	36.46	35.16	-60.18	55.60	662.57	775.76	709.91	65.85	11.781	
10,669.68	10,320.00	10,312.77	9,935.00	36.47	35.17	-60.16	42.84	662.65	775.84	709.98	65.87	11.779	
10,700.00	10,320.00	10,343.09	9,935.00	36.48	35.18	-60.16	12.52	662.83	775.83	709.94	65.89	11.774	
10,800.00	10,320.00	10,443.09	9,935.00	36.51	35.26	-60.16	-87.48	663.42	775.79	709.79	66.00	11.755	
10,900.00	10,320.00	10,543.09	9,935.00	36.57	35.35	-60.16	-187.48	664.01	775.75	709.61	66.14	11.729	
11,000.00	10,320.00	10,643.09	9,935.00	36.65	35.46	-60.16	-287.48	664.60	775.71	709.39	66.32	11.697	
11,100.00	10,320.00	10,743.09	9,935.00	36.75	35.58	-60.16	-387.48	665.19	775.67	709.13	66.53	11.659	
11,200.00	10,320.00	10,843.09	9,935.00	36.87	35.72	-60.15	-487.48	665.78	775.63	708.84	66.78	11.614	
11,300.00	10,320.00	10,943.09	9,935.00	37.01	35.88	-60.15	-587.47	666.37	775.58	708.51	67.07	11.564	
11,400.00	10,320.00	11,043.09	9,935.00	37.17	36.06	-60.15	-687.47	666.96	775.54	708.15	67.39	11.508	
11,500.00	10,320.00	11,143.09	9,935.00	37.35	36.26	-60.15	-787.47	667.55	775.50	707.75	67.75	11.447	
11,600.00	10,320.00	11,243.09	9,935.00	37.55	36.48	-60.15	-887.47	668.14	775.46	707.32	68.14	11.380	
11,700.00	10,320.00	11,343.09	9,935.00	37.77	36.71	-60.15	-987.47	668.73	775.42	706.85	68.57	11.309	
11,800.00	10,320.00	11,443.09	9,935.00	38.00	36.96	-60.14	-1,087.47	669.32	775.38	706.35	69.03	11.233	
11,900.00	10,320.00	11,543.09	9,935.00	38.25	37.23	-60.14	-1,187.46	669.91	775.34	705.82	69.52	11.153	
12,000.00	10,320.00	11,643.09	9,935.00	38.53	37.52	-60.14	-1,287.46	670.50	775.30	705.26	70.04	11.070	
12,100.00	10,320.00	11,743.09	9,935.00	38.81	37.82	-60.14	-1,387.46	671.09	775.25	704.66	70.59	10.982	
12,200.00	10,320.00	11,843.09	9,935.00	39.12	38.15	-60.14	-1,487.46	671.69	775.21	704.04	71.18	10.892	
12,300.00	10,320.00	11,943.09	9,935.00	39.44	38.48	-60.14	-1,587.46	672.28	775.17	703.38	71.79	10.798	
12,400.00	10,320.00	12,043.09	9,935.00	39.78	38.84	-60.13	-1,687.45	672.87	775.13	702.70	72.43	10.702	
12,500.00	10,320.00	12,143.09	9,935.00	40.14	39.21	-60.13	-1,787.45	673.46	775.09	701.99	73.10	10.603	
12,600.00	10,320.00	12,243.09	9,935.00	40.51	39.60	-60.13	-1,887.45	674.05	775.05	701.25	73.80	10.502	
12,700.00	10,320.00	12,343.09	9,935.00	40.89	40.00	-60.13	-1,987.45	674.64	775.01	700.48	74.52	10.399	
12,800.00	10,320.00	12,443.09	9,935.00	41.29	40.41	-60.13	-2,087.45	675.23	774.97	699.69	75.27	10.295	
12,900.00	10,320.00	12,543.09	9,935.00	41.71	40.84	-60.12	-2,187.45	675.82	774.92	698.88	76.05	10.190	
13,000.00	10,320.00	12,643.09	9,935.00	42.13	41.28	-60.12	-2,287.44	676.41	774.88	698.04	76.85	10.083	
13,100.00	10,320.00	12,743.09	9,935.00	42.57	41.74	-60.12	-2,387.44	677.00	774.84	697.17	77.67	9.976	
13,200.00	10,320.00	12,843.09	9,935.00	43.03	42.21	-60.12	-2,487.44	677.59	774.80	696.29	78.52	9.868	
13,300.00	10,320.00	12,943.09	9,935.00	43.49	42.69	-60.12	-2,587.44	678.18	774.76	695.38	79.38	9.760	
13,400.00	10,320.00	13,043.09	9,935.00	43.97	43.18	-60.12	-2,687.44	678.77	774.72	694.45	80.27	9.651	
13,500.00	10,320.00	13,143.09	9,935.00	44.46	43.69	-60.11	-2,787.44	679.36	774.68	693.50	81.18	9.543	
13,600.00	10,320.00	13,243.09	9,935.00	44.96	44.20	-60.11	-2,887.43	679.95	774.64	692.53	82.11	9.434	
13,700.00	10,320.00	13,343.09	9,935.00	45.48	44.73	-60.11	-2,987.43	680.54	774.60	691.54	83.06	9.326	
13,800.00	10,320.00	13,443.09	9,935.00	46.00	45.27	-60.11	-3,087.43	681.13	774.55	690.53	84.03	9.218	
13,900.00	10,320.00	13,543.09	9,935.00	46.53	45.81	-60.11	-3,187.43	681.72	774.51	689.50	85.01	9.111	
14,000.00	10,320.00	13,643.09	9,935.00	47.08	46.37	-60.11	-3,287.43	682.31	774.47	688.46	86.01	9.004	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B06) Batman Fed Com 124H - Permit - APD-Rev01											Offset Site Error: 0.00 usft	
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)				Rule Assigned:				Offset Well Error: 0.00 usft		
Reference		Offset		Semi Major Axis		Offset Wellbore Centre		Distance		Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor
14,100.00	10,320.00	13,743.09	9,935.00	47.63	46.94	-60.10	-3,387.43	682.90	774.43	687.40	87.03	8.898
14,200.00	10,320.00	13,843.09	9,935.00	48.19	47.51	-60.10	-3,487.42	683.49	774.39	686.32	88.07	8.793
14,300.00	10,320.00	13,943.09	9,935.00	48.76	48.10	-60.10	-3,587.42	684.08	774.35	685.23	89.12	8.689
14,400.00	10,320.00	14,043.09	9,935.00	49.34	48.69	-60.10	-3,687.42	684.67	774.31	684.12	90.18	8.586
14,500.00	10,320.00	14,143.09	9,935.00	49.93	49.29	-60.10	-3,787.42	685.26	774.27	683.00	91.27	8.484
14,600.00	10,320.00	14,243.09	9,935.00	50.52	49.90	-60.09	-3,887.42	685.86	774.22	681.86	92.36	8.383
14,700.00	10,320.00	14,343.09	9,935.00	51.13	50.51	-60.09	-3,987.41	686.45	774.18	680.72	93.47	8.283
14,800.00	10,320.00	14,443.09	9,935.00	51.74	51.14	-60.09	-4,087.41	687.04	774.14	679.55	94.59	8.184
14,900.00	10,320.00	14,543.09	9,935.00	52.36	51.77	-60.09	-4,187.41	687.63	774.10	678.38	95.72	8.087
15,000.00	10,320.00	14,643.09	9,935.00	52.98	52.40	-60.09	-4,287.41	688.22	774.06	677.19	96.87	7.991
15,100.00	10,320.00	14,743.09	9,935.00	53.61	53.05	-60.09	-4,387.41	688.81	774.02	675.99	98.02	7.896
15,200.00	10,320.00	14,843.09	9,935.00	54.25	53.70	-60.08	-4,487.41	689.40	773.98	674.78	99.19	7.803
15,300.00	10,320.00	14,943.09	9,935.00	54.90	54.35	-60.08	-4,587.40	689.99	773.94	673.56	100.37	7.711
15,400.00	10,320.00	15,043.09	9,935.00	55.55	55.01	-60.08	-4,687.40	690.58	773.89	672.33	101.56	7.620
15,500.00	10,320.00	15,143.09	9,935.00	56.20	55.68	-60.08	-4,787.40	691.17	773.85	671.09	102.76	7.530
15,600.00	10,320.00	15,243.09	9,935.00	56.87	56.35	-60.08	-4,887.40	691.76	773.81	669.84	103.97	7.442
15,700.00	10,320.00	15,343.09	9,935.00	57.53	57.03	-60.08	-4,987.40	692.35	773.77	668.58	105.19	7.356
15,800.00	10,320.00	15,443.09	9,935.00	58.21	57.71	-60.07	-5,087.40	692.94	773.73	667.31	106.42	7.270
15,900.00	10,320.00	15,543.09	9,935.00	58.88	58.40	-60.07	-5,187.39	693.53	773.69	666.03	107.66	7.187
16,000.00	10,320.00	15,643.09	9,935.00	59.57	59.09	-60.07	-5,287.39	694.12	773.65	664.74	108.90	7.104
16,100.00	10,320.00	15,743.09	9,935.00	60.25	59.79	-60.07	-5,387.39	694.71	773.61	663.45	110.16	7.023
16,200.00	10,320.00	15,843.09	9,935.00	60.95	60.49	-60.07	-5,487.39	695.30	773.57	662.14	111.42	6.943
16,300.00	10,320.00	15,943.09	9,935.00	61.64	61.19	-60.07	-5,587.39	695.89	773.52	660.83	112.69	6.864
16,400.00	10,320.00	16,043.09	9,935.00	62.34	61.90	-60.06	-5,687.38	696.48	773.48	659.52	113.97	6.787
16,500.00	10,320.00	16,143.09	9,935.00	63.05	62.62	-60.06	-5,787.38	697.07	773.44	658.19	115.25	6.711
16,600.00	10,320.00	16,243.09	9,935.00	63.76	63.33	-60.06	-5,887.38	697.66	773.40	656.86	116.54	6.636
16,700.00	10,320.00	16,343.09	9,935.00	64.47	64.05	-60.06	-5,987.38	698.25	773.36	655.52	117.84	6.563
16,800.00	10,320.00	16,443.09	9,935.00	65.18	64.78	-60.06	-6,087.38	698.84	773.32	654.17	119.15	6.491
16,900.00	10,320.00	16,543.09	9,935.00	65.90	65.51	-60.05	-6,187.38	699.44	773.28	652.82	120.46	6.420
17,000.00	10,320.00	16,643.09	9,935.00	66.63	66.24	-60.05	-6,287.37	700.03	773.24	651.46	121.77	6.350
17,100.00	10,320.00	16,743.09	9,935.00	67.35	66.97	-60.05	-6,387.37	700.62	773.19	650.10	123.10	6.281
17,200.00	10,320.00	16,843.09	9,935.00	68.08	67.71	-60.05	-6,487.37	701.21	773.15	648.73	124.42	6.214
17,300.00	10,320.00	16,943.09	9,935.00	68.82	68.45	-60.05	-6,587.37	701.80	773.11	647.36	125.76	6.148
17,400.00	10,320.00	17,043.09	9,935.00	69.55	69.19	-60.05	-6,687.37	702.39	773.07	645.97	127.10	6.083
17,500.00	10,320.00	17,143.09	9,935.00	70.29	69.94	-60.04	-6,787.37	702.98	773.03	644.59	128.44	6.019
17,600.00	10,320.00	17,243.09	9,935.00	71.03	70.69	-60.04	-6,887.36	703.57	772.99	643.20	129.79	5.956
17,700.00	10,320.00	17,343.09	9,935.00	71.78	71.44	-60.04	-6,987.36	704.16	772.95	641.80	131.14	5.894
17,800.00	10,320.00	17,443.09	9,935.00	72.53	72.19	-60.04	-7,087.36	704.75	772.91	640.40	132.50	5.833
17,900.00	10,320.00	17,543.09	9,935.00	73.28	72.95	-60.04	-7,187.36	705.34	772.87	639.00	133.87	5.773
18,000.00	10,320.00	17,643.09	9,935.00	74.03	73.71	-60.04	-7,287.36	705.93	772.82	637.59	135.23	5.715
18,100.00	10,320.00	17,743.09	9,935.00	74.78	74.47	-60.03	-7,387.36	706.52	772.78	636.18	136.61	5.657
18,200.00	10,320.00	17,843.09	9,935.00	75.54	75.23	-60.03	-7,487.35	707.11	772.74	634.76	137.98	5.600
18,300.00	10,320.00	17,943.09	9,935.00	76.30	76.00	-60.03	-7,587.35	707.70	772.70	633.34	139.36	5.545
18,400.00	10,320.00	18,043.09	9,935.00	77.06	76.77	-60.03	-7,687.35	708.29	772.66	631.91	140.75	5.490
18,500.00	10,320.00	18,143.09	9,935.00	77.83	77.54	-60.03	-7,787.35	708.88	772.62	630.48	142.13	5.436
18,600.00	10,320.00	18,243.09	9,935.00	78.59	78.31	-60.02	-7,887.35	709.47	772.58	629.05	143.53	5.383
18,700.00	10,320.00	18,343.09	9,935.00	79.36	79.08	-60.02	-7,987.34	710.06	772.54	627.62	144.92	5.331
18,800.00	10,320.00	18,443.09	9,935.00	80.13	79.86	-60.02	-8,087.34	710.65	772.49	626.18	146.32	5.280
18,900.00	10,320.00	18,543.09	9,935.00	80.90	80.64	-60.02	-8,187.34	711.24	772.45	624.73	147.72	5.229
19,000.00	10,320.00	18,643.09	9,935.00	81.68	81.42	-60.02	-8,287.34	711.83	772.41	623.29	149.13	5.180
19,100.00	10,320.00	18,743.09	9,935.00	82.45	82.20	-60.02	-8,387.34	712.42	772.37	621.84	150.53	5.131

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (B06) Batman Fed Com 124H - Permit - APD-Rev01												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Rule Assigned:													
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
19,200.00	10,320.00	18,843.09	9,935.00	83.23	82.98	-60.01	-8,487.34	713.01	772.33	620.38	151.95	5.083	
19,300.00	10,320.00	18,943.09	9,935.00	84.01	83.77	-60.01	-8,587.33	713.61	772.29	618.93	153.36	5.036	
19,400.00	10,320.00	19,043.09	9,935.00	84.79	84.55	-60.01	-8,687.33	714.20	772.25	617.47	154.78	4.989	
19,500.00	10,320.00	19,143.09	9,935.00	85.58	85.34	-60.01	-8,787.33	714.79	772.21	616.01	156.20	4.944	
19,600.00	10,320.00	19,243.09	9,935.00	86.36	86.13	-60.01	-8,887.33	715.38	772.17	614.54	157.62	4.899	
19,700.00	10,320.00	19,343.09	9,935.00	87.15	86.92	-60.01	-8,987.33	715.97	772.12	613.08	159.05	4.855	
19,800.00	10,320.00	19,443.09	9,935.00	87.93	87.71	-60.00	-9,087.33	716.56	772.08	611.61	160.48	4.811	
19,900.00	10,320.00	19,543.09	9,935.00	88.72	88.51	-60.00	-9,187.32	717.15	772.04	610.14	161.91	4.768	
20,000.00	10,320.00	19,643.09	9,935.00	89.51	89.30	-60.00	-9,287.32	717.74	772.00	608.66	163.34	4.726	
20,100.00	10,320.00	19,743.09	9,935.00	90.30	90.10	-60.00	-9,387.32	718.33	771.96	607.18	164.77	4.685	
20,200.00	10,320.00	19,843.09	9,935.00	91.10	90.89	-60.00	-9,487.32	718.92	771.92	605.71	166.21	4.644	
20,300.00	10,320.00	19,943.09	9,935.00	91.89	91.69	-59.99	-9,587.32	719.51	771.88	604.22	167.65	4.604	
20,400.00	10,320.00	20,043.09	9,935.00	92.69	92.49	-59.99	-9,687.31	720.10	771.84	602.74	169.10	4.564	
20,500.00	10,320.00	20,143.09	9,935.00	93.48	93.29	-59.99	-9,787.31	720.69	771.80	601.25	170.54	4.526	
20,562.54	10,320.00	20,205.63	9,935.00	93.98	93.79	-59.99	-9,849.85	721.06	771.77	600.32	171.44	4.502	
20,567.93	10,320.00	20,205.71	9,935.00	94.03	93.80	-59.99	-9,849.93	721.06	771.79	600.24	171.54	4.499 SF	
20,568.36	10,320.00	20,205.71	9,935.00	94.03	93.80	-59.99	-9,849.93	721.06	771.79	600.25	171.54	4.499	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L 123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (C01) Batman Fed Com 1303H - Permit - APD-Rev00													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
12,500.00	10,320.00	12,870.21	10,644.00	40.14	42.17	-98.94	-1,785.23	2,002.74	2,026.06	1,944.26	81.79	24.770	
12,600.00	10,320.00	12,970.21	10,644.00	40.51	42.58	-98.95	-1,885.23	2,003.05	2,025.73	1,943.17	82.56	24.535	
12,700.00	10,320.00	13,070.21	10,644.00	40.89	43.00	-98.95	-1,985.23	2,003.36	2,025.41	1,942.04	83.36	24.296	
12,800.00	10,320.00	13,170.21	10,644.00	41.29	43.43	-98.95	-2,085.22	2,003.67	2,025.08	1,940.89	84.19	24.054	
12,900.00	10,320.00	13,270.21	10,644.00	41.71	43.88	-98.95	-2,185.22	2,003.98	2,024.76	1,939.71	85.04	23.808	
13,000.00	10,320.00	13,370.21	10,644.00	42.13	44.34	-98.95	-2,285.22	2,004.29	2,024.43	1,938.51	85.92	23.561	
13,100.00	10,320.00	13,470.20	10,644.00	42.57	44.81	-98.95	-2,385.22	2,004.60	2,024.11	1,937.28	86.83	23.312	
13,200.00	10,320.00	13,570.20	10,644.00	43.03	45.30	-98.95	-2,485.22	2,004.91	2,023.78	1,936.03	87.76	23.062	
13,300.00	10,320.00	13,670.20	10,644.00	43.49	45.79	-98.96	-2,585.22	2,005.22	2,023.46	1,934.75	88.71	22.811	
13,400.00	10,320.00	13,770.20	10,644.00	43.97	46.30	-98.96	-2,685.22	2,005.53	2,023.14	1,933.45	89.68	22.559	
13,500.00	10,320.00	13,870.20	10,644.00	44.46	46.81	-98.96	-2,785.22	2,005.84	2,022.81	1,932.13	90.68	22.308	
13,600.00	10,320.00	13,970.20	10,644.00	44.96	47.34	-98.96	-2,885.22	2,006.14	2,022.49	1,930.79	91.70	22.056	
13,700.00	10,320.00	14,070.20	10,644.00	45.48	47.87	-98.96	-2,985.22	2,006.45	2,022.16	1,929.43	92.73	21.806	
13,800.00	10,320.00	14,170.20	10,644.00	46.00	48.42	-98.96	-3,085.21	2,006.76	2,021.84	1,928.04	93.79	21.556	
13,900.00	10,320.00	14,270.20	10,644.00	46.53	48.98	-98.96	-3,185.21	2,007.07	2,021.51	1,926.64	94.87	21.308	
14,000.00	10,320.00	14,370.20	10,644.00	47.08	49.54	-98.97	-3,285.21	2,007.38	2,021.19	1,925.22	95.97	21.061	
14,100.00	10,320.00	14,470.20	10,644.00	47.63	50.11	-98.97	-3,385.21	2,007.69	2,020.86	1,923.78	97.08	20.816	
14,200.00	10,320.00	14,570.20	10,644.00	48.19	50.69	-98.97	-3,485.21	2,008.00	2,020.54	1,922.33	98.21	20.573	
14,300.00	10,320.00	14,670.20	10,644.00	48.76	51.28	-98.97	-3,585.21	2,008.31	2,020.22	1,920.85	99.36	20.332	
14,400.00	10,320.00	14,770.20	10,644.00	49.34	51.88	-98.97	-3,685.21	2,008.62	2,019.89	1,919.36	100.53	20.093	
14,500.00	10,320.00	14,870.20	10,644.00	49.93	52.48	-98.97	-3,785.21	2,008.93	2,019.57	1,917.86	101.71	19.857	
14,600.00	10,320.00	14,970.20	10,644.00	50.52	53.09	-98.97	-3,885.21	2,009.24	2,019.24	1,916.34	102.90	19.623	
14,700.00	10,320.00	15,070.20	10,644.00	51.13	53.71	-98.98	-3,985.21	2,009.55	2,018.92	1,914.81	104.11	19.392	
14,800.00	10,320.00	15,170.20	10,644.00	51.74	54.34	-98.98	-4,085.20	2,009.86	2,018.59	1,913.26	105.34	19.163	
14,900.00	10,320.00	15,270.20	10,644.00	52.36	54.97	-98.98	-4,185.20	2,010.17	2,018.27	1,911.70	106.57	18.938	
15,000.00	10,320.00	15,370.19	10,644.00	52.98	55.61	-98.98	-4,285.20	2,010.48	2,017.94	1,910.12	107.82	18.715	
15,100.00	10,320.00	15,470.19	10,644.00	53.61	56.25	-98.98	-4,385.20	2,010.79	2,017.62	1,908.53	109.09	18.495	
15,200.00	10,320.00	15,570.19	10,644.00	54.25	56.90	-98.98	-4,485.20	2,011.10	2,017.30	1,906.93	110.36	18.279	
15,300.00	10,320.00	15,670.19	10,644.00	54.90	57.56	-98.99	-4,585.20	2,011.41	2,016.97	1,905.32	111.65	18.065	
15,400.00	10,320.00	15,770.19	10,644.00	55.55	58.22	-98.99	-4,685.20	2,011.72	2,016.65	1,903.70	112.95	17.854	
15,500.00	10,320.00	15,870.19	10,644.00	56.20	58.88	-98.99	-4,785.20	2,012.03	2,016.32	1,902.06	114.26	17.647	
15,600.00	10,320.00	15,970.19	10,644.00	56.87	59.55	-98.99	-4,885.20	2,012.33	2,016.00	1,900.42	115.58	17.443	
15,700.00	10,320.00	16,070.19	10,644.00	57.53	60.23	-98.99	-4,985.19	2,012.64	2,015.67	1,898.76	116.91	17.241	
15,800.00	10,320.00	16,170.19	10,644.00	58.21	60.91	-98.99	-5,085.19	2,012.95	2,015.35	1,897.10	118.25	17.043	
15,900.00	10,320.00	16,270.19	10,644.00	58.88	61.60	-98.99	-5,185.19	2,013.26	2,015.02	1,895.42	119.60	16.848	
16,000.00	10,320.00	16,370.19	10,644.00	59.57	62.29	-99.00	-5,285.19	2,013.57	2,014.70	1,893.74	120.96	16.656	
16,100.00	10,320.00	16,470.19	10,644.00	60.25	62.98	-99.00	-5,385.19	2,013.88	2,014.38	1,892.05	122.33	16.467	
16,200.00	10,320.00	16,570.19	10,644.00	60.95	63.68	-99.00	-5,485.19	2,014.19	2,014.05	1,890.35	123.71	16.281	
16,300.00	10,320.00	16,670.19	10,644.00	61.64	64.39	-99.00	-5,585.19	2,014.50	2,013.73	1,888.64	125.09	16.098	
16,400.00	10,320.00	16,770.19	10,644.00	62.34	65.09	-99.00	-5,685.19	2,014.81	2,013.40	1,886.92	126.49	15.918	
16,500.00	10,320.00	16,870.19	10,644.00	63.05	65.80	-99.00	-5,785.19	2,015.12	2,013.08	1,885.19	127.89	15.741	
16,600.00	10,320.00	16,970.19	10,644.00	63.76	66.52	-99.00	-5,885.19	2,015.43	2,012.75	1,883.46	129.30	15.567	
16,700.00	10,320.00	17,070.19	10,644.00	64.47	67.23	-99.01	-5,985.18	2,015.74	2,012.43	1,881.72	130.71	15.396	
16,800.00	10,320.00	17,170.18	10,644.00	65.18	67.96	-99.01	-6,085.18	2,016.05	2,012.11	1,879.97	132.14	15.228	
16,900.00	10,320.00	17,270.18	10,644.00	65.90	68.68	-99.01	-6,185.18	2,016.36	2,011.78	1,878.22	133.57	15.062	
17,000.00	10,320.00	17,370.18	10,644.00	66.63	69.41	-99.01	-6,285.18	2,016.67	2,011.46	1,876.45	135.00	14.899	
17,100.00	10,320.00	17,470.18	10,644.00	67.35	70.14	-99.01	-6,385.18	2,016.98	2,011.13	1,874.69	136.45	14.739	
17,200.00	10,320.00	17,570.18	10,644.00	68.08	70.87	-99.01	-6,485.18	2,017.29	2,010.81	1,872.91	137.90	14.582	
17,300.00	10,320.00	17,670.18	10,644.00	68.82	71.61	-99.01	-6,585.18	2,017.60	2,010.48	1,871.13	139.35	14.427	
17,400.00	10,320.00	17,770.18	10,644.00	69.55	72.35	-99.02	-6,685.18	2,017.91	2,010.16	1,869.35	140.81	14.275	
17,500.00	10,320.00	17,870.18	10,644.00	70.29	73.09	-99.02	-6,785.18	2,018.21	2,009.83	1,867.55	142.28	14.126	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (C01) Batman Fed Com 1303H - Permit - APD-Rev00													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
17,600.00	10,320.00	17,970.18	10,644.00	71.03	73.84	-99.02	-6,885.18	2,018.52	2,009.51	1,865.76	143.75	13.979	
17,700.00	10,320.00	18,070.18	10,644.00	71.78	74.59	-99.02	-6,985.17	2,018.83	2,009.19	1,863.96	145.23	13.834	
17,800.00	10,320.00	18,170.18	10,644.00	72.53	75.34	-99.02	-7,085.17	2,019.14	2,008.86	1,862.15	146.71	13.692	
17,900.00	10,320.00	18,270.18	10,644.00	73.28	76.09	-99.02	-7,185.17	2,019.45	2,008.54	1,860.33	148.20	13.553	
18,000.00	10,320.00	18,370.18	10,644.00	74.03	76.85	-99.02	-7,285.17	2,019.76	2,008.21	1,858.52	149.69	13.415	
18,100.00	10,320.00	18,470.18	10,644.00	74.78	77.60	-99.03	-7,385.17	2,020.07	2,007.89	1,856.70	151.19	13.280	
18,200.00	10,320.00	18,570.18	10,644.00	75.54	78.36	-99.03	-7,485.17	2,020.38	2,007.56	1,854.87	152.69	13.148	
18,300.00	10,320.00	18,670.18	10,644.00	76.30	79.13	-99.03	-7,585.17	2,020.69	2,007.24	1,853.04	154.20	13.017	
18,400.00	10,320.00	18,770.18	10,644.00	77.06	79.89	-99.03	-7,685.17	2,021.00	2,006.91	1,851.20	155.71	12.889	
18,500.00	10,320.00	18,870.18	10,644.00	77.83	80.66	-99.03	-7,785.17	2,021.31	2,006.59	1,849.36	157.23	12.762	
18,600.00	10,320.00	18,970.18	10,644.00	78.59	81.42	-99.03	-7,885.17	2,021.62	2,006.27	1,847.52	158.75	12.638	
18,700.00	10,320.00	19,070.17	10,644.00	79.36	82.19	-99.03	-7,985.16	2,021.93	2,005.94	1,845.67	160.27	12.516	
18,800.00	10,320.00	19,170.17	10,644.00	80.13	82.97	-99.04	-8,085.16	2,022.24	2,005.62	1,843.82	161.80	12.396	
18,900.00	10,320.00	19,270.17	10,644.00	80.90	83.74	-99.04	-8,185.16	2,022.55	2,005.29	1,841.96	163.33	12.278	
19,000.00	10,320.00	19,370.17	10,644.00	81.68	84.52	-99.04	-8,285.16	2,022.86	2,004.97	1,840.10	164.86	12.161	
19,100.00	10,320.00	19,470.17	10,644.00	82.45	85.29	-99.04	-8,385.16	2,023.17	2,004.64	1,838.24	166.40	12.047	
19,200.00	10,320.00	19,570.17	10,644.00	83.23	86.07	-99.04	-8,485.16	2,023.48	2,004.32	1,836.38	167.94	11.935	
19,300.00	10,320.00	19,670.17	10,644.00	84.01	86.85	-99.04	-8,585.16	2,023.79	2,004.00	1,834.51	169.49	11.824	
19,400.00	10,320.00	19,770.17	10,644.00	84.79	87.63	-99.05	-8,685.16	2,024.09	2,003.67	1,832.63	171.04	11.715	
19,500.00	10,320.00	19,870.17	10,644.00	85.58	88.42	-99.05	-8,785.16	2,024.40	2,003.35	1,830.76	172.59	11.608	
19,600.00	10,320.00	19,970.17	10,644.00	86.36	89.20	-99.05	-8,885.16	2,024.71	2,003.02	1,828.88	174.14	11.502	
19,700.00	10,320.00	20,070.17	10,644.00	87.15	89.99	-99.05	-8,985.15	2,025.02	2,002.70	1,827.00	175.70	11.398	
19,800.00	10,320.00	20,170.17	10,644.00	87.93	90.78	-99.05	-9,085.15	2,025.33	2,002.37	1,825.11	177.26	11.296	
19,900.00	10,320.00	20,270.17	10,644.00	88.72	91.57	-99.05	-9,185.15	2,025.64	2,002.05	1,823.23	178.82	11.196	
20,000.00	10,320.00	20,370.17	10,644.00	89.51	92.36	-99.05	-9,285.15	2,025.95	2,001.72	1,821.34	180.39	11.097	
20,100.00	10,320.00	20,470.17	10,644.00	90.30	93.15	-99.06	-9,385.15	2,026.26	2,001.40	1,819.44	181.96	10.999	
20,200.00	10,320.00	20,570.17	10,644.00	91.10	93.95	-99.06	-9,485.15	2,026.57	2,001.08	1,817.55	183.53	10.903	
20,300.00	10,320.00	20,670.17	10,644.00	91.89	94.74	-99.06	-9,585.15	2,026.88	2,000.75	1,815.65	185.10	10.809	
20,400.00	10,320.00	20,770.17	10,644.00	92.69	95.54	-99.06	-9,685.15	2,027.19	2,000.43	1,813.75	186.68	10.716	
20,500.00	10,320.00	20,870.17	10,644.00	93.48	96.33	-99.06	-9,785.15	2,027.50	2,000.10	1,811.85	188.26	10.624	
20,560.38	10,320.00	20,925.36	10,644.00	93.97	96.77	-99.06	-9,840.34	2,027.67	1,999.91	1,810.75	189.16	10.573 CC	
20,567.93	10,320.00	20,925.36	10,644.00	94.03	96.77	-99.06	-9,840.34	2,027.67	1,999.92	1,810.71	189.21	10.570	
20,568.36	10,320.00	20,925.36	10,644.00	94.03	96.77	-99.06	-9,840.34	2,027.67	1,999.92	1,810.71	189.21	10.570 ES, SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (C02) Batman Fed Com 133H - Permit - APD-Rev00													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
9,000.00	8,978.71	9,023.35	8,991.27	32.08	32.35	89.27	629.47	1,584.17	1,598.29	1,534.31	63.98	24.980	
9,100.00	9,078.43	9,119.51	9,087.43	32.44	32.69	89.53	629.47	1,584.16	1,598.20	1,533.53	64.67	24.713	
9,200.00	9,178.15	9,219.23	9,187.15	32.80	33.03	89.79	629.47	1,584.16	1,598.16	1,532.78	65.38	24.446	
9,276.89	9,254.83	9,295.90	9,263.83	33.08	33.29	90.00	629.47	1,584.16	1,598.15	1,532.23	65.92	24.245	
9,300.00	9,277.87	9,318.95	9,286.87	33.16	33.37	90.06	629.47	1,584.16	1,598.15	1,532.07	66.08	24.185	
9,386.85	9,364.48	9,405.55	9,373.48	33.47	33.67	90.29	629.47	1,584.16	1,598.17	1,531.48	66.69	23.963	
9,400.00	9,377.59	9,418.67	9,386.59	33.52	33.72	90.33	629.47	1,584.16	1,598.17	1,531.39	66.78	23.930	
9,500.00	9,477.42	9,518.50	9,486.42	33.88	34.06	90.54	629.47	1,584.16	1,598.22	1,530.73	67.49	23.681	
9,600.00	9,577.37	9,618.44	9,586.37	34.24	34.41	90.65	629.47	1,584.16	1,598.25	1,530.06	68.19	23.437	
9,672.64	9,650.00	9,691.07	9,659.00	34.49	34.66	89.37	629.47	1,584.16	1,598.26	1,529.55	68.70	23.263	
9,700.00	9,677.36	9,718.44	9,686.36	34.59	34.75	89.37	629.47	1,584.16	1,598.26	1,529.36	68.90	23.198	
9,769.68	9,747.04	9,788.11	9,756.04	34.84	34.99	89.37	629.47	1,584.16	1,598.26	1,528.87	69.38	23.035	
9,800.00	9,777.35	9,818.42	9,786.35	34.94	35.10	-90.30	629.47	1,584.16	1,598.26	1,528.67	69.59	22.966	
9,850.00	9,827.10	9,868.17	9,836.10	35.10	35.27	-90.46	629.47	1,584.16	1,598.29	1,528.37	69.92	22.859	
9,900.00	9,876.24	9,917.32	9,885.24	35.25	35.44	-90.78	629.47	1,584.16	1,598.39	1,528.15	70.24	22.756	
9,950.00	9,924.40	9,965.47	9,933.40	35.39	35.61	-91.21	629.47	1,584.16	1,598.64	1,528.09	70.55	22.660	
10,000.00	9,971.21	10,012.28	9,980.21	35.52	35.77	-91.75	629.47	1,584.16	1,599.12	1,528.28	70.85	22.571	
10,050.00	10,016.31	10,185.82	10,151.76	35.65	36.35	-93.84	608.50	1,578.93	1,598.79	1,527.26	71.53	22.352	
10,100.00	10,059.37	10,451.58	10,381.95	35.77	37.10	-94.88	484.32	1,547.97	1,592.94	1,521.11	71.83	22.177	
10,150.00	10,100.04	10,638.99	10,497.58	35.88	37.51	-94.32	342.22	1,512.55	1,581.40	1,509.44	71.96	21.975	
10,200.00	10,138.03	10,680.88	10,518.16	35.98	37.59	-95.12	306.77	1,503.93	1,568.96	1,496.71	72.25	21.715	
10,250.00	10,173.05	10,723.63	10,538.68	36.07	37.68	-95.96	270.26	1,495.34	1,557.13	1,484.62	72.52	21.473	
10,300.00	10,204.82	10,767.05	10,558.99	36.15	37.77	-96.83	232.84	1,486.84	1,545.95	1,473.20	72.75	21.250	
10,350.00	10,233.11	10,810.96	10,579.01	36.22	37.87	-97.75	194.66	1,478.47	1,535.45	1,462.49	72.96	21.046	
10,400.00	10,257.70	10,855.17	10,598.61	36.28	37.97	-98.70	155.89	1,470.27	1,525.68	1,452.54	73.14	20.860	
10,450.00	10,278.40	10,900.00	10,617.92	36.34	38.07	-99.70	116.25	1,462.20	1,516.71	1,443.42	73.29	20.694	
10,500.00	10,295.06	10,943.76	10,636.22	36.38	38.18	-100.72	77.25	1,454.56	1,508.64	1,435.23	73.42	20.549	
10,550.00	10,307.54	10,987.75	10,654.07	36.42	38.28	-101.76	37.74	1,447.11	1,501.57	1,428.06	73.51	20.427	
10,600.00	10,315.77	11,031.28	10,671.17	36.45	38.39	-102.80	-1.65	1,439.98	1,495.60	1,422.03	73.57	20.330	
10,650.00	10,319.66	11,074.16	10,687.48	36.46	38.49	-103.82	-40.73	1,433.18	1,490.89	1,417.29	73.59	20.259	
10,669.68	10,320.00	11,090.81	10,693.67	36.47	38.54	-104.21	-55.97	1,430.60	1,489.40	1,415.81	73.59	20.240	
10,700.00	10,320.00	11,116.47	10,703.04	36.48	38.60	-104.60	-79.52	1,426.70	1,487.35	1,413.77	73.58	20.214	
10,800.00	10,320.00	11,200.00	10,732.21	36.51	38.82	-105.81	-156.85	1,414.57	1,481.51	1,407.94	73.57	20.138	
10,900.00	10,320.00	11,290.53	10,761.47	36.57	39.06	-107.04	-241.65	1,402.42	1,476.93	1,403.35	73.57	20.074	
11,000.00	10,320.00	11,380.58	10,788.11	36.65	39.30	-108.16	-326.96	1,391.39	1,473.43	1,399.83	73.60	20.018	
11,100.00	10,320.00	11,472.50	10,812.74	36.75	39.56	-109.21	-414.93	1,381.21	1,470.84	1,397.17	73.67	19.966	
11,200.00	10,320.00	11,566.16	10,835.16	36.87	39.82	-110.16	-505.39	1,371.99	1,468.98	1,395.21	73.77	19.914	
11,300.00	10,320.00	11,661.39	10,855.15	37.01	40.10	-111.01	-598.13	1,363.80	1,467.69	1,393.78	73.91	19.857	
11,400.00	10,320.00	11,758.02	10,872.52	37.17	40.38	-111.75	-692.92	1,356.73	1,466.83	1,392.72	74.11	19.794	
11,500.00	10,320.00	11,855.85	10,887.11	37.35	40.67	-112.37	-789.48	1,350.84	1,466.26	1,391.91	74.36	19.719	
11,600.00	10,320.00	11,954.69	10,898.75	37.55	40.98	-112.87	-887.51	1,346.21	1,465.88	1,391.21	74.67	19.631	
11,700.00	10,320.00	12,054.30	10,907.33	37.77	41.28	-113.24	-986.69	1,342.89	1,465.60	1,390.55	75.05	19.529	
11,800.00	10,320.00	12,154.45	10,912.75	38.00	41.60	-113.48	-1,086.67	1,340.90	1,465.34	1,389.85	75.49	19.411	
11,900.00	10,320.00	12,254.90	10,914.95	38.25	41.91	-113.58	-1,187.09	1,340.29	1,465.07	1,389.07	76.00	19.277	
12,000.00	10,320.00	12,354.99	10,915.00	38.53	42.24	-113.58	-1,287.18	1,340.58	1,464.77	1,388.21	76.56	19.132	
12,100.00	10,320.00	12,454.99	10,915.00	38.81	42.57	-113.59	-1,387.18	1,340.90	1,464.48	1,387.32	77.16	18.981	
12,200.00	10,320.00	12,554.99	10,915.00	39.12	42.92	-113.59	-1,487.18	1,341.22	1,464.19	1,386.41	77.78	18.825	
12,300.00	10,320.00	12,654.99	10,915.00	39.44	43.28	-113.60	-1,587.18	1,341.53	1,463.89	1,385.46	78.43	18.665	
12,400.00	10,320.00	12,754.99	10,915.00	39.78	43.66	-113.60	-1,687.18	1,341.85	1,463.60	1,384.49	79.11	18.501	
12,500.00	10,320.00	12,854.99	10,915.00	40.14	44.05	-113.61	-1,787.18	1,342.17	1,463.30	1,383.49	79.82	18.333	
12,600.00	10,320.00	12,954.99	10,915.00	40.51	44.45	-113.61	-1,887.17	1,342.48	1,463.01	1,382.46	80.55	18.163	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L 123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (C02) Batman Fed Com 133H - Permit - APD-Rev00													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
12,700.00	10,320.00	13,054.99	10,915.00	40.89	44.87	-113.62	-1,987.17	1,342.80	1,462.71	1,381.40	81.31	17.989	
12,800.00	10,320.00	13,154.99	10,915.00	41.29	45.30	-113.62	-2,087.17	1,343.12	1,462.42	1,380.33	82.09	17.814	
12,900.00	10,320.00	13,254.99	10,915.00	41.71	45.74	-113.63	-2,187.17	1,343.43	1,462.13	1,379.22	82.90	17.636	
13,000.00	10,320.00	13,354.99	10,915.00	42.13	46.19	-113.63	-2,287.17	1,343.75	1,461.83	1,378.09	83.74	17.457	
13,100.00	10,320.00	13,454.99	10,915.00	42.57	46.66	-113.64	-2,387.17	1,344.07	1,461.54	1,376.94	84.59	17.277	
13,200.00	10,320.00	13,554.99	10,915.00	43.03	47.13	-113.64	-2,487.17	1,344.38	1,461.24	1,375.77	85.47	17.096	
13,300.00	10,320.00	13,654.99	10,915.00	43.49	47.62	-113.65	-2,587.17	1,344.70	1,460.95	1,374.58	86.37	16.915	
13,400.00	10,320.00	13,754.99	10,915.00	43.97	48.11	-113.65	-2,687.17	1,345.02	1,460.65	1,373.36	87.29	16.733	
13,500.00	10,320.00	13,854.99	10,915.00	44.46	48.62	-113.66	-2,787.17	1,345.33	1,460.36	1,372.12	88.24	16.551	
13,600.00	10,320.00	13,954.99	10,915.00	44.96	49.14	-113.66	-2,887.16	1,345.65	1,460.07	1,370.87	89.20	16.369	
13,700.00	10,320.00	14,054.98	10,915.00	45.48	49.66	-113.67	-2,987.16	1,345.97	1,459.77	1,369.59	90.18	16.188	
13,800.00	10,320.00	14,154.98	10,915.00	46.00	50.20	-113.67	-3,087.16	1,346.28	1,459.48	1,368.30	91.18	16.007	
13,900.00	10,320.00	14,254.98	10,915.00	46.53	50.74	-113.68	-3,187.16	1,346.60	1,459.18	1,366.99	92.19	15.828	
14,000.00	10,320.00	14,354.98	10,915.00	47.08	51.30	-113.68	-3,287.16	1,346.92	1,458.89	1,365.66	93.23	15.649	
14,100.00	10,320.00	14,454.98	10,915.00	47.63	51.86	-113.69	-3,387.16	1,347.23	1,458.59	1,364.32	94.28	15.471	
14,200.00	10,320.00	14,554.98	10,915.00	48.19	52.43	-113.69	-3,487.16	1,347.55	1,458.30	1,362.96	95.34	15.295	
14,300.00	10,320.00	14,654.98	10,915.00	48.76	53.01	-113.70	-3,587.16	1,347.87	1,458.01	1,361.58	96.43	15.120	
14,400.00	10,320.00	14,754.98	10,915.00	49.34	53.59	-113.70	-3,687.16	1,348.18	1,457.71	1,360.19	97.52	14.947	
14,500.00	10,320.00	14,854.98	10,915.00	49.93	54.18	-113.71	-3,787.16	1,348.50	1,457.42	1,358.78	98.64	14.776	
14,600.00	10,320.00	14,954.98	10,915.00	50.52	54.78	-113.71	-3,887.15	1,348.82	1,457.12	1,357.36	99.76	14.606	
14,700.00	10,320.00	15,054.98	10,915.00	51.13	55.39	-113.72	-3,987.15	1,349.13	1,456.83	1,355.93	100.90	14.438	
14,800.00	10,320.00	15,154.98	10,915.00	51.74	56.01	-113.72	-4,087.15	1,349.45	1,456.53	1,354.48	102.05	14.272	
14,900.00	10,320.00	15,254.98	10,915.00	52.36	56.63	-113.73	-4,187.15	1,349.77	1,456.24	1,353.02	103.22	14.108	
15,000.00	10,320.00	15,354.98	10,915.00	52.98	57.25	-113.73	-4,287.15	1,350.08	1,455.95	1,351.55	104.40	13.946	
15,100.00	10,320.00	15,454.98	10,915.00	53.61	57.89	-113.74	-4,387.15	1,350.40	1,455.65	1,350.07	105.59	13.786	
15,200.00	10,320.00	15,554.98	10,915.00	54.25	58.53	-113.74	-4,487.15	1,350.72	1,455.36	1,348.57	106.79	13.629	
15,300.00	10,320.00	15,654.98	10,915.00	54.90	59.17	-113.75	-4,587.15	1,351.03	1,455.06	1,347.07	108.00	13.473	
15,400.00	10,320.00	15,754.98	10,915.00	55.55	59.82	-113.75	-4,687.15	1,351.35	1,454.77	1,345.55	109.22	13.320	
15,500.00	10,320.00	15,854.98	10,915.00	56.20	60.48	-113.76	-4,787.14	1,351.67	1,454.48	1,344.02	110.45	13.168	
15,600.00	10,320.00	15,954.98	10,915.00	56.87	61.14	-113.76	-4,887.14	1,351.98	1,454.18	1,342.49	111.70	13.019	
15,700.00	10,320.00	16,054.97	10,915.00	57.53	61.81	-113.77	-4,987.14	1,352.30	1,453.89	1,340.94	112.95	12.872	
15,800.00	10,320.00	16,154.97	10,915.00	58.21	62.48	-113.77	-5,087.14	1,352.62	1,453.59	1,339.38	114.21	12.727	
15,900.00	10,320.00	16,254.97	10,915.00	58.88	63.15	-113.78	-5,187.14	1,352.93	1,453.30	1,337.82	115.48	12.585	
16,000.00	10,320.00	16,354.97	10,915.00	59.57	63.83	-113.78	-5,287.14	1,353.25	1,453.01	1,336.25	116.76	12.444	
16,100.00	10,320.00	16,454.97	10,915.00	60.25	64.52	-113.79	-5,387.14	1,353.57	1,452.71	1,334.67	118.05	12.306	
16,200.00	10,320.00	16,554.97	10,915.00	60.95	65.21	-113.80	-5,487.14	1,353.88	1,452.42	1,333.08	119.34	12.170	
16,300.00	10,320.00	16,654.97	10,915.00	61.64	65.90	-113.80	-5,587.14	1,354.20	1,452.12	1,331.48	120.65	12.036	
16,400.00	10,320.00	16,754.97	10,915.00	62.34	66.60	-113.81	-5,687.14	1,354.52	1,451.83	1,329.87	121.96	11.904	
16,500.00	10,320.00	16,854.97	10,915.00	63.05	67.30	-113.81	-5,787.13	1,354.83	1,451.54	1,328.26	123.28	11.775	
16,600.00	10,320.00	16,954.97	10,915.00	63.76	68.01	-113.82	-5,887.13	1,355.15	1,451.24	1,326.64	124.60	11.647	
16,700.00	10,320.00	17,054.97	10,915.00	64.47	68.71	-113.82	-5,987.13	1,355.47	1,450.95	1,325.01	125.93	11.521	
16,800.00	10,320.00	17,154.97	10,915.00	65.18	69.43	-113.83	-6,087.13	1,355.78	1,450.65	1,323.38	127.27	11.398	
16,900.00	10,320.00	17,254.97	10,915.00	65.90	70.14	-113.83	-6,187.13	1,356.10	1,450.36	1,321.74	128.62	11.276	
17,000.00	10,320.00	17,354.97	10,915.00	66.63	70.86	-113.84	-6,287.13	1,356.42	1,450.07	1,320.10	129.97	11.157	
17,100.00	10,320.00	17,454.97	10,915.00	67.35	71.58	-113.84	-6,387.13	1,356.73	1,449.77	1,318.44	131.33	11.039	
17,200.00	10,320.00	17,554.97	10,915.00	68.08	72.31	-113.85	-6,487.13	1,357.05	1,449.48	1,316.79	132.69	10.924	
17,300.00	10,320.00	17,654.97	10,915.00	68.82	73.04	-113.85	-6,587.13	1,357.37	1,449.19	1,315.12	134.06	10.810	
17,400.00	10,320.00	17,754.97	10,915.00	69.55	73.77	-113.86	-6,687.13	1,357.68	1,448.89	1,313.45	135.44	10.698	
17,500.00	10,320.00	17,854.97	10,915.00	70.29	74.50	-113.86	-6,787.12	1,358.00	1,448.60	1,311.78	136.82	10.588	
17,600.00	10,320.00	17,954.96	10,915.00	71.03	75.24	-113.87	-6,887.12	1,358.32	1,448.30	1,310.10	138.20	10.479	
17,700.00	10,320.00	18,054.96	10,915.00	71.78	75.98	-113.87	-6,987.12	1,358.63	1,448.01	1,308.42	139.59	10.373	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (C02) Batman Fed Com 133H - Permit - APD-Rev00												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Reference	Vertical	Offset	Vertical	Semi Major Axis	Offset	Highside	Offset Wellbore Centre		Distance		Minimum	Separation	Warning
Measured	Depth	Depth	Depth	Reference	Offset	Toolface	+N/-S	+E/-W	Between	Between	Separation	Factor	
(usft)	(usft)	(usft)	(usft)	(usft)	(usft)	(°)	(usft)	(usft)	Centres	Ellipses	(usft)		
									(usft)	(usft)			
17,800.00	10,320.00	18,154.96	10,915.00	72.53	76.72	-113.88	-7,087.12	1,358.95	1,447.72	1,306.73	140.99	10.268	
17,900.00	10,320.00	18,254.96	10,915.00	73.28	77.47	-113.88	-7,187.12	1,359.27	1,447.42	1,305.03	142.39	10.165	
18,000.00	10,320.00	18,354.96	10,915.00	74.03	78.22	-113.89	-7,287.12	1,359.58	1,447.13	1,303.33	143.80	10.064	
18,100.00	10,320.00	18,454.96	10,915.00	74.78	78.97	-113.89	-7,387.12	1,359.90	1,446.83	1,301.63	145.20	9.964	
18,200.00	10,320.00	18,554.96	10,915.00	75.54	79.72	-113.90	-7,487.12	1,360.22	1,446.54	1,299.92	146.62	9.866	
18,300.00	10,320.00	18,654.96	10,915.00	76.30	80.47	-113.90	-7,587.12	1,360.53	1,446.25	1,298.21	148.04	9.770	
18,400.00	10,320.00	18,754.96	10,915.00	77.06	81.23	-113.91	-7,687.12	1,360.85	1,445.95	1,296.50	149.46	9.675	
18,500.00	10,320.00	18,854.96	10,915.00	77.83	81.99	-113.91	-7,787.11	1,361.17	1,445.66	1,294.78	150.88	9.581	
18,600.00	10,320.00	18,954.96	10,915.00	78.59	82.75	-113.92	-7,887.11	1,361.48	1,445.37	1,293.05	152.31	9.489	
18,700.00	10,320.00	19,054.96	10,915.00	79.36	83.51	-113.92	-7,987.11	1,361.80	1,445.07	1,291.33	153.75	9.399	
18,800.00	10,320.00	19,154.96	10,915.00	80.13	84.28	-113.93	-8,087.11	1,362.12	1,444.78	1,289.60	155.18	9.310	
18,900.00	10,320.00	19,254.96	10,915.00	80.90	85.05	-113.93	-8,187.11	1,362.43	1,444.49	1,287.86	156.62	9.223	
19,000.00	10,320.00	19,354.96	10,915.00	81.68	85.82	-113.94	-8,287.11	1,362.75	1,444.19	1,286.13	158.07	9.137	
19,100.00	10,320.00	19,454.96	10,915.00	82.45	86.59	-113.94	-8,387.11	1,363.07	1,443.90	1,284.38	159.51	9.052	
19,200.00	10,320.00	19,554.96	10,915.00	83.23	87.36	-113.95	-8,487.11	1,363.38	1,443.60	1,282.64	160.96	8.968	
19,300.00	10,320.00	19,654.96	10,915.00	84.01	88.13	-113.95	-8,587.11	1,363.70	1,443.31	1,280.89	162.42	8.886	
19,400.00	10,320.00	19,754.96	10,915.00	84.79	88.91	-113.96	-8,687.11	1,364.02	1,443.02	1,279.14	163.87	8.806	
19,500.00	10,320.00	19,854.96	10,915.00	85.58	89.69	-113.96	-8,787.10	1,364.33	1,442.72	1,277.39	165.33	8.726	
19,600.00	10,320.00	19,954.95	10,915.00	86.36	90.47	-113.97	-8,887.10	1,364.65	1,442.43	1,275.63	166.80	8.648	
19,700.00	10,320.00	20,054.95	10,915.00	87.15	91.25	-113.98	-8,987.10	1,364.97	1,442.14	1,273.88	168.26	8.571	
19,800.00	10,320.00	20,154.95	10,915.00	87.93	92.03	-113.98	-9,087.10	1,365.28	1,441.84	1,272.11	169.73	8.495	
19,900.00	10,320.00	20,254.95	10,915.00	88.72	92.81	-113.99	-9,187.10	1,365.60	1,441.55	1,270.35	171.20	8.420	
20,000.00	10,320.00	20,354.95	10,915.00	89.51	93.60	-113.99	-9,287.10	1,365.92	1,441.26	1,268.58	172.67	8.347	
20,100.00	10,320.00	20,454.95	10,915.00	90.30	94.39	-114.00	-9,387.10	1,366.23	1,440.96	1,266.81	174.15	8.274	
20,200.00	10,320.00	20,554.95	10,915.00	91.10	95.17	-114.00	-9,487.10	1,366.55	1,440.67	1,265.04	175.63	8.203	
20,300.00	10,320.00	20,654.95	10,915.00	91.89	95.96	-114.01	-9,587.10	1,366.87	1,440.38	1,263.27	177.11	8.133	
20,400.00	10,320.00	20,754.95	10,915.00	92.69	96.75	-114.01	-9,687.10	1,367.18	1,440.08	1,261.49	178.59	8.064	
20,500.00	10,320.00	20,854.95	10,915.00	93.48	97.55	-114.02	-9,787.09	1,367.50	1,439.79	1,259.71	180.07	7.996	
20,560.85	10,320.00	20,911.60	10,915.00	93.97	98.00	-114.02	-9,843.74	1,367.68	1,439.62	1,258.70	180.92	7.957 CC, ES	
20,567.93	10,320.00	20,911.60	10,915.00	94.03	98.00	-114.02	-9,843.74	1,367.68	1,439.63	1,258.71	180.92	7.957	
20,568.36	10,320.00	20,911.60	10,915.00	94.03	98.00	-114.02	-9,843.74	1,367.68	1,439.64	1,258.71	180.93	7.957 SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L 123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (C03) Batman Fed Com 203H - Permit - APD-Rev00													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
13,000.00	10,320.00	13,698.09	11,025.00	42.13	45.78	-109.19	-2,285.20	2,004.20	2,117.35	2,032.51	84.85	24.955	
13,100.00	10,320.00	13,798.09	11,025.00	42.57	46.24	-109.19	-2,385.20	2,004.51	2,117.04	2,031.33	85.71	24.699	
13,200.00	10,320.00	13,898.09	11,025.00	43.03	46.71	-109.20	-2,485.20	2,004.83	2,116.74	2,030.13	86.60	24.442	
13,300.00	10,320.00	13,998.09	11,025.00	43.49	47.19	-109.20	-2,585.20	2,005.14	2,116.43	2,028.91	87.51	24.184	
13,400.00	10,320.00	14,098.09	11,025.00	43.97	47.69	-109.20	-2,685.20	2,005.45	2,116.12	2,027.67	88.45	23.925	
13,500.00	10,320.00	14,198.08	11,025.00	44.46	48.19	-109.21	-2,785.20	2,005.76	2,115.81	2,026.41	89.40	23.666	
13,600.00	10,320.00	14,298.08	11,025.00	44.96	48.70	-109.21	-2,885.19	2,006.07	2,115.50	2,025.12	90.38	23.408	
13,700.00	10,320.00	14,398.08	11,025.00	45.48	49.23	-109.21	-2,985.19	2,006.38	2,115.19	2,023.82	91.37	23.150	
13,800.00	10,320.00	14,498.08	11,025.00	46.00	49.76	-109.21	-3,085.19	2,006.69	2,114.88	2,022.50	92.38	22.892	
13,900.00	10,320.00	14,598.08	11,025.00	46.53	50.31	-109.22	-3,185.19	2,007.00	2,114.57	2,021.15	93.42	22.636	
14,000.00	10,320.00	14,698.08	11,025.00	47.08	50.86	-109.22	-3,285.19	2,007.31	2,114.26	2,019.80	94.47	22.381	
14,100.00	10,320.00	14,798.08	11,025.00	47.63	51.42	-109.22	-3,385.19	2,007.62	2,113.95	2,018.42	95.53	22.128	
14,200.00	10,320.00	14,898.08	11,025.00	48.19	51.99	-109.23	-3,485.19	2,007.93	2,113.64	2,017.02	96.62	21.876	
14,300.00	10,320.00	14,998.08	11,025.00	48.76	52.57	-109.23	-3,585.19	2,008.24	2,113.34	2,015.62	97.72	21.626	
14,400.00	10,320.00	15,098.08	11,025.00	49.34	53.15	-109.23	-3,685.19	2,008.55	2,113.03	2,014.19	98.84	21.379	
14,500.00	10,320.00	15,198.08	11,025.00	49.93	53.74	-109.23	-3,785.19	2,008.86	2,112.72	2,012.75	99.97	21.134	
14,600.00	10,320.00	15,298.08	11,025.00	50.52	54.34	-109.24	-3,885.18	2,009.17	2,112.41	2,011.29	101.11	20.891	
14,700.00	10,320.00	15,398.08	11,025.00	51.13	54.95	-109.24	-3,985.18	2,009.48	2,112.10	2,009.82	102.27	20.651	
14,800.00	10,320.00	15,498.08	11,025.00	51.74	55.56	-109.24	-4,085.18	2,009.79	2,111.79	2,008.34	103.45	20.414	
14,900.00	10,320.00	15,598.08	11,025.00	52.36	56.18	-109.25	-4,185.18	2,010.11	2,111.48	2,006.85	104.63	20.180	
15,000.00	10,320.00	15,698.08	11,025.00	52.98	56.81	-109.25	-4,285.18	2,010.42	2,111.17	2,005.34	105.83	19.948	
15,100.00	10,320.00	15,798.08	11,025.00	53.61	57.45	-109.25	-4,385.18	2,010.73	2,110.86	2,003.82	107.05	19.719	
15,200.00	10,320.00	15,898.08	11,025.00	54.25	58.08	-109.25	-4,485.18	2,011.04	2,110.55	2,002.28	108.27	19.493	
15,300.00	10,320.00	15,998.08	11,025.00	54.90	58.73	-109.26	-4,585.18	2,011.35	2,110.24	2,000.74	109.51	19.271	
15,400.00	10,320.00	16,098.07	11,025.00	55.55	59.38	-109.26	-4,685.18	2,011.66	2,109.94	1,999.18	110.75	19.051	
15,500.00	10,320.00	16,198.07	11,025.00	56.20	60.04	-109.26	-4,785.17	2,011.97	2,109.63	1,997.62	112.01	18.834	
15,600.00	10,320.00	16,298.07	11,025.00	56.87	60.70	-109.27	-4,885.17	2,012.28	2,109.32	1,996.04	113.28	18.621	
15,700.00	10,320.00	16,398.07	11,025.00	57.53	61.36	-109.27	-4,985.17	2,012.59	2,109.01	1,994.45	114.55	18.411	
15,800.00	10,320.00	16,498.07	11,025.00	58.21	62.04	-109.27	-5,085.17	2,012.90	2,108.70	1,992.86	115.84	18.203	
15,900.00	10,320.00	16,598.07	11,025.00	58.88	62.71	-109.28	-5,185.17	2,013.21	2,108.39	1,991.25	117.14	17.999	
16,000.00	10,320.00	16,698.07	11,025.00	59.57	63.39	-109.28	-5,285.17	2,013.52	2,108.08	1,989.64	118.44	17.798	
16,100.00	10,320.00	16,798.07	11,025.00	60.25	64.08	-109.28	-5,385.17	2,013.83	2,107.77	1,988.01	119.76	17.600	
16,200.00	10,320.00	16,898.07	11,025.00	60.95	64.77	-109.28	-5,485.17	2,014.14	2,107.46	1,986.38	121.08	17.405	
16,300.00	10,320.00	16,998.07	11,025.00	61.64	65.46	-109.29	-5,585.17	2,014.45	2,107.15	1,984.74	122.41	17.214	
16,400.00	10,320.00	17,098.07	11,025.00	62.34	66.16	-109.29	-5,685.17	2,014.76	2,106.85	1,983.09	123.75	17.025	
16,500.00	10,320.00	17,198.07	11,025.00	63.05	66.86	-109.29	-5,785.16	2,015.07	2,106.54	1,981.44	125.10	16.839	
16,600.00	10,320.00	17,298.07	11,025.00	63.76	67.57	-109.30	-5,885.16	2,015.39	2,106.23	1,979.78	126.45	16.656	
16,700.00	10,320.00	17,398.07	11,025.00	64.47	68.28	-109.30	-5,985.16	2,015.70	2,105.92	1,978.11	127.81	16.476	
16,800.00	10,320.00	17,498.07	11,025.00	65.18	68.99	-109.30	-6,085.16	2,016.01	2,105.61	1,976.43	129.18	16.300	
16,900.00	10,320.00	17,598.07	11,025.00	65.90	69.70	-109.30	-6,185.16	2,016.32	2,105.30	1,974.74	130.56	16.126	
17,000.00	10,320.00	17,698.07	11,025.00	66.63	70.42	-109.31	-6,285.16	2,016.63	2,104.99	1,973.05	131.94	15.954	
17,100.00	10,320.00	17,798.07	11,025.00	67.35	71.15	-109.31	-6,385.16	2,016.94	2,104.68	1,971.36	133.33	15.786	
17,200.00	10,320.00	17,898.07	11,025.00	68.08	71.87	-109.31	-6,485.16	2,017.25	2,104.37	1,969.65	134.72	15.620	
17,300.00	10,320.00	17,998.06	11,025.00	68.82	72.60	-109.32	-6,585.16	2,017.56	2,104.07	1,967.95	136.12	15.457	
17,400.00	10,320.00	18,098.06	11,025.00	69.55	73.33	-109.32	-6,685.16	2,017.87	2,103.76	1,966.23	137.53	15.297	
17,500.00	10,320.00	18,198.06	11,025.00	70.29	74.07	-109.32	-6,785.15	2,018.18	2,103.45	1,964.51	138.94	15.140	
17,600.00	10,320.00	18,298.06	11,025.00	71.03	74.81	-109.33	-6,885.15	2,018.49	2,103.14	1,962.79	140.35	14.985	
17,700.00	10,320.00	18,398.06	11,025.00	71.78	75.55	-109.33	-6,985.15	2,018.80	2,102.83	1,961.05	141.77	14.832	
17,800.00	10,320.00	18,498.06	11,025.00	72.53	76.29	-109.33	-7,085.15	2,019.11	2,102.52	1,959.32	143.20	14.682	
17,900.00	10,320.00	18,598.06	11,025.00	73.28	77.04	-109.33	-7,185.15	2,019.42	2,102.21	1,957.58	144.63	14.535	
18,000.00	10,320.00	18,698.06	11,025.00	74.03	77.78	-109.34	-7,285.15	2,019.73	2,101.90	1,955.83	146.07	14.390	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L 123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (C03) Batman Fed Com 203H - Permit - APD-Rev00													Offset Site Error:	0.00 usft	
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)					Rule Assigned:							Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Offset Wellbore Centre			Distance		Separation		Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor			
18,100.00	10,320.00	18,798.06	11,025.00	74.78	78.53	-109.34	-7,385.15	2,020.04	2,101.59	1,954.08	147.51	14.247			
18,200.00	10,320.00	18,898.06	11,025.00	75.54	79.29	-109.34	-7,485.15	2,020.35	2,101.28	1,952.33	148.96	14.107			
18,300.00	10,320.00	18,998.06	11,025.00	76.30	80.04	-109.35	-7,585.15	2,020.67	2,100.98	1,950.57	150.41	13.969			
18,400.00	10,320.00	19,098.06	11,025.00	77.06	80.80	-109.35	-7,685.15	2,020.98	2,100.67	1,948.81	151.86	13.833			
18,500.00	10,320.00	19,198.06	11,025.00	77.83	81.56	-109.35	-7,785.14	2,021.29	2,100.36	1,947.04	153.32	13.699			
18,600.00	10,320.00	19,298.06	11,025.00	78.59	82.32	-109.36	-7,885.14	2,021.60	2,100.05	1,945.27	154.78	13.568			
18,700.00	10,320.00	19,398.06	11,025.00	79.36	83.09	-109.36	-7,985.14	2,021.91	2,099.74	1,943.49	156.25	13.438			
18,800.00	10,320.00	19,498.06	11,025.00	80.13	83.85	-109.36	-8,085.14	2,022.22	2,099.43	1,941.71	157.72	13.311			
18,900.00	10,320.00	19,598.06	11,025.00	80.90	84.62	-109.36	-8,185.14	2,022.53	2,099.12	1,939.93	159.19	13.186			
19,000.00	10,320.00	19,698.06	11,025.00	81.68	85.39	-109.37	-8,285.14	2,022.84	2,098.81	1,938.14	160.67	13.063			
19,100.00	10,320.00	19,798.06	11,025.00	82.45	86.16	-109.37	-8,385.14	2,023.15	2,098.51	1,936.36	162.15	12.942			
19,200.00	10,320.00	19,898.05	11,025.00	83.23	86.93	-109.37	-8,485.14	2,023.46	2,098.20	1,934.56	163.63	12.822			
19,300.00	10,320.00	19,998.05	11,025.00	84.01	87.71	-109.38	-8,585.14	2,023.77	2,097.89	1,932.77	165.12	12.705			
19,400.00	10,320.00	20,098.05	11,025.00	84.79	88.48	-109.38	-8,685.14	2,024.08	2,097.58	1,930.97	166.61	12.590			
19,500.00	10,320.00	20,198.05	11,025.00	85.58	89.26	-109.38	-8,785.13	2,024.39	2,097.27	1,929.16	168.11	12.476			
19,600.00	10,320.00	20,298.05	11,025.00	86.36	90.04	-109.38	-8,885.13	2,024.70	2,096.96	1,927.36	169.60	12.364			
19,700.00	10,320.00	20,398.05	11,025.00	87.15	90.82	-109.39	-8,985.13	2,025.01	2,096.65	1,925.55	171.10	12.254			
19,800.00	10,320.00	20,498.05	11,025.00	87.93	91.61	-109.39	-9,085.13	2,025.32	2,096.34	1,923.74	172.61	12.145			
19,900.00	10,320.00	20,598.05	11,025.00	88.72	92.39	-109.39	-9,185.13	2,025.64	2,096.03	1,921.92	174.11	12.039			
20,000.00	10,320.00	20,698.05	11,025.00	89.51	93.18	-109.40	-9,285.13	2,025.95	2,095.73	1,920.11	175.62	11.933			
20,100.00	10,320.00	20,798.05	11,025.00	90.30	93.96	-109.40	-9,385.13	2,026.26	2,095.42	1,918.29	177.13	11.830			
20,200.00	10,320.00	20,898.05	11,025.00	91.10	94.75	-109.40	-9,485.13	2,026.57	2,095.11	1,916.47	178.64	11.728			
20,300.00	10,320.00	20,998.05	11,025.00	91.89	95.54	-109.41	-9,585.13	2,026.88	2,094.80	1,914.64	180.16	11.628			
20,400.00	10,320.00	21,098.05	11,025.00	92.69	96.33	-109.41	-9,685.13	2,027.19	2,094.49	1,912.81	181.68	11.529			
20,500.00	10,320.00	21,198.05	11,025.00	93.48	97.13	-109.41	-9,785.12	2,027.50	2,094.18	1,910.98	183.20	11.431			
20,560.36	10,320.00	21,253.26	11,025.00	93.97	97.56	-109.41	-9,840.34	2,027.67	2,094.00	1,909.94	184.06	11.377 CC			
20,567.93	10,320.00	21,253.26	11,025.00	94.03	97.56	-109.41	-9,840.34	2,027.67	2,094.01	1,909.91	184.10	11.374			
20,568.36	10,320.00	21,253.26	11,025.00	94.03	97.56	-109.41	-9,840.34	2,027.67	2,094.01	1,909.91	184.10	11.374 ES, SF			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L 123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (C04) Batman Fed Com 134H - Permit - APD-Rev00													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ22)													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
15,100.00	10,320.00	15,698.46	10,915.00	53.61	57.39	-102.46	-4,382.87	2,670.19	2,716.25	2,607.39	108.86	24.951	
15,200.00	10,320.00	15,798.46	10,915.00	54.25	58.04	-102.46	-4,482.87	2,670.51	2,715.94	2,605.82	110.12	24.663	
15,300.00	10,320.00	15,898.46	10,915.00	54.90	58.68	-102.46	-4,582.87	2,670.83	2,715.63	2,604.24	111.39	24.379	
15,400.00	10,320.00	15,998.46	10,915.00	55.55	59.34	-102.46	-4,682.87	2,671.15	2,715.32	2,602.65	112.68	24.099	
15,500.00	10,320.00	16,098.46	10,915.00	56.20	60.00	-102.46	-4,782.87	2,671.47	2,715.01	2,601.04	113.97	23.823	
15,600.00	10,320.00	16,198.46	10,915.00	56.87	60.66	-102.47	-4,882.87	2,671.79	2,714.70	2,599.43	115.27	23.550	
15,700.00	10,320.00	16,298.46	10,915.00	57.53	61.33	-102.47	-4,982.87	2,672.12	2,714.39	2,597.81	116.59	23.282	
15,800.00	10,320.00	16,398.46	10,915.00	58.21	62.00	-102.47	-5,082.87	2,672.44	2,714.08	2,596.17	117.91	23.018	
15,900.00	10,320.00	16,498.46	10,915.00	58.88	62.68	-102.47	-5,182.87	2,672.76	2,713.77	2,594.53	119.24	22.758	
16,000.00	10,320.00	16,598.46	10,915.00	59.57	63.37	-102.47	-5,282.87	2,673.08	2,713.46	2,592.88	120.58	22.503	
16,100.00	10,320.00	16,698.46	10,915.00	60.25	64.05	-102.47	-5,382.86	2,673.40	2,713.15	2,591.22	121.94	22.251	
16,200.00	10,320.00	16,798.46	10,915.00	60.95	64.75	-102.47	-5,482.86	2,673.72	2,712.84	2,589.55	123.30	22.003	
16,300.00	10,320.00	16,898.46	10,915.00	61.64	65.44	-102.48	-5,582.86	2,674.04	2,712.53	2,587.87	124.66	21.759	
16,400.00	10,320.00	16,998.46	10,915.00	62.34	66.14	-102.48	-5,682.86	2,674.36	2,712.22	2,586.18	126.04	21.519	
16,500.00	10,320.00	17,098.46	10,915.00	63.05	66.85	-102.48	-5,782.86	2,674.68	2,711.91	2,584.49	127.43	21.282	
16,600.00	10,320.00	17,198.46	10,915.00	63.76	67.55	-102.48	-5,882.86	2,675.00	2,711.60	2,582.78	128.82	21.050	
16,700.00	10,320.00	17,298.46	10,915.00	64.47	68.27	-102.48	-5,982.86	2,675.32	2,711.29	2,581.07	130.22	20.821	
16,800.00	10,320.00	17,398.46	10,915.00	65.18	68.98	-102.48	-6,082.86	2,675.64	2,710.98	2,579.36	131.62	20.596	
16,900.00	10,320.00	17,498.46	10,915.00	65.90	69.70	-102.48	-6,182.86	2,675.96	2,710.67	2,577.63	133.04	20.375	
17,000.00	10,320.00	17,598.45	10,915.00	66.63	70.42	-102.49	-6,282.86	2,676.28	2,710.36	2,575.90	134.46	20.158	
17,100.00	10,320.00	17,698.45	10,915.00	67.35	71.15	-102.49	-6,382.85	2,676.60	2,710.05	2,574.17	135.88	19.944	
17,200.00	10,320.00	17,798.45	10,915.00	68.08	71.87	-102.49	-6,482.85	2,676.92	2,709.74	2,572.42	137.32	19.734	
17,300.00	10,320.00	17,898.45	10,915.00	68.82	72.61	-102.49	-6,582.85	2,677.24	2,709.43	2,570.67	138.75	19.527	
17,400.00	10,320.00	17,998.45	10,915.00	69.55	73.34	-102.49	-6,682.85	2,677.56	2,709.12	2,568.92	140.20	19.323	
17,500.00	10,320.00	18,098.45	10,915.00	70.29	74.08	-102.49	-6,782.85	2,677.88	2,708.81	2,567.16	141.65	19.123	
17,600.00	10,320.00	18,198.45	10,915.00	71.03	74.82	-102.50	-6,882.85	2,678.20	2,708.50	2,565.39	143.11	18.927	
17,700.00	10,320.00	18,298.45	10,915.00	71.78	75.56	-102.50	-6,982.85	2,678.52	2,708.19	2,563.62	144.57	18.733	
17,800.00	10,320.00	18,398.45	10,915.00	72.53	76.30	-102.50	-7,082.85	2,678.84	2,707.88	2,561.85	146.03	18.543	
17,900.00	10,320.00	18,498.45	10,915.00	73.28	77.05	-102.50	-7,182.85	2,679.16	2,707.57	2,560.06	147.50	18.356	
18,000.00	10,320.00	18,598.45	10,915.00	74.03	77.80	-102.50	-7,282.85	2,679.48	2,707.26	2,558.28	148.98	18.172	
18,100.00	10,320.00	18,698.45	10,915.00	74.78	78.55	-102.50	-7,382.84	2,679.80	2,706.95	2,556.49	150.46	17.991	
18,200.00	10,320.00	18,798.45	10,915.00	75.54	79.31	-102.50	-7,482.84	2,680.12	2,706.64	2,554.69	151.95	17.813	
18,300.00	10,320.00	18,898.45	10,915.00	76.30	80.07	-102.51	-7,582.84	2,680.44	2,706.33	2,552.89	153.44	17.638	
18,400.00	10,320.00	18,998.45	10,915.00	77.06	80.82	-102.51	-7,682.84	2,680.76	2,706.02	2,551.09	154.93	17.466	
18,500.00	10,320.00	19,098.45	10,915.00	77.83	81.59	-102.51	-7,782.84	2,681.08	2,705.71	2,549.28	156.43	17.297	
18,600.00	10,320.00	19,198.45	10,915.00	78.59	82.35	-102.51	-7,882.84	2,681.40	2,705.40	2,547.46	157.93	17.130	
18,700.00	10,320.00	19,298.45	10,915.00	79.36	83.11	-102.51	-7,982.84	2,681.72	2,705.09	2,545.65	159.44	16.966	
18,800.00	10,320.00	19,398.45	10,915.00	80.13	83.88	-102.51	-8,082.84	2,682.04	2,704.78	2,543.83	160.95	16.805	
18,900.00	10,320.00	19,498.45	10,915.00	80.90	84.65	-102.51	-8,182.84	2,682.36	2,704.47	2,542.00	162.46	16.646	
19,000.00	10,320.00	19,598.44	10,915.00	81.68	85.42	-102.52	-8,282.84	2,682.68	2,704.16	2,540.17	163.98	16.490	
19,100.00	10,320.00	19,698.44	10,915.00	82.45	86.19	-102.52	-8,382.83	2,683.00	2,703.85	2,538.34	165.50	16.337	
19,200.00	10,320.00	19,798.44	10,915.00	83.23	86.97	-102.52	-8,482.83	2,683.32	2,703.54	2,536.51	167.03	16.186	
19,300.00	10,320.00	19,898.44	10,915.00	84.01	87.75	-102.52	-8,582.83	2,683.64	2,703.23	2,534.67	168.56	16.037	
19,400.00	10,320.00	19,998.44	10,915.00	84.79	88.52	-102.52	-8,682.83	2,683.96	2,702.92	2,532.83	170.09	15.891	
19,500.00	10,320.00	20,098.44	10,915.00	85.58	89.30	-102.52	-8,782.83	2,684.28	2,702.61	2,530.98	171.62	15.747	
19,600.00	10,320.00	20,198.44	10,915.00	86.36	90.08	-102.52	-8,882.83	2,684.60	2,702.30	2,529.13	173.16	15.606	
19,700.00	10,320.00	20,298.44	10,915.00	87.15	90.87	-102.53	-8,982.83	2,684.92	2,701.99	2,527.28	174.70	15.466	
19,800.00	10,320.00	20,398.44	10,915.00	87.93	91.65	-102.53	-9,082.83	2,685.25	2,701.68	2,525.43	176.25	15.329	
19,900.00	10,320.00	20,498.44	10,915.00	88.72	92.44	-102.53	-9,182.83	2,685.57	2,701.37	2,523.57	177.79	15.194	
20,000.00	10,320.00	20,598.44	10,915.00	89.51	93.22	-102.53	-9,282.83	2,685.89	2,701.06	2,521.71	179.34	15.061	
20,100.00	10,320.00	20,698.44	10,915.00	90.30	94.01	-102.53	-9,382.82	2,686.21	2,700.75	2,519.85	180.89	14.930	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (C04) Batman Fed Com 134H - Permit - APD-Rev00													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
20,200.00	10,320.00	20,798.44	10,915.00	91.10	94.80	-102.53	-9,482.82	2,686.53	2,700.43	2,517.99	182.45	14.801	
20,300.00	10,320.00	20,898.44	10,915.00	91.89	95.59	-102.53	-9,582.82	2,686.85	2,700.12	2,516.12	184.01	14.674	
20,400.00	10,320.00	20,998.44	10,915.00	92.69	96.39	-102.54	-9,682.82	2,687.17	2,699.81	2,514.25	185.57	14.549	
20,500.00	10,320.00	21,098.44	10,915.00	93.48	97.18	-102.54	-9,782.82	2,687.49	2,699.50	2,512.38	187.13	14.426	
20,562.67	10,320.00	21,152.57	10,915.00	93.98	97.61	-102.54	-9,836.95	2,687.66	2,699.32	2,511.28	188.04	14.355 CC	
20,567.93	10,320.00	21,152.57	10,915.00	94.03	97.61	-102.54	-9,836.95	2,687.66	2,699.33	2,511.24	188.08	14.352	
20,568.36	10,320.00	21,152.57	10,915.00	94.03	97.61	-102.54	-9,836.95	2,687.66	2,699.33	2,511.24	188.09	14.351 ES, SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (C05) Batman Fed Com 1304H - Permit - APD-Rev00													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
16,800.00	10,320.00	16,895.34	10,644.00	65.18	69.31	-95.41	-6,081.21	3,336.17	3,322.20	3,188.77	133.43	24.899	
16,900.00	10,320.00	16,995.34	10,644.00	65.90	70.03	-95.41	-6,181.21	3,336.48	3,321.87	3,187.00	134.87	24.630	
17,000.00	10,320.00	17,095.34	10,644.00	66.63	70.76	-95.41	-6,281.21	3,336.79	3,321.54	3,185.22	136.32	24.366	
17,100.00	10,320.00	17,195.34	10,644.00	67.35	71.49	-95.41	-6,381.21	3,337.09	3,321.21	3,183.44	137.77	24.106	
17,200.00	10,320.00	17,295.34	10,644.00	68.08	72.22	-95.41	-6,481.21	3,337.40	3,320.88	3,181.65	139.23	23.851	
17,300.00	10,320.00	17,395.34	10,644.00	68.82	72.95	-95.41	-6,581.20	3,337.70	3,320.55	3,179.85	140.70	23.600	
17,400.00	10,320.00	17,495.34	10,644.00	69.55	73.69	-95.41	-6,681.20	3,338.01	3,320.22	3,178.05	142.17	23.353	
17,500.00	10,320.00	17,595.34	10,644.00	70.29	74.43	-95.41	-6,781.20	3,338.32	3,319.89	3,176.24	143.65	23.111	
17,600.00	10,320.00	17,695.34	10,644.00	71.03	75.17	-95.41	-6,881.20	3,338.62	3,319.56	3,174.43	145.13	22.872	
17,700.00	10,320.00	17,795.34	10,644.00	71.78	75.92	-95.41	-6,981.20	3,338.93	3,319.23	3,172.61	146.62	22.638	
17,800.00	10,320.00	17,895.34	10,644.00	72.53	76.67	-95.41	-7,081.20	3,339.23	3,318.90	3,170.78	148.12	22.407	
17,900.00	10,320.00	17,995.34	10,644.00	73.28	77.42	-95.41	-7,181.20	3,339.54	3,318.57	3,168.95	149.62	22.180	
18,000.00	10,320.00	18,095.34	10,644.00	74.03	78.17	-95.41	-7,281.20	3,339.85	3,318.24	3,167.12	151.12	21.958	
18,100.00	10,320.00	18,195.34	10,644.00	74.78	78.93	-95.41	-7,381.20	3,340.15	3,317.91	3,165.28	152.63	21.738	
18,200.00	10,320.00	18,295.34	10,644.00	75.54	79.68	-95.41	-7,481.20	3,340.46	3,317.58	3,163.44	154.14	21.523	
18,300.00	10,320.00	18,395.33	10,644.00	76.30	80.44	-95.41	-7,581.19	3,340.77	3,317.25	3,161.59	155.66	21.311	
18,400.00	10,320.00	18,495.33	10,644.00	77.06	81.20	-95.41	-7,681.19	3,341.07	3,316.92	3,159.74	157.18	21.102	
18,500.00	10,320.00	18,595.33	10,644.00	77.83	81.97	-95.42	-7,781.19	3,341.38	3,316.59	3,157.88	158.71	20.897	
18,600.00	10,320.00	18,695.33	10,644.00	78.59	82.73	-95.42	-7,881.19	3,341.68	3,316.26	3,156.02	160.24	20.696	
18,700.00	10,320.00	18,795.33	10,644.00	79.36	83.50	-95.42	-7,981.19	3,341.99	3,315.93	3,154.15	161.77	20.498	
18,800.00	10,320.00	18,895.33	10,644.00	80.13	84.27	-95.42	-8,081.19	3,342.30	3,315.60	3,152.29	163.31	20.302	
18,900.00	10,320.00	18,995.33	10,644.00	80.90	85.04	-95.42	-8,181.19	3,342.60	3,315.27	3,150.41	164.85	20.111	
19,000.00	10,320.00	19,095.33	10,644.00	81.68	85.82	-95.42	-8,281.19	3,342.91	3,314.94	3,148.54	166.40	19.922	
19,100.00	10,320.00	19,195.33	10,644.00	82.45	86.59	-95.42	-8,381.19	3,343.21	3,314.61	3,146.66	167.95	19.736	
19,200.00	10,320.00	19,295.33	10,644.00	83.23	87.37	-95.42	-8,481.18	3,343.52	3,314.28	3,144.78	169.50	19.554	
19,300.00	10,320.00	19,395.33	10,644.00	84.01	88.15	-95.42	-8,581.18	3,343.83	3,313.94	3,142.89	171.05	19.374	
19,400.00	10,320.00	19,495.33	10,644.00	84.79	88.93	-95.42	-8,681.18	3,344.13	3,313.61	3,141.00	172.61	19.197	
19,500.00	10,320.00	19,595.33	10,644.00	85.58	89.71	-95.42	-8,781.18	3,344.44	3,313.28	3,139.11	174.17	19.023	
19,600.00	10,320.00	19,695.33	10,644.00	86.36	90.49	-95.42	-8,881.18	3,344.74	3,312.95	3,137.21	175.74	18.852	
19,700.00	10,320.00	19,795.33	10,644.00	87.15	91.28	-95.42	-8,981.18	3,345.05	3,312.62	3,135.32	177.31	18.683	
19,800.00	10,320.00	19,895.33	10,644.00	87.93	92.06	-95.42	-9,081.18	3,345.36	3,312.29	3,133.42	178.88	18.517	
19,900.00	10,320.00	19,995.33	10,644.00	88.72	92.85	-95.42	-9,181.18	3,345.66	3,311.96	3,131.51	180.45	18.354	
20,000.00	10,320.00	20,095.33	10,644.00	89.51	93.64	-95.42	-9,281.18	3,345.97	3,311.63	3,129.60	182.03	18.193	
20,100.00	10,320.00	20,195.32	10,644.00	90.30	94.43	-95.42	-9,381.18	3,346.28	3,311.30	3,127.69	183.61	18.035	
20,200.00	10,320.00	20,295.32	10,644.00	91.10	95.22	-95.42	-9,481.17	3,346.58	3,310.97	3,125.78	185.19	17.879	
20,300.00	10,320.00	20,395.32	10,644.00	91.89	96.01	-95.43	-9,581.17	3,346.89	3,310.64	3,123.87	186.77	17.725	
20,400.00	10,320.00	20,495.32	10,644.00	92.69	96.81	-95.43	-9,681.17	3,347.19	3,310.31	3,121.95	188.36	17.574	
20,500.00	10,320.00	20,595.32	10,644.00	93.48	97.60	-95.43	-9,781.17	3,347.50	3,309.98	3,120.03	189.95	17.426	
20,564.02	10,320.00	20,648.41	10,644.00	94.00	98.07	-95.43	-9,834.26	3,347.66	3,309.79	3,118.89	190.90	17.338 CC	
20,567.93	10,320.00	20,648.41	10,644.00	94.03	98.07	-95.43	-9,834.26	3,347.66	3,309.79	3,118.85	190.94	17.334	
20,568.36	10,320.00	20,648.41	10,644.00	94.03	98.07	-95.43	-9,834.26	3,347.66	3,309.79	3,118.85	190.94	17.334 ES, SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L 123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (C06) Batman Fed Com 204H - Permit - APD-Rev00											Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)											Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum	Separation	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)	Factor
17,100.00	10,320.00	17,596.28	11,025.00	67.35	71.97	-101.86	-6,380.78	3,336.64	3,378.04	3,241.71	136.33	24.778
17,200.00	10,320.00	17,696.28	11,025.00	68.08	72.70	-101.86	-6,480.78	3,336.96	3,377.73	3,239.96	137.77	24.517
17,300.00	10,320.00	17,796.28	11,025.00	68.82	73.42	-101.86	-6,580.78	3,337.28	3,377.42	3,238.21	139.21	24.261
17,400.00	10,320.00	17,896.28	11,025.00	69.55	74.16	-101.86	-6,680.78	3,337.60	3,377.11	3,236.45	140.66	24.009
17,500.00	10,320.00	17,996.28	11,025.00	70.29	74.89	-101.86	-6,780.78	3,337.92	3,376.79	3,234.68	142.11	23.761
17,600.00	10,320.00	18,096.28	11,025.00	71.03	75.63	-101.86	-6,880.77	3,338.24	3,376.48	3,232.91	143.57	23.518
17,700.00	10,320.00	18,196.27	11,025.00	71.78	76.37	-101.86	-6,980.77	3,338.56	3,376.17	3,231.13	145.04	23.278
17,800.00	10,320.00	18,296.27	11,025.00	72.53	77.11	-101.86	-7,080.77	3,338.88	3,375.86	3,229.35	146.50	23.043
17,900.00	10,320.00	18,396.27	11,025.00	73.28	77.85	-101.86	-7,180.77	3,339.20	3,375.54	3,227.57	147.98	22.811
18,000.00	10,320.00	18,496.27	11,025.00	74.03	78.60	-101.87	-7,280.77	3,339.51	3,375.23	3,225.77	149.46	22.583
18,100.00	10,320.00	18,596.27	11,025.00	74.78	79.35	-101.87	-7,380.77	3,339.83	3,374.92	3,223.98	150.94	22.359
18,200.00	10,320.00	18,696.27	11,025.00	75.54	80.10	-101.87	-7,480.77	3,340.15	3,374.61	3,222.18	152.43	22.139
18,300.00	10,320.00	18,796.27	11,025.00	76.30	80.86	-101.87	-7,580.77	3,340.47	3,374.30	3,220.37	153.92	21.922
18,400.00	10,320.00	18,896.27	11,025.00	77.06	81.62	-101.87	-7,680.77	3,340.79	3,373.98	3,218.56	155.42	21.709
18,500.00	10,320.00	18,996.27	11,025.00	77.83	82.38	-101.87	-7,780.77	3,341.11	3,373.67	3,216.75	156.92	21.499
18,600.00	10,320.00	19,096.27	11,025.00	78.59	83.14	-101.87	-7,880.76	3,341.43	3,373.36	3,214.93	158.43	21.293
18,700.00	10,320.00	19,196.27	11,025.00	79.36	83.90	-101.87	-7,980.76	3,341.75	3,373.05	3,213.11	159.94	21.090
18,800.00	10,320.00	19,296.27	11,025.00	80.13	84.66	-101.87	-8,080.76	3,342.07	3,372.74	3,211.29	161.45	20.890
18,900.00	10,320.00	19,396.27	11,025.00	80.90	85.43	-101.88	-8,180.76	3,342.39	3,372.42	3,209.46	162.97	20.694
19,000.00	10,320.00	19,496.27	11,025.00	81.68	86.20	-101.88	-8,280.76	3,342.71	3,372.11	3,207.62	164.49	20.501
19,100.00	10,320.00	19,596.27	11,025.00	82.45	86.97	-101.88	-8,380.76	3,343.02	3,371.80	3,205.79	166.01	20.310
19,200.00	10,320.00	19,696.27	11,025.00	83.23	87.74	-101.88	-8,480.76	3,343.34	3,371.49	3,203.95	167.54	20.123
19,300.00	10,320.00	19,796.27	11,025.00	84.01	88.52	-101.88	-8,580.76	3,343.66	3,371.18	3,202.10	169.07	19.939
19,400.00	10,320.00	19,896.27	11,025.00	84.79	89.29	-101.88	-8,680.76	3,343.98	3,370.86	3,200.26	170.61	19.758
19,500.00	10,320.00	19,996.27	11,025.00	85.58	90.07	-101.88	-8,780.76	3,344.30	3,370.55	3,198.41	172.14	19.580
19,600.00	10,320.00	20,096.27	11,025.00	86.36	90.85	-101.88	-8,880.75	3,344.62	3,370.24	3,196.55	173.69	19.404
19,700.00	10,320.00	20,196.26	11,025.00	87.15	91.63	-101.88	-8,980.75	3,344.94	3,369.93	3,194.70	175.23	19.232
19,800.00	10,320.00	20,296.26	11,025.00	87.93	92.41	-101.89	-9,080.75	3,345.26	3,369.62	3,192.84	176.78	19.061
19,900.00	10,320.00	20,396.26	11,025.00	88.72	93.20	-101.89	-9,180.75	3,345.58	3,369.30	3,190.98	178.33	18.894
20,000.00	10,320.00	20,496.26	11,025.00	89.51	93.98	-101.89	-9,280.75	3,345.90	3,368.99	3,189.11	179.88	18.729
20,100.00	10,320.00	20,596.26	11,025.00	90.30	94.77	-101.89	-9,380.75	3,346.22	3,368.68	3,187.25	181.43	18.567
20,200.00	10,320.00	20,696.26	11,025.00	91.10	95.56	-101.89	-9,480.75	3,346.53	3,368.37	3,185.38	182.99	18.407
20,300.00	10,320.00	20,796.26	11,025.00	91.89	96.35	-101.89	-9,580.75	3,346.85	3,368.06	3,183.50	184.55	18.250
20,400.00	10,320.00	20,896.26	11,025.00	92.69	97.14	-101.89	-9,680.75	3,347.17	3,367.74	3,181.63	186.11	18.095
20,500.00	10,320.00	20,996.26	11,025.00	93.48	97.93	-101.89	-9,780.75	3,347.49	3,367.43	3,179.75	187.68	17.942
20,563.30	10,320.00	21,049.08	11,025.00	93.99	98.35	-101.89	-9,833.56	3,347.66	3,367.25	3,178.65	188.60	17.854 CC
20,567.93	10,320.00	21,049.08	11,025.00	94.03	98.35	-101.89	-9,833.56	3,347.66	3,367.25	3,178.61	188.64	17.850
20,568.36	10,320.00	21,049.08	11,025.00	94.03	98.35	-101.89	-9,833.56	3,347.66	3,367.25	3,178.61	188.65	17.850 ES, SF

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L 123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (D01) Batman Fed Com 113H - Permit - APD-Rev00													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
7,800.00	7,782.07	8,031.48	7,951.05	27.76	29.27	86.75	604.73	1,368.02	1,393.57	1,337.29	56.27	24.765	
7,900.00	7,881.79	8,100.00	8,018.95	28.12	29.52	86.73	609.72	1,360.25	1,382.53	1,325.60	56.93	24.284	
8,000.00	7,981.51	8,186.01	8,104.39	28.48	29.84	86.75	615.05	1,351.94	1,373.03	1,315.41	57.62	23.831	
8,100.00	8,081.23	8,263.60	8,181.64	28.84	30.12	86.80	618.96	1,345.84	1,365.17	1,306.90	58.27	23.428	
8,200.00	8,180.95	8,341.32	8,259.15	29.20	30.39	86.90	622.04	1,341.05	1,358.92	1,300.01	58.91	23.066	
8,300.00	8,280.67	8,419.11	8,336.83	29.56	30.67	87.04	624.26	1,337.58	1,354.30	1,294.75	59.54	22.745	
8,400.00	8,380.39	8,500.00	8,417.67	29.92	30.95	87.23	625.66	1,335.40	1,351.32	1,291.15	60.17	22.458	
8,500.00	8,480.11	8,582.34	8,500.00	30.28	31.24	87.47	626.14	1,334.65	1,350.02	1,289.22	60.79	22.207	
8,600.00	8,579.83	8,672.17	8,589.83	30.64	31.55	87.76	626.14	1,334.65	1,349.66	1,288.22	61.44	21.966	
8,700.00	8,679.55	8,771.89	8,689.55	31.00	31.89	88.07	626.14	1,334.65	1,349.39	1,287.25	62.14	21.714	
8,800.00	8,779.27	8,871.61	8,789.27	31.36	32.23	88.39	626.14	1,334.65	1,349.16	1,286.32	62.84	21.468	
8,900.00	8,878.99	8,975.35	8,892.98	31.72	32.58	88.78	624.68	1,334.65	1,348.92	1,285.36	63.56	21.224	
9,000.00	8,978.71	9,080.75	8,996.83	32.08	32.89	89.84	607.54	1,334.71	1,348.29	1,284.06	64.23	20.992	
9,072.25	9,050.76	9,149.81	9,062.43	32.34	33.08	90.95	586.11	1,334.78	1,348.02	1,283.36	64.66	20.848 CC	
9,100.00	9,078.43	9,174.45	9,085.15	32.44	33.14	91.43	576.58	1,334.81	1,348.08	1,283.27	64.81	20.800 ES	
9,200.00	9,178.15	9,254.21	9,155.52	32.80	33.32	93.24	539.17	1,334.92	1,349.61	1,284.33	65.28	20.674	
9,300.00	9,277.87	9,320.50	9,209.60	33.16	33.45	95.03	500.88	1,335.05	1,354.17	1,288.56	65.61	20.639	
9,386.85	9,364.48	9,368.51	9,245.81	33.47	33.53	96.47	469.39	1,335.14	1,361.41	1,295.64	65.77	20.700	
9,400.00	9,377.59	9,375.11	9,250.58	33.52	33.54	96.69	464.82	1,335.16	1,362.81	1,297.03	65.78	20.717	
9,500.00	9,477.42	9,420.98	9,282.22	33.88	33.60	98.36	431.64	1,335.26	1,376.03	1,310.25	65.77	20.921	
9,600.00	9,577.37	9,460.38	9,307.21	34.24	33.64	99.93	401.18	1,335.36	1,394.02	1,328.44	65.58	21.256	
9,672.64	9,650.00	9,485.74	9,322.16	34.49	33.66	99.72	380.70	1,335.42	1,410.14	1,344.81	65.33	21.585	
9,700.00	9,677.36	9,500.00	9,330.17	34.59	33.67	100.20	368.90	1,335.46	1,416.91	1,351.66	65.25	21.715	
9,769.68	9,747.04	9,515.57	9,338.57	34.84	33.68	100.74	355.79	1,335.50	1,435.90	1,371.05	64.85	22.141	
9,800.00	9,777.35	9,524.33	9,343.14	34.94	33.69	-77.68	348.31	1,335.53	1,444.83	1,380.16	64.67	22.341	
9,850.00	9,827.10	9,550.00	9,355.86	35.10	33.71	-75.32	326.03	1,335.60	1,459.93	1,395.51	64.42	22.662	
9,900.00	9,876.24	9,550.00	9,355.86	35.25	33.71	-73.78	326.03	1,335.60	1,475.10	1,411.14	63.96	23.064	
9,950.00	9,924.40	9,571.46	9,365.73	35.39	33.71	-71.64	306.97	1,335.66	1,490.32	1,426.68	63.63	23.421	
10,000.00	9,971.21	9,600.00	9,377.73	35.52	33.73	-69.41	281.08	1,335.74	1,505.48	1,442.13	63.34	23.767	
10,050.00	10,016.31	9,600.00	9,377.73	35.65	33.73	-67.98	281.08	1,335.74	1,520.11	1,457.26	62.85	24.187	
10,100.00	10,059.37	9,623.15	9,386.50	35.77	33.73	-66.10	259.66	1,335.81	1,534.29	1,471.78	62.51	24.544	
10,150.00	10,100.04	9,650.00	9,395.59	35.88	33.74	-64.30	234.39	1,335.89	1,547.89	1,485.68	62.20	24.884	
12,200.00	10,320.00	11,374.76	9,425.00	39.12	36.78	-56.00	-1,487.19	1,341.32	1,618.56	1,553.41	65.15	24.843	
12,300.00	10,320.00	11,474.76	9,425.00	39.44	37.14	-56.00	-1,587.19	1,341.63	1,618.29	1,552.54	65.75	24.612	
12,400.00	10,320.00	11,574.76	9,425.00	39.78	37.51	-55.99	-1,687.19	1,341.95	1,618.03	1,551.64	66.38	24.374	
12,500.00	10,320.00	11,674.76	9,425.00	40.14	37.90	-55.98	-1,787.19	1,342.26	1,617.76	1,550.72	67.04	24.131	
12,600.00	10,320.00	11,774.76	9,425.00	40.51	38.31	-55.98	-1,887.19	1,342.58	1,617.49	1,549.76	67.73	23.883	
12,700.00	10,320.00	11,874.76	9,425.00	40.89	38.73	-55.97	-1,987.19	1,342.89	1,617.22	1,548.78	68.44	23.630	
12,800.00	10,320.00	11,974.76	9,425.00	41.29	39.17	-55.97	-2,087.19	1,343.21	1,616.96	1,547.78	69.18	23.373	
12,900.00	10,320.00	12,074.76	9,425.00	41.71	39.62	-55.96	-2,187.19	1,343.53	1,616.69	1,546.74	69.94	23.114	
13,000.00	10,320.00	12,174.76	9,425.00	42.13	40.08	-55.95	-2,287.19	1,343.84	1,616.42	1,545.69	70.73	22.852	
13,100.00	10,320.00	12,274.76	9,425.00	42.57	40.56	-55.95	-2,387.19	1,344.16	1,616.15	1,544.61	71.55	22.589	
13,200.00	10,320.00	12,374.76	9,425.00	43.03	41.05	-55.94	-2,487.18	1,344.47	1,615.89	1,543.51	72.38	22.324	
13,300.00	10,320.00	12,474.76	9,425.00	43.49	41.55	-55.93	-2,587.18	1,344.79	1,615.62	1,542.38	73.24	22.059	
13,400.00	10,320.00	12,574.76	9,425.00	43.97	42.06	-55.93	-2,687.18	1,345.10	1,615.35	1,541.23	74.12	21.794	
13,500.00	10,320.00	12,674.76	9,425.00	44.46	42.59	-55.92	-2,787.18	1,345.42	1,615.09	1,540.07	75.02	21.529	
13,600.00	10,320.00	12,774.76	9,425.00	44.96	43.12	-55.91	-2,887.18	1,345.73	1,614.82	1,538.88	75.94	21.265	
13,700.00	10,320.00	12,874.75	9,425.00	45.48	43.67	-55.91	-2,987.18	1,346.05	1,614.55	1,537.68	76.88	21.002	
13,800.00	10,320.00	12,974.75	9,425.00	46.00	44.22	-55.90	-3,087.18	1,346.36	1,614.29	1,536.45	77.83	20.741	
13,900.00	10,320.00	13,074.75	9,425.00	46.53	44.79	-55.89	-3,187.18	1,346.68	1,614.02	1,535.21	78.81	20.481	
14,000.00	10,320.00	13,174.75	9,425.00	47.08	45.37	-55.89	-3,287.18	1,347.00	1,613.75	1,533.95	79.80	20.223	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L 123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (D01) Batman Fed Com 113H - Permit - APD-Rev00													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum	Separation	Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)	Factor	
14,100.00	10,320.00	13,274.75	9,425.00	47.63	45.95	-55.88	-3,387.18	1,347.31	1,613.48	1,532.68	80.81	19.968	
14,200.00	10,320.00	13,374.75	9,425.00	48.19	46.54	-55.88	-3,487.17	1,347.63	1,613.22	1,531.39	81.83	19.715	
14,300.00	10,320.00	13,474.75	9,425.00	48.76	47.14	-55.87	-3,587.17	1,347.94	1,612.95	1,530.08	82.87	19.464	
14,400.00	10,320.00	13,574.75	9,425.00	49.34	47.75	-55.86	-3,687.17	1,348.26	1,612.68	1,528.76	83.92	19.217	
14,500.00	10,320.00	13,674.75	9,425.00	49.93	48.37	-55.86	-3,787.17	1,348.57	1,612.42	1,527.43	84.99	18.973	
14,600.00	10,320.00	13,774.75	9,425.00	50.52	49.00	-55.85	-3,887.17	1,348.89	1,612.15	1,526.08	86.07	18.731	
14,700.00	10,320.00	13,874.75	9,425.00	51.13	49.63	-55.84	-3,987.17	1,349.20	1,611.88	1,524.72	87.16	18.493	
14,800.00	10,320.00	13,974.75	9,425.00	51.74	50.27	-55.84	-4,087.17	1,349.52	1,611.62	1,523.35	88.27	18.258	
14,900.00	10,320.00	14,074.75	9,425.00	52.36	50.91	-55.83	-4,187.17	1,349.83	1,611.35	1,521.96	89.39	18.027	
15,000.00	10,320.00	14,174.75	9,425.00	52.98	51.57	-55.82	-4,287.17	1,350.15	1,611.08	1,520.57	90.51	17.799	
15,100.00	10,320.00	14,274.75	9,425.00	53.61	52.22	-55.82	-4,387.17	1,350.47	1,610.82	1,519.16	91.66	17.575	
15,200.00	10,320.00	14,374.75	9,425.00	54.25	52.89	-55.81	-4,487.16	1,350.78	1,610.55	1,517.74	92.81	17.354	
15,300.00	10,320.00	14,474.75	9,425.00	54.90	53.56	-55.80	-4,587.16	1,351.10	1,610.28	1,516.31	93.97	17.136	
15,400.00	10,320.00	14,574.75	9,425.00	55.55	54.23	-55.80	-4,687.16	1,351.41	1,610.02	1,514.88	95.14	16.923	
15,500.00	10,320.00	14,674.75	9,425.00	56.20	54.92	-55.79	-4,787.16	1,351.73	1,609.75	1,513.43	96.32	16.712	
15,600.00	10,320.00	14,774.75	9,425.00	56.87	55.60	-55.79	-4,887.16	1,352.04	1,609.48	1,511.97	97.51	16.505	
15,700.00	10,320.00	14,874.74	9,425.00	57.53	56.29	-55.78	-4,987.16	1,352.36	1,609.22	1,510.50	98.71	16.302	
15,800.00	10,320.00	14,974.74	9,425.00	58.21	56.99	-55.77	-5,087.16	1,352.67	1,608.95	1,509.03	99.92	16.103	
15,900.00	10,320.00	15,074.74	9,425.00	58.88	57.69	-55.77	-5,187.16	1,352.99	1,608.68	1,507.55	101.14	15.906	
16,000.00	10,320.00	15,174.74	9,425.00	59.57	58.39	-55.76	-5,287.16	1,353.31	1,608.42	1,506.06	102.36	15.713	
16,100.00	10,320.00	15,274.74	9,425.00	60.25	59.10	-55.75	-5,387.15	1,353.62	1,608.15	1,504.56	103.59	15.524	
16,200.00	10,320.00	15,374.74	9,425.00	60.95	59.82	-55.75	-5,487.15	1,353.94	1,607.88	1,503.05	104.83	15.338	
16,300.00	10,320.00	15,474.74	9,425.00	61.64	60.53	-55.74	-5,587.15	1,354.25	1,607.62	1,501.54	106.08	15.155	
16,400.00	10,320.00	15,574.74	9,425.00	62.34	61.25	-55.73	-5,687.15	1,354.57	1,607.35	1,500.02	107.33	14.976	
16,500.00	10,320.00	15,674.74	9,425.00	63.05	61.98	-55.73	-5,787.15	1,354.88	1,607.08	1,498.49	108.59	14.800	
16,600.00	10,320.00	15,774.74	9,425.00	63.76	62.71	-55.72	-5,887.15	1,355.20	1,606.82	1,496.96	109.85	14.627	
16,700.00	10,320.00	15,874.74	9,425.00	64.47	63.44	-55.71	-5,987.15	1,355.51	1,606.55	1,495.42	111.13	14.457	
16,800.00	10,320.00	15,974.74	9,425.00	65.18	64.17	-55.71	-6,087.15	1,355.83	1,606.28	1,493.88	112.40	14.290	
16,900.00	10,320.00	16,074.74	9,425.00	65.90	64.91	-55.70	-6,187.15	1,356.14	1,606.02	1,492.33	113.69	14.126	
17,000.00	10,320.00	16,174.74	9,425.00	66.63	65.65	-55.69	-6,287.15	1,356.46	1,605.75	1,490.77	114.98	13.966	
17,100.00	10,320.00	16,274.74	9,425.00	67.35	66.40	-55.69	-6,387.14	1,356.78	1,605.48	1,489.21	116.27	13.808	
17,200.00	10,320.00	16,374.74	9,425.00	68.08	67.15	-55.68	-6,487.14	1,357.09	1,605.22	1,487.65	117.57	13.653	
17,300.00	10,320.00	16,474.74	9,425.00	68.82	67.90	-55.68	-6,587.14	1,357.41	1,604.95	1,486.07	118.88	13.501	
17,400.00	10,320.00	16,574.74	9,425.00	69.55	68.65	-55.67	-6,687.14	1,357.72	1,604.69	1,484.50	120.19	13.352	
17,500.00	10,320.00	16,674.74	9,425.00	70.29	69.40	-55.66	-6,787.14	1,358.04	1,604.42	1,482.92	121.50	13.205	
17,600.00	10,320.00	16,774.73	9,425.00	71.03	70.16	-55.66	-6,887.14	1,358.35	1,604.15	1,481.33	122.82	13.061	
17,700.00	10,320.00	16,874.73	9,425.00	71.78	70.92	-55.65	-6,987.14	1,358.67	1,603.89	1,479.74	124.14	12.920	
17,800.00	10,320.00	16,974.73	9,425.00	72.53	71.69	-55.64	-7,087.14	1,358.98	1,603.62	1,478.15	125.47	12.781	
17,900.00	10,320.00	17,074.73	9,425.00	73.28	72.45	-55.64	-7,187.14	1,359.30	1,603.35	1,476.55	126.80	12.645	
18,000.00	10,320.00	17,174.73	9,425.00	74.03	73.22	-55.63	-7,287.14	1,359.61	1,603.09	1,474.95	128.14	12.511	
18,100.00	10,320.00	17,274.73	9,425.00	74.78	73.99	-55.62	-7,387.13	1,359.93	1,602.82	1,473.35	129.48	12.379	
18,200.00	10,320.00	17,374.73	9,425.00	75.54	74.76	-55.62	-7,487.13	1,360.25	1,602.56	1,471.74	130.82	12.250	
18,300.00	10,320.00	17,474.73	9,425.00	76.30	75.53	-55.61	-7,587.13	1,360.56	1,602.29	1,470.13	132.16	12.123	
18,400.00	10,320.00	17,574.73	9,425.00	77.06	76.31	-55.60	-7,687.13	1,360.88	1,602.02	1,468.51	133.51	11.999	
18,500.00	10,320.00	17,674.73	9,425.00	77.83	77.09	-55.60	-7,787.13	1,361.19	1,601.76	1,466.89	134.87	11.877	
18,600.00	10,320.00	17,774.73	9,425.00	78.59	77.87	-55.59	-7,887.13	1,361.51	1,601.49	1,465.27	136.22	11.756	
18,700.00	10,320.00	17,874.73	9,425.00	79.36	78.65	-55.58	-7,987.13	1,361.82	1,601.23	1,463.64	137.58	11.638	
18,800.00	10,320.00	17,974.73	9,425.00	80.13	79.43	-55.58	-8,087.13	1,362.14	1,600.96	1,462.01	138.95	11.522	
18,900.00	10,320.00	18,074.73	9,425.00	80.90	80.21	-55.57	-8,187.13	1,362.45	1,600.69	1,460.38	140.31	11.408	
19,000.00	10,320.00	18,174.73	9,425.00	81.68	81.00	-55.56	-8,287.13	1,362.77	1,600.43	1,458.75	141.68	11.296	
19,100.00	10,320.00	18,274.73	9,425.00	82.45	81.79	-55.56	-8,387.12	1,363.08	1,600.16	1,457.11	143.05	11.186	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (D01) Batman Fed Com 113H - Permit - APD-Rev00												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
19,200.00	10,320.00	18,374.73	9,425.00	83.23	82.58	-55.55	-8,487.12	1,363.40	1,599.90	1,455.47	144.43	11.078	
19,300.00	10,320.00	18,474.73	9,425.00	84.01	83.37	-55.55	-8,587.12	1,363.72	1,599.63	1,453.83	145.80	10.971	
19,400.00	10,320.00	18,574.73	9,425.00	84.79	84.16	-55.54	-8,687.12	1,364.03	1,599.36	1,452.18	147.18	10.867	
19,500.00	10,320.00	18,674.72	9,425.00	85.58	84.96	-55.53	-8,787.12	1,364.35	1,599.10	1,450.54	148.56	10.764	
19,600.00	10,320.00	18,774.72	9,425.00	86.36	85.75	-55.53	-8,887.12	1,364.66	1,598.83	1,448.89	149.95	10.663	
19,700.00	10,320.00	18,874.72	9,425.00	87.15	86.55	-55.52	-8,987.12	1,364.98	1,598.57	1,447.23	151.33	10.563	
19,800.00	10,320.00	18,974.72	9,425.00	87.93	87.35	-55.51	-9,087.12	1,365.29	1,598.30	1,445.58	152.72	10.466	
19,900.00	10,320.00	19,074.72	9,425.00	88.72	88.15	-55.51	-9,187.12	1,365.61	1,598.03	1,443.92	154.11	10.369	
20,000.00	10,320.00	19,174.72	9,425.00	89.51	88.95	-55.50	-9,287.12	1,365.92	1,597.77	1,442.26	155.50	10.275	
20,100.00	10,320.00	19,274.72	9,425.00	90.30	89.75	-55.49	-9,387.11	1,366.24	1,597.50	1,440.60	156.90	10.182	
20,200.00	10,320.00	19,374.72	9,425.00	91.10	90.55	-55.49	-9,487.11	1,366.55	1,597.24	1,438.94	158.30	10.090	
20,300.00	10,320.00	19,474.72	9,425.00	91.89	91.36	-55.48	-9,587.11	1,366.87	1,596.97	1,437.28	159.69	10.000	
20,400.00	10,320.00	19,574.72	9,425.00	92.69	92.16	-55.47	-9,687.11	1,367.19	1,596.71	1,435.61	161.09	9.912	
20,500.00	10,320.00	19,674.72	9,425.00	93.48	92.97	-55.47	-9,787.11	1,367.50	1,596.44	1,433.94	162.50	9.824	
20,560.87	10,320.00	19,731.35	9,425.00	93.97	93.42	-55.46	-9,843.74	1,367.68	1,596.28	1,432.96	163.33	9.774	
20,567.93	10,320.00	19,731.35	9,425.00	94.03	93.42	-55.46	-9,843.74	1,367.68	1,596.30	1,432.92	163.38	9.770 SF	
20,568.36	10,320.00	19,731.35	9,425.00	94.03	93.42	-55.46	-9,843.74	1,367.68	1,596.30	1,432.93	163.37	9.771	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (D02) Batman Fed Com 125H - Permit - APD-Rev01												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)												Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
8,400.00	8,380.39	8,614.48	8,551.87	29.92	31.18	89.28	592.48	1,484.90	1,506.85	1,446.37	60.48	24.916	
8,500.00	8,480.11	8,713.90	8,650.42	30.28	31.54	89.26	600.03	1,474.08	1,496.14	1,434.95	61.19	24.449	
8,600.00	8,579.83	8,813.33	8,748.96	30.64	31.91	89.24	607.57	1,463.25	1,485.44	1,423.52	61.91	23.993	
8,700.00	8,679.55	8,900.00	8,834.87	31.00	32.23	89.22	614.14	1,453.83	1,474.80	1,412.19	62.61	23.556	
8,800.00	8,779.27	8,983.12	8,917.39	31.36	32.53	89.23	619.79	1,445.73	1,465.26	1,401.96	63.29	23.151	
8,900.00	8,878.99	9,059.50	8,993.41	31.72	32.81	89.28	624.07	1,439.58	1,457.32	1,393.37	63.95	22.788	
9,000.00	8,978.71	9,136.01	9,069.69	32.08	33.08	89.36	627.49	1,434.68	1,450.98	1,386.38	64.60	22.461	
9,100.00	9,078.43	9,212.60	9,146.14	32.44	33.36	89.48	630.04	1,431.02	1,446.24	1,381.00	65.23	22.170	
9,200.00	9,178.15	9,300.00	9,233.48	32.80	33.67	89.66	631.87	1,428.39	1,443.17	1,377.27	65.90	21.900	
9,300.00	9,277.87	9,365.75	9,299.22	33.16	33.90	89.83	632.50	1,427.49	1,441.63	1,375.17	66.46	21.693	
9,366.35	9,344.04	9,422.56	9,356.04	33.40	34.09	90.00	632.57	1,427.39	1,441.49	1,374.61	66.88	21.554	
9,386.85	9,364.48	9,443.01	9,376.48	33.47	34.17	90.06	632.57	1,427.39	1,441.49	1,374.47	67.02	21.507	
9,400.00	9,377.59	9,456.12	9,389.59	33.52	34.21	90.10	632.57	1,427.39	1,441.49	1,374.37	67.12	21.478	
9,500.00	9,477.42	9,576.56	9,509.81	33.88	34.61	90.57	627.55	1,426.92	1,441.11	1,373.22	67.90	21.225	
9,600.00	9,577.37	9,704.23	9,633.43	34.24	34.98	91.91	596.88	1,424.08	1,438.81	1,370.17	68.64	20.962	
9,672.64	9,650.00	9,785.98	9,707.78	34.49	35.19	91.94	563.20	1,420.95	1,436.51	1,367.40	69.11	20.787	
9,700.00	9,677.36	9,814.05	9,732.10	34.59	35.25	92.50	549.25	1,419.66	1,435.66	1,366.39	69.27	20.726	
9,769.68	9,747.04	9,878.45	9,785.10	34.84	35.38	93.96	512.87	1,416.29	1,433.94	1,364.30	69.64	20.589	
9,800.00	9,777.35	9,903.97	9,804.91	34.94	35.43	-85.11	496.86	1,414.80	1,433.43	1,363.65	69.79	20.540	
9,850.00	9,827.10	9,944.60	9,834.92	35.10	35.49	-84.20	469.60	1,412.27	1,432.77	1,362.78	69.99	20.471	
9,900.00	9,876.24	9,983.69	9,861.89	35.25	35.55	-83.33	441.43	1,409.66	1,432.29	1,362.12	70.16	20.413	
9,950.00	9,924.40	10,021.49	9,886.07	35.39	35.59	-82.50	412.52	1,406.98	1,431.95	1,361.65	70.31	20.367	
10,000.00	9,971.21	10,058.19	9,907.67	35.52	35.63	-81.71	382.98	1,404.24	1,431.72	1,361.30	70.42	20.332	
10,050.00	10,016.31	10,093.95	9,926.85	35.65	35.66	-80.96	352.94	1,401.45	1,431.54	1,361.05	70.49	20.308	
10,100.00	10,059.37	10,131.58	9,945.56	35.77	35.68	-80.23	320.42	1,398.46	1,431.34	1,360.78	70.55	20.287	
10,150.00	10,100.04	10,170.86	9,964.60	35.88	35.71	-79.59	286.20	1,395.42	1,430.95	1,360.34	70.61	20.266	
10,200.00	10,138.03	10,211.16	9,983.66	35.98	35.73	-79.06	250.82	1,392.38	1,430.25	1,359.59	70.66	20.241	
10,250.00	10,173.05	10,252.32	10,002.61	36.07	35.76	-78.68	214.42	1,389.36	1,429.12	1,358.41	70.72	20.209	
10,300.00	10,204.82	10,300.00	10,023.92	36.15	35.79	-78.40	171.90	1,385.97	1,427.51	1,356.71	70.80	20.162	
10,350.00	10,233.11	10,336.41	10,039.73	36.22	35.81	-78.39	139.19	1,383.46	1,425.30	1,354.45	70.85	20.119	
10,400.00	10,257.70	10,378.99	10,057.68	36.28	35.84	-78.51	100.68	1,380.61	1,422.50	1,351.57	70.93	20.055	
10,450.00	10,278.40	10,421.69	10,075.12	36.34	35.88	-78.81	61.81	1,377.84	1,419.10	1,348.06	71.03	19.978	
10,500.00	10,295.06	10,464.32	10,091.96	36.38	35.93	-79.30	22.73	1,375.18	1,415.10	1,343.95	71.15	19.889	
10,550.00	10,307.54	10,500.00	10,105.61	36.42	35.99	-79.92	-10.16	1,373.02	1,410.58	1,339.33	71.26	19.796	
10,600.00	10,315.77	10,548.68	10,123.58	36.45	36.06	-80.80	-55.31	1,370.19	1,405.56	1,334.12	71.44	19.675	
10,650.00	10,319.66	10,590.03	10,138.25	36.46	36.14	-81.79	-93.91	1,367.89	1,400.18	1,328.58	71.61	19.554	
10,669.68	10,320.00	10,600.00	10,141.70	36.47	36.16	-82.13	-103.24	1,367.34	1,398.01	1,326.36	71.65	19.512	
10,700.00	10,320.00	10,630.84	10,152.19	36.48	36.21	-82.55	-132.20	1,365.70	1,394.67	1,322.89	71.78	19.429	
10,800.00	10,320.00	10,713.52	10,178.76	36.51	36.38	-83.62	-210.37	1,361.55	1,384.71	1,312.57	72.14	19.194	
10,900.00	10,320.00	10,800.00	10,204.17	36.57	36.56	-84.65	-292.94	1,357.60	1,376.19	1,303.67	72.52	18.978	
11,000.00	10,320.00	10,883.57	10,226.37	36.65	36.74	-85.57	-373.43	1,354.18	1,368.96	1,296.08	72.88	18.784	
11,100.00	10,320.00	10,970.72	10,247.05	36.75	36.94	-86.42	-458.03	1,351.02	1,362.90	1,289.64	73.26	18.604	
11,200.00	10,320.00	11,059.12	10,265.43	36.87	37.15	-87.19	-544.46	1,348.25	1,357.88	1,284.23	73.64	18.439	
11,300.00	10,320.00	11,148.63	10,281.34	37.01	37.36	-87.85	-632.50	1,345.89	1,353.78	1,279.74	74.04	18.284	
11,400.00	10,320.00	11,239.09	10,294.66	37.17	37.59	-88.41	-721.95	1,343.96	1,350.51	1,276.05	74.45	18.139	
11,500.00	10,320.00	11,330.32	10,305.26	37.35	37.82	-88.86	-812.55	1,342.48	1,347.96	1,273.08	74.88	18.002	
11,600.00	10,320.00	11,422.16	10,313.06	37.55	38.06	-89.19	-904.04	1,341.48	1,346.08	1,270.76	75.32	17.872	
11,700.00	10,320.00	11,514.41	10,317.97	37.77	38.30	-89.40	-996.16	1,340.95	1,344.80	1,269.02	75.78	17.747	
11,800.00	10,320.00	11,606.90	10,319.95	38.00	38.55	-89.49	-1,088.62	1,340.90	1,344.09	1,267.85	76.25	17.628	
11,900.00	10,320.00	11,705.60	10,320.00	38.25	38.83	-89.49	-1,187.32	1,341.20	1,343.75	1,266.99	76.76	17.505	
12,000.00	10,320.00	11,805.60	10,320.00	38.53	39.12	-89.49	-1,287.32	1,341.50	1,343.42	1,266.10	77.32	17.375	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L 123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (D02) Batman Fed Com 125H - Permit - APD-Rev01												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ22)												Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
12,100.00	10,320.00	11,905.60	10,320.00	38.81	39.44	-89.49	-1,387.32	1,341.81	1,343.09	1,265.18	77.91	17.239	
12,200.00	10,320.00	12,005.60	10,320.00	39.12	39.76	-89.49	-1,487.32	1,342.11	1,342.76	1,264.22	78.54	17.097	
12,300.00	10,320.00	12,105.60	10,320.00	39.44	40.10	-89.49	-1,587.32	1,342.42	1,342.42	1,263.23	79.19	16.951	
12,400.00	10,320.00	12,205.60	10,320.00	39.78	40.46	-89.49	-1,687.32	1,342.73	1,342.09	1,262.21	79.88	16.800	
12,500.00	10,320.00	12,305.60	10,320.00	40.14	40.83	-89.49	-1,787.32	1,343.03	1,341.76	1,261.15	80.61	16.646	
12,600.00	10,320.00	12,405.60	10,320.00	40.51	41.21	-89.49	-1,887.32	1,343.34	1,341.43	1,260.07	81.36	16.488	
12,700.00	10,320.00	12,505.60	10,320.00	40.89	41.61	-89.49	-1,987.31	1,343.64	1,341.10	1,258.96	82.14	16.327	
12,800.00	10,320.00	12,605.60	10,320.00	41.29	42.03	-89.49	-2,087.31	1,343.95	1,340.76	1,257.81	82.95	16.163	
12,900.00	10,320.00	12,705.59	10,320.00	41.71	42.45	-89.49	-2,187.31	1,344.25	1,340.43	1,256.64	83.79	15.998	
13,000.00	10,320.00	12,805.59	10,320.00	42.13	42.89	-89.49	-2,287.31	1,344.56	1,340.10	1,255.44	84.65	15.830	
13,100.00	10,320.00	12,905.59	10,320.00	42.57	43.34	-89.49	-2,387.31	1,344.87	1,339.77	1,254.22	85.55	15.661	
13,200.00	10,320.00	13,005.59	10,320.00	43.03	43.80	-89.49	-2,487.31	1,345.17	1,339.44	1,252.97	86.46	15.491	
13,300.00	10,320.00	13,105.59	10,320.00	43.49	44.28	-89.49	-2,587.31	1,345.48	1,339.10	1,251.70	87.41	15.320	
13,400.00	10,320.00	13,205.59	10,320.00	43.97	44.77	-89.49	-2,687.31	1,345.78	1,338.77	1,250.40	88.37	15.149	
13,500.00	10,320.00	13,305.59	10,320.00	44.46	45.26	-89.49	-2,787.31	1,346.09	1,338.44	1,249.08	89.36	14.978	
13,600.00	10,320.00	13,405.59	10,320.00	44.96	45.77	-89.49	-2,887.31	1,346.40	1,338.11	1,247.73	90.37	14.807	
13,700.00	10,320.00	13,505.59	10,320.00	45.48	46.29	-89.49	-2,987.30	1,346.70	1,337.78	1,246.37	91.41	14.636	
13,800.00	10,320.00	13,605.59	10,320.00	46.00	46.82	-89.49	-3,087.30	1,347.01	1,337.44	1,244.98	92.46	14.465	
13,900.00	10,320.00	13,705.59	10,320.00	46.53	47.36	-89.49	-3,187.30	1,347.31	1,337.11	1,243.58	93.53	14.295	
14,000.00	10,320.00	13,805.59	10,320.00	47.08	47.91	-89.49	-3,287.30	1,347.62	1,336.78	1,242.15	94.63	14.127	
14,100.00	10,320.00	13,905.59	10,320.00	47.63	48.47	-89.49	-3,387.30	1,347.93	1,336.45	1,240.71	95.74	13.959	
14,200.00	10,320.00	14,005.59	10,320.00	48.19	49.03	-89.49	-3,487.30	1,348.23	1,336.12	1,239.24	96.87	13.793	
14,300.00	10,320.00	14,105.59	10,320.00	48.76	49.61	-89.49	-3,587.30	1,348.54	1,335.78	1,237.76	98.02	13.628	
14,400.00	10,320.00	14,205.59	10,320.00	49.34	50.19	-89.49	-3,687.30	1,348.84	1,335.45	1,236.27	99.19	13.464	
14,500.00	10,320.00	14,305.59	10,320.00	49.93	50.78	-89.48	-3,787.30	1,349.15	1,335.12	1,234.75	100.37	13.302	
14,600.00	10,320.00	14,405.59	10,320.00	50.52	51.38	-89.48	-3,887.30	1,349.46	1,334.79	1,233.22	101.56	13.142	
14,700.00	10,320.00	14,505.58	10,320.00	51.13	51.99	-89.48	-3,987.29	1,349.76	1,334.46	1,231.68	102.78	12.984	
14,800.00	10,320.00	14,605.58	10,320.00	51.74	52.60	-89.48	-4,087.29	1,350.07	1,334.12	1,230.12	104.00	12.828	
14,900.00	10,320.00	14,705.58	10,320.00	52.36	53.22	-89.48	-4,187.29	1,350.37	1,333.79	1,228.55	105.25	12.673	
15,000.00	10,320.00	14,805.58	10,320.00	52.98	53.85	-89.48	-4,287.29	1,350.68	1,333.46	1,226.96	106.50	12.521	
15,100.00	10,320.00	14,905.58	10,320.00	53.61	54.48	-89.48	-4,387.29	1,350.99	1,333.13	1,225.36	107.77	12.370	
15,200.00	10,320.00	15,005.58	10,320.00	54.25	55.12	-89.48	-4,487.29	1,351.29	1,332.80	1,223.75	109.05	12.222	
15,300.00	10,320.00	15,105.58	10,320.00	54.90	55.77	-89.48	-4,587.29	1,351.60	1,332.46	1,222.12	110.34	12.076	
15,400.00	10,320.00	15,205.58	10,320.00	55.55	56.42	-89.48	-4,687.29	1,351.90	1,332.13	1,220.48	111.65	11.931	
15,500.00	10,320.00	15,305.58	10,320.00	56.20	57.08	-89.48	-4,787.29	1,352.21	1,331.80	1,218.83	112.97	11.789	
15,600.00	10,320.00	15,405.58	10,320.00	56.87	57.74	-89.48	-4,887.29	1,352.52	1,331.47	1,217.17	114.29	11.649	
15,700.00	10,320.00	15,505.58	10,320.00	57.53	58.41	-89.48	-4,987.28	1,352.82	1,331.14	1,215.50	115.63	11.512	
15,800.00	10,320.00	15,605.58	10,320.00	58.21	59.08	-89.48	-5,087.28	1,353.13	1,330.80	1,213.82	116.98	11.376	
15,900.00	10,320.00	15,705.58	10,320.00	58.88	59.76	-89.48	-5,187.28	1,353.43	1,330.47	1,212.13	118.34	11.243	
16,000.00	10,320.00	15,805.58	10,320.00	59.57	60.45	-89.48	-5,287.28	1,353.74	1,330.14	1,210.43	119.71	11.111	
16,100.00	10,320.00	15,905.58	10,320.00	60.25	61.13	-89.48	-5,387.28	1,354.05	1,329.81	1,208.72	121.09	10.982	
16,200.00	10,320.00	16,005.58	10,320.00	60.95	61.83	-89.48	-5,487.28	1,354.35	1,329.48	1,207.00	122.47	10.855	
16,300.00	10,320.00	16,105.58	10,320.00	61.64	62.52	-89.48	-5,587.28	1,354.66	1,329.14	1,205.27	123.87	10.730	
16,400.00	10,320.00	16,205.58	10,320.00	62.34	63.22	-89.48	-5,687.28	1,354.96	1,328.81	1,203.54	125.27	10.607	
16,500.00	10,320.00	16,305.57	10,320.00	63.05	63.93	-89.48	-5,787.28	1,355.27	1,328.48	1,201.79	126.69	10.486	
16,600.00	10,320.00	16,405.57	10,320.00	63.76	64.64	-89.48	-5,887.27	1,355.58	1,328.15	1,200.04	128.11	10.368	
16,700.00	10,320.00	16,505.57	10,320.00	64.47	65.35	-89.48	-5,987.27	1,355.88	1,327.82	1,198.28	129.53	10.251	
16,800.00	10,320.00	16,605.57	10,320.00	65.18	66.07	-89.48	-6,087.27	1,356.19	1,327.48	1,196.52	130.97	10.136	
16,900.00	10,320.00	16,705.57	10,320.00	65.90	66.79	-89.48	-6,187.27	1,356.49	1,327.15	1,194.74	132.41	10.023	
17,000.00	10,320.00	16,805.57	10,320.00	66.63	67.51	-89.48	-6,287.27	1,356.80	1,326.82	1,192.96	133.86	9.912	
17,100.00	10,320.00	16,905.57	10,320.00	67.35	68.24	-89.48	-6,387.27	1,357.10	1,326.49	1,191.17	135.31	9.803	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (D02) Batman Fed Com 125H - Permit - APD-Rev01											Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)											Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum	Separation	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)	Factor
17,200.00	10,320.00	17,005.57	10,320.00	68.08	68.97	-89.48	-6,487.27	1,357.41	1,326.16	1,189.38	136.78	9.696
17,300.00	10,320.00	17,105.57	10,320.00	68.82	69.70	-89.48	-6,587.27	1,357.72	1,325.82	1,187.58	138.24	9.590
17,400.00	10,320.00	17,205.57	10,320.00	69.55	70.43	-89.48	-6,687.27	1,358.02	1,325.49	1,185.77	139.72	9.487
17,500.00	10,320.00	17,305.57	10,320.00	70.29	71.17	-89.48	-6,787.27	1,358.33	1,325.16	1,183.96	141.20	9.385
17,600.00	10,320.00	17,405.57	10,320.00	71.03	71.91	-89.48	-6,887.26	1,358.63	1,324.83	1,182.14	142.68	9.285
17,700.00	10,320.00	17,505.57	10,320.00	71.78	72.66	-89.48	-6,987.26	1,358.94	1,324.50	1,180.32	144.18	9.187
17,800.00	10,320.00	17,605.57	10,320.00	72.53	73.41	-89.48	-7,087.26	1,359.25	1,324.16	1,178.49	145.67	9.090
17,900.00	10,320.00	17,705.57	10,320.00	73.28	74.15	-89.48	-7,187.26	1,359.55	1,323.83	1,176.66	147.17	8.995
18,000.00	10,320.00	17,805.57	10,320.00	74.03	74.91	-89.48	-7,287.26	1,359.86	1,323.50	1,174.82	148.68	8.902
18,100.00	10,320.00	17,905.57	10,320.00	74.78	75.66	-89.48	-7,387.26	1,360.16	1,323.17	1,172.98	150.19	8.810
18,200.00	10,320.00	18,005.57	10,320.00	75.54	76.42	-89.48	-7,487.26	1,360.47	1,322.84	1,171.13	151.71	8.720
18,300.00	10,320.00	18,105.56	10,320.00	76.30	77.18	-89.48	-7,587.26	1,360.78	1,322.50	1,169.28	153.23	8.631
18,400.00	10,320.00	18,205.56	10,320.00	77.06	77.94	-89.48	-7,687.26	1,361.08	1,322.17	1,167.42	154.76	8.544
18,500.00	10,320.00	18,305.56	10,320.00	77.83	78.70	-89.48	-7,787.26	1,361.39	1,321.84	1,165.56	156.28	8.458
18,600.00	10,320.00	18,405.56	10,320.00	78.59	79.47	-89.48	-7,887.25	1,361.69	1,321.51	1,163.69	157.82	8.374
18,700.00	10,320.00	18,505.56	10,320.00	79.36	80.23	-89.48	-7,987.25	1,362.00	1,321.18	1,161.82	159.36	8.291
18,800.00	10,320.00	18,605.56	10,320.00	80.13	81.00	-89.48	-8,087.25	1,362.31	1,320.85	1,159.95	160.90	8.209
18,900.00	10,320.00	18,705.56	10,320.00	80.90	81.78	-89.48	-8,187.25	1,362.61	1,320.51	1,158.07	162.44	8.129
19,000.00	10,320.00	18,805.56	10,320.00	81.68	82.55	-89.48	-8,287.25	1,362.92	1,320.18	1,156.19	163.99	8.050
19,100.00	10,320.00	18,905.56	10,320.00	82.45	83.32	-89.48	-8,387.25	1,363.22	1,319.85	1,154.30	165.55	7.973
19,200.00	10,320.00	19,005.56	10,320.00	83.23	84.10	-89.48	-8,487.25	1,363.53	1,319.52	1,152.41	167.10	7.896
19,300.00	10,320.00	19,105.56	10,320.00	84.01	84.88	-89.48	-8,587.25	1,363.84	1,319.19	1,150.52	168.66	7.821
19,400.00	10,320.00	19,205.56	10,320.00	84.79	85.66	-89.48	-8,687.25	1,364.14	1,318.85	1,148.63	170.23	7.748
19,500.00	10,320.00	19,305.56	10,320.00	85.58	86.44	-89.48	-8,787.25	1,364.45	1,318.52	1,146.73	171.79	7.675
19,600.00	10,320.00	19,405.56	10,320.00	86.36	87.23	-89.48	-8,887.24	1,364.75	1,318.19	1,144.83	173.36	7.604
19,700.00	10,320.00	19,505.56	10,320.00	87.15	88.01	-89.48	-8,987.24	1,365.06	1,317.86	1,142.92	174.93	7.533
19,800.00	10,320.00	19,605.56	10,320.00	87.93	88.80	-89.48	-9,087.24	1,365.37	1,317.53	1,141.01	176.51	7.464
19,900.00	10,320.00	19,705.56	10,320.00	88.72	89.59	-89.48	-9,187.24	1,365.67	1,317.19	1,139.10	178.09	7.396
20,000.00	10,320.00	19,805.56	10,320.00	89.51	90.37	-89.48	-9,287.24	1,365.98	1,316.86	1,137.19	179.67	7.329
20,100.00	10,320.00	19,905.56	10,320.00	90.30	91.17	-89.48	-9,387.24	1,366.28	1,316.53	1,135.27	181.25	7.263
20,200.00	10,320.00	20,005.55	10,320.00	91.10	91.96	-89.48	-9,487.24	1,366.59	1,316.20	1,133.36	182.84	7.199
20,300.00	10,320.00	20,105.55	10,320.00	91.89	92.75	-89.48	-9,587.24	1,366.90	1,315.87	1,131.43	184.43	7.135
20,400.00	10,320.00	20,205.55	10,320.00	92.69	93.55	-89.48	-9,687.24	1,367.20	1,315.53	1,129.51	186.02	7.072
20,500.00	10,320.00	20,305.55	10,320.00	93.48	94.34	-89.48	-9,787.24	1,367.51	1,315.20	1,127.58	187.62	7.010
20,560.90	10,320.00	20,362.06	10,320.00	93.97	94.79	-89.48	-9,843.74	1,367.68	1,315.01	1,126.47	188.54	6.975 CC
20,567.93	10,320.00	20,362.06	10,320.00	94.03	94.79	-89.48	-9,843.74	1,367.68	1,315.03	1,126.46	188.56	6.974 ES, SF
20,568.36	10,320.00	20,362.06	10,320.00	94.03	94.79	-89.48	-9,843.74	1,367.68	1,315.03	1,126.47	188.56	6.974

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L 123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (D03) Batman Fed Com 126H - Permit - APD-Rev01													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQC2)													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum Separation	Separation Factor	Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
13,000.00	10,320.00	12,387.54	9,935.00	42.13	41.32	-78.80	-2,285.13	2,003.93	2,038.26	1,956.24	82.02	24.849	
13,100.00	10,320.00	12,487.54	9,935.00	42.57	41.79	-78.80	-2,385.13	2,004.25	2,037.94	1,955.02	82.92	24.577	
13,200.00	10,320.00	12,587.54	9,935.00	43.03	42.27	-78.79	-2,485.13	2,004.56	2,037.62	1,953.78	83.84	24.304	
13,300.00	10,320.00	12,687.54	9,935.00	43.49	42.76	-78.79	-2,585.13	2,004.88	2,037.31	1,952.52	84.79	24.029	
13,400.00	10,320.00	12,787.54	9,935.00	43.97	43.26	-78.79	-2,685.13	2,005.19	2,036.99	1,951.24	85.75	23.754	
13,500.00	10,320.00	12,887.53	9,935.00	44.46	43.77	-78.79	-2,785.12	2,005.50	2,036.67	1,949.93	86.75	23.479	
13,600.00	10,320.00	12,987.53	9,935.00	44.96	44.30	-78.79	-2,885.12	2,005.82	2,036.35	1,948.60	87.76	23.204	
13,700.00	10,320.00	13,087.53	9,935.00	45.48	44.84	-78.78	-2,985.12	2,006.13	2,036.04	1,947.24	88.79	22.930	
13,800.00	10,320.00	13,187.53	9,935.00	46.00	45.38	-78.78	-3,085.12	2,006.45	2,035.72	1,945.87	89.85	22.657	
13,900.00	10,320.00	13,287.53	9,935.00	46.53	45.94	-78.78	-3,185.12	2,006.76	2,035.40	1,944.48	90.92	22.386	
14,000.00	10,320.00	13,387.53	9,935.00	47.08	46.50	-78.78	-3,285.12	2,007.08	2,035.08	1,943.07	92.02	22.116	
14,100.00	10,320.00	13,487.53	9,935.00	47.63	47.08	-78.78	-3,385.12	2,007.39	2,034.77	1,941.64	93.13	21.849	
14,200.00	10,320.00	13,587.53	9,935.00	48.19	47.66	-78.78	-3,485.12	2,007.70	2,034.45	1,940.19	94.26	21.583	
14,300.00	10,320.00	13,687.53	9,935.00	48.76	48.25	-78.77	-3,585.12	2,008.02	2,034.13	1,938.72	95.41	21.320	
14,400.00	10,320.00	13,787.53	9,935.00	49.34	48.85	-78.77	-3,685.12	2,008.33	2,033.81	1,937.24	96.57	21.060	
14,500.00	10,320.00	13,887.53	9,935.00	49.93	49.46	-78.77	-3,785.11	2,008.65	2,033.50	1,935.74	97.75	20.802	
14,600.00	10,320.00	13,987.53	9,935.00	50.52	50.08	-78.77	-3,885.11	2,008.96	2,033.18	1,934.23	98.95	20.548	
14,700.00	10,320.00	14,087.53	9,935.00	51.13	50.70	-78.77	-3,985.11	2,009.27	2,032.86	1,932.70	100.16	20.296	
14,800.00	10,320.00	14,187.53	9,935.00	51.74	51.33	-78.77	-4,085.11	2,009.59	2,032.54	1,931.16	101.38	20.048	
14,900.00	10,320.00	14,287.53	9,935.00	52.36	51.96	-78.76	-4,185.11	2,009.90	2,032.23	1,929.60	102.62	19.803	
15,000.00	10,320.00	14,387.53	9,935.00	52.98	52.61	-78.76	-4,285.11	2,010.22	2,031.91	1,928.03	103.87	19.561	
15,100.00	10,320.00	14,487.53	9,935.00	53.61	53.26	-78.76	-4,385.11	2,010.53	2,031.59	1,926.45	105.14	19.323	
15,200.00	10,320.00	14,587.53	9,935.00	54.25	53.91	-78.76	-4,485.11	2,010.85	2,031.27	1,924.86	106.42	19.088	
15,300.00	10,320.00	14,687.53	9,935.00	54.90	54.57	-78.76	-4,585.11	2,011.16	2,030.96	1,923.25	107.70	18.857	
15,400.00	10,320.00	14,787.52	9,935.00	55.55	55.24	-78.75	-4,685.11	2,011.47	2,030.64	1,921.63	109.01	18.629	
15,500.00	10,320.00	14,887.52	9,935.00	56.20	55.91	-78.75	-4,785.10	2,011.79	2,030.32	1,920.00	110.32	18.404	
15,600.00	10,320.00	14,987.52	9,935.00	56.87	56.59	-78.75	-4,885.10	2,012.10	2,030.00	1,918.36	111.64	18.184	
15,700.00	10,320.00	15,087.52	9,935.00	57.53	57.27	-78.75	-4,985.10	2,012.42	2,029.69	1,916.71	112.97	17.966	
15,800.00	10,320.00	15,187.52	9,935.00	58.21	57.96	-78.75	-5,085.10	2,012.73	2,029.37	1,915.05	114.31	17.753	
15,900.00	10,320.00	15,287.52	9,935.00	58.88	58.65	-78.75	-5,185.10	2,013.04	2,029.05	1,913.38	115.67	17.542	
16,000.00	10,320.00	15,387.52	9,935.00	59.57	59.35	-78.74	-5,285.10	2,013.36	2,028.73	1,911.70	117.03	17.335	
16,100.00	10,320.00	15,487.52	9,935.00	60.25	60.05	-78.74	-5,385.10	2,013.67	2,028.42	1,910.02	118.40	17.132	
16,200.00	10,320.00	15,587.52	9,935.00	60.95	60.76	-78.74	-5,485.10	2,013.99	2,028.10	1,908.32	119.78	16.932	
16,300.00	10,320.00	15,687.52	9,935.00	61.64	61.47	-78.74	-5,585.10	2,014.30	2,027.78	1,906.62	121.17	16.736	
16,400.00	10,320.00	15,787.52	9,935.00	62.34	62.18	-78.74	-5,685.10	2,014.62	2,027.46	1,904.90	122.56	16.542	
16,500.00	10,320.00	15,887.52	9,935.00	63.05	62.90	-78.73	-5,785.09	2,014.93	2,027.15	1,903.18	123.96	16.353	
16,600.00	10,320.00	15,987.52	9,935.00	63.76	63.62	-78.73	-5,885.09	2,015.24	2,026.83	1,901.45	125.38	16.166	
16,700.00	10,320.00	16,087.52	9,935.00	64.47	64.34	-78.73	-5,985.09	2,015.56	2,026.51	1,899.72	126.79	15.983	
16,800.00	10,320.00	16,187.52	9,935.00	65.18	65.07	-78.73	-6,085.09	2,015.87	2,026.19	1,897.97	128.22	15.803	
16,900.00	10,320.00	16,287.52	9,935.00	65.90	65.80	-78.73	-6,185.09	2,016.19	2,025.88	1,896.22	129.65	15.626	
17,000.00	10,320.00	16,387.52	9,935.00	66.63	66.54	-78.73	-6,285.09	2,016.50	2,025.56	1,894.47	131.09	15.452	
17,100.00	10,320.00	16,487.52	9,935.00	67.35	67.28	-78.72	-6,385.09	2,016.81	2,025.24	1,892.71	132.53	15.281	
17,200.00	10,320.00	16,587.52	9,935.00	68.08	68.02	-78.72	-6,485.09	2,017.13	2,024.92	1,890.94	133.99	15.113	
17,300.00	10,320.00	16,687.51	9,935.00	68.82	68.76	-78.72	-6,585.09	2,017.44	2,024.61	1,889.16	135.44	14.948	
17,400.00	10,320.00	16,787.51	9,935.00	69.55	69.51	-78.72	-6,685.09	2,017.76	2,024.29	1,887.38	136.91	14.786	
17,500.00	10,320.00	16,887.51	9,935.00	70.29	70.26	-78.72	-6,785.08	2,018.07	2,023.97	1,885.60	138.37	14.627	
17,600.00	10,320.00	16,987.51	9,935.00	71.03	71.01	-78.72	-6,885.08	2,018.39	2,023.65	1,883.80	139.85	14.470	
17,700.00	10,320.00	17,087.51	9,935.00	71.78	71.76	-78.71	-6,985.08	2,018.70	2,023.34	1,882.01	141.33	14.317	
17,800.00	10,320.00	17,187.51	9,935.00	72.53	72.52	-78.71	-7,085.08	2,019.01	2,023.02	1,880.21	142.81	14.166	
17,900.00	10,320.00	17,287.51	9,935.00	73.28	73.28	-78.71	-7,185.08	2,019.33	2,022.70	1,878.40	144.30	14.017	
18,000.00	10,320.00	17,387.51	9,935.00	74.03	74.04	-78.71	-7,285.08	2,019.64	2,022.38	1,876.59	145.80	13.871	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (D03) Batman Fed Com 126H - Permit - APD-Rev01													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
18,100.00	10,320.00	17,487.51	9,935.00	74.78	74.81	-78.71	-7,385.08	2,019.96	2,022.07	1,874.77	147.29	13.728	
18,200.00	10,320.00	17,587.51	9,935.00	75.54	75.57	-78.70	-7,485.08	2,020.27	2,021.75	1,872.95	148.80	13.587	
18,300.00	10,320.00	17,687.51	9,935.00	76.30	76.34	-78.70	-7,585.08	2,020.58	2,021.43	1,871.12	150.31	13.449	
18,400.00	10,320.00	17,787.51	9,935.00	77.06	77.11	-78.70	-7,685.07	2,020.90	2,021.11	1,869.30	151.82	13.313	
18,500.00	10,320.00	17,887.51	9,935.00	77.83	77.88	-78.70	-7,785.07	2,021.21	2,020.80	1,867.46	153.33	13.179	
18,600.00	10,320.00	17,987.51	9,935.00	78.59	78.66	-78.70	-7,885.07	2,021.53	2,020.48	1,865.62	154.85	13.048	
18,700.00	10,320.00	18,087.51	9,935.00	79.36	79.43	-78.70	-7,985.07	2,021.84	2,020.16	1,863.78	156.38	12.919	
18,800.00	10,320.00	18,187.51	9,935.00	80.13	80.21	-78.69	-8,085.07	2,022.16	2,019.84	1,861.94	157.90	12.792	
18,900.00	10,320.00	18,287.51	9,935.00	80.90	80.99	-78.69	-8,185.07	2,022.47	2,019.53	1,860.09	159.44	12.667	
19,000.00	10,320.00	18,387.51	9,935.00	81.68	81.77	-78.69	-8,285.07	2,022.78	2,019.21	1,858.24	160.97	12.544	
19,100.00	10,320.00	18,487.51	9,935.00	82.45	82.56	-78.69	-8,385.07	2,023.10	2,018.89	1,856.38	162.51	12.423	
19,200.00	10,320.00	18,587.51	9,935.00	83.23	83.34	-78.69	-8,485.07	2,023.41	2,018.57	1,854.52	164.05	12.305	
19,300.00	10,320.00	18,687.50	9,935.00	84.01	84.13	-78.68	-8,585.07	2,023.73	2,018.26	1,852.66	165.59	12.188	
19,400.00	10,320.00	18,787.50	9,935.00	84.79	84.92	-78.68	-8,685.06	2,024.04	2,017.94	1,850.80	167.14	12.073	
19,500.00	10,320.00	18,887.50	9,935.00	85.58	85.71	-78.68	-8,785.06	2,024.35	2,017.62	1,848.93	168.69	11.960	
19,600.00	10,320.00	18,987.50	9,935.00	86.36	86.50	-78.68	-8,885.06	2,024.67	2,017.30	1,847.06	170.25	11.849	
19,700.00	10,320.00	19,087.50	9,935.00	87.15	87.29	-78.68	-8,985.06	2,024.98	2,016.99	1,845.18	171.80	11.740	
19,800.00	10,320.00	19,187.50	9,935.00	87.93	88.08	-78.68	-9,085.06	2,025.30	2,016.67	1,843.31	173.36	11.633	
19,900.00	10,320.00	19,287.50	9,935.00	88.72	88.88	-78.67	-9,185.06	2,025.61	2,016.35	1,841.43	174.93	11.527	
20,000.00	10,320.00	19,387.50	9,935.00	89.51	89.67	-78.67	-9,285.06	2,025.93	2,016.03	1,839.54	176.49	11.423	
20,100.00	10,320.00	19,487.50	9,935.00	90.30	90.47	-78.67	-9,385.06	2,026.24	2,015.72	1,837.66	178.06	11.321	
20,200.00	10,320.00	19,587.50	9,935.00	91.10	91.27	-78.67	-9,485.06	2,026.55	2,015.40	1,835.77	179.63	11.220	
20,300.00	10,320.00	19,687.50	9,935.00	91.89	92.07	-78.67	-9,585.06	2,026.87	2,015.08	1,833.88	181.20	11.121	
20,400.00	10,320.00	19,787.50	9,935.00	92.69	92.87	-78.66	-9,685.05	2,027.18	2,014.76	1,831.99	182.78	11.023	
20,500.00	10,320.00	19,887.50	9,935.00	93.48	93.67	-78.66	-9,785.05	2,027.50	2,014.45	1,830.09	184.35	10.927	
20,560.66	10,320.00	19,943.09	9,935.00	93.97	94.12	-78.66	-9,840.64	2,027.67	2,014.26	1,828.99	185.27	10.872 CC	
20,567.93	10,320.00	19,943.09	9,935.00	94.03	94.12	-78.66	-9,840.64	2,027.67	2,014.27	1,828.94	185.33	10.869 ES	
20,568.36	10,320.00	19,943.09	9,935.00	94.03	94.12	-78.66	-9,840.64	2,027.67	2,014.27	1,828.94	185.33	10.869 SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L 123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (D04) Batman Fed Com 127H - Permit - APD-Rev01													Offset Site Error:	0.00 usft	
Survey Program:		0-MWD+IFR1+SAG+FDIR (SQC2)								Rule Assigned:				Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance						Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor			
15,000.00	10,320.00	14,774.70	10,320.00	52.98	53.44	-89.70	-4,283.16	2,670.46	2,653.23	2,546.82	106.41	24.934			
15,100.00	10,320.00	14,874.70	10,320.00	53.61	54.08	-89.70	-4,383.15	2,670.77	2,652.91	2,545.23	107.68	24.637			
15,200.00	10,320.00	14,974.70	10,320.00	54.25	54.72	-89.70	-4,483.15	2,671.08	2,652.58	2,543.62	108.96	24.345			
15,300.00	10,320.00	15,074.69	10,320.00	54.90	55.37	-89.70	-4,583.15	2,671.39	2,652.25	2,541.99	110.25	24.056			
15,400.00	10,320.00	15,174.69	10,320.00	55.55	56.03	-89.70	-4,683.15	2,671.70	2,651.92	2,540.36	111.56	23.771			
15,500.00	10,320.00	15,274.69	10,320.00	56.20	56.69	-89.70	-4,783.15	2,672.01	2,651.59	2,538.72	112.88	23.491			
15,600.00	10,320.00	15,374.69	10,320.00	56.87	57.36	-89.70	-4,883.15	2,672.32	2,651.26	2,537.06	114.21	23.215			
15,700.00	10,320.00	15,474.69	10,320.00	57.53	58.03	-89.70	-4,983.15	2,672.63	2,650.94	2,535.39	115.54	22.943			
15,800.00	10,320.00	15,574.69	10,320.00	58.21	58.70	-89.70	-5,083.15	2,672.94	2,650.61	2,533.71	116.89	22.675			
15,900.00	10,320.00	15,674.69	10,320.00	58.88	59.39	-89.70	-5,183.15	2,673.25	2,650.28	2,532.03	118.25	22.412			
16,000.00	10,320.00	15,774.69	10,320.00	59.57	60.07	-89.70	-5,283.15	2,673.56	2,649.95	2,530.33	119.62	22.153			
16,100.00	10,320.00	15,874.69	10,320.00	60.25	60.76	-89.70	-5,383.14	2,673.87	2,649.62	2,528.62	121.00	21.898			
16,200.00	10,320.00	15,974.69	10,320.00	60.95	61.46	-89.70	-5,483.14	2,674.18	2,649.29	2,526.91	122.39	21.647			
16,300.00	10,320.00	16,074.69	10,320.00	61.64	62.16	-89.70	-5,583.14	2,674.49	2,648.97	2,525.18	123.78	21.400			
16,400.00	10,320.00	16,174.69	10,320.00	62.34	62.86	-89.70	-5,683.14	2,674.80	2,648.64	2,523.45	125.19	21.157			
16,500.00	10,320.00	16,274.69	10,320.00	63.05	63.57	-89.70	-5,783.14	2,675.11	2,648.31	2,521.71	126.60	20.919			
16,600.00	10,320.00	16,374.69	10,320.00	63.76	64.28	-89.70	-5,883.14	2,675.42	2,647.98	2,519.96	128.02	20.684			
16,700.00	10,320.00	16,474.69	10,320.00	64.47	65.00	-89.70	-5,983.14	2,675.73	2,647.65	2,518.20	129.45	20.453			
16,800.00	10,320.00	16,574.69	10,320.00	65.18	65.72	-89.70	-6,083.14	2,676.04	2,647.32	2,516.44	130.88	20.226			
16,900.00	10,320.00	16,674.69	10,320.00	65.90	66.44	-89.70	-6,183.14	2,676.35	2,647.00	2,514.67	132.33	20.003			
17,000.00	10,320.00	16,774.69	10,320.00	66.63	67.16	-89.70	-6,283.14	2,676.66	2,646.67	2,512.89	133.78	19.784			
17,100.00	10,320.00	16,874.69	10,320.00	67.35	67.89	-89.70	-6,383.13	2,676.97	2,646.34	2,511.11	135.23	19.569			
17,200.00	10,320.00	16,974.68	10,320.00	68.08	68.62	-89.70	-6,483.13	2,677.28	2,646.01	2,509.32	136.69	19.357			
17,300.00	10,320.00	17,074.68	10,320.00	68.82	69.36	-89.70	-6,583.13	2,677.59	2,645.68	2,507.52	138.16	19.149			
17,400.00	10,320.00	17,174.68	10,320.00	69.55	70.10	-89.70	-6,683.13	2,677.89	2,645.35	2,505.72	139.64	18.944			
17,500.00	10,320.00	17,274.68	10,320.00	70.29	70.84	-89.70	-6,783.13	2,678.20	2,645.03	2,503.91	141.12	18.743			
17,600.00	10,320.00	17,374.68	10,320.00	71.03	71.58	-89.70	-6,883.13	2,678.51	2,644.70	2,502.09	142.60	18.546			
17,700.00	10,320.00	17,474.68	10,320.00	71.78	72.33	-89.70	-6,983.13	2,678.82	2,644.37	2,500.27	144.10	18.351			
17,800.00	10,320.00	17,574.68	10,320.00	72.53	73.08	-89.70	-7,083.13	2,679.13	2,644.04	2,498.45	145.59	18.161			
17,900.00	10,320.00	17,674.68	10,320.00	73.28	73.83	-89.70	-7,183.13	2,679.44	2,643.71	2,496.62	147.09	17.973			
18,000.00	10,320.00	17,774.68	10,320.00	74.03	74.59	-89.70	-7,283.13	2,679.75	2,643.38	2,494.78	148.60	17.788			
18,100.00	10,320.00	17,874.68	10,320.00	74.78	75.34	-89.70	-7,383.12	2,680.06	2,643.06	2,492.94	150.11	17.607			
18,200.00	10,320.00	17,974.68	10,320.00	75.54	76.10	-89.70	-7,483.12	2,680.37	2,642.73	2,491.10	151.63	17.429			
18,300.00	10,320.00	18,074.68	10,320.00	76.30	76.86	-89.70	-7,583.12	2,680.68	2,642.40	2,489.25	153.15	17.253			
18,400.00	10,320.00	18,174.68	10,320.00	77.06	77.63	-89.70	-7,683.12	2,680.99	2,642.07	2,487.39	154.68	17.081			
18,500.00	10,320.00	18,274.68	10,320.00	77.83	78.39	-89.70	-7,783.12	2,681.30	2,641.74	2,485.54	156.21	16.912			
18,600.00	10,320.00	18,374.68	10,320.00	78.59	79.16	-89.70	-7,883.12	2,681.61	2,641.41	2,483.67	157.74	16.745			
18,700.00	10,320.00	18,474.68	10,320.00	79.36	79.93	-89.70	-7,983.12	2,681.92	2,641.09	2,481.81	159.28	16.581			
18,800.00	10,320.00	18,574.68	10,320.00	80.13	80.70	-89.70	-8,083.12	2,682.23	2,640.76	2,479.94	160.82	16.420			
18,900.00	10,320.00	18,674.68	10,320.00	80.90	81.48	-89.70	-8,183.12	2,682.54	2,640.43	2,478.06	162.37	16.262			
19,000.00	10,320.00	18,774.67	10,320.00	81.68	82.25	-89.70	-8,283.12	2,682.85	2,640.10	2,476.18	163.92	16.106			
19,100.00	10,320.00	18,874.67	10,320.00	82.45	83.03	-89.70	-8,383.11	2,683.16	2,639.77	2,474.30	165.47	15.953			
19,200.00	10,320.00	18,974.67	10,320.00	83.23	83.81	-89.70	-8,483.11	2,683.47	2,639.44	2,472.42	167.03	15.802			
19,300.00	10,320.00	19,074.67	10,320.00	84.01	84.59	-89.70	-8,583.11	2,683.78	2,639.12	2,470.53	168.59	15.654			
19,400.00	10,320.00	19,174.67	10,320.00	84.79	85.37	-89.70	-8,683.11	2,684.09	2,638.79	2,468.64	170.15	15.508			
19,500.00	10,320.00	19,274.67	10,320.00	85.58	86.15	-89.70	-8,783.11	2,684.40	2,638.46	2,466.74	171.72	15.365			
19,600.00	10,320.00	19,374.67	10,320.00	86.36	86.94	-89.70	-8,883.11	2,684.71	2,638.13	2,464.84	173.29	15.224			
19,700.00	10,320.00	19,474.67	10,320.00	87.15	87.73	-89.70	-8,983.11	2,685.02	2,637.80	2,462.94	174.86	15.085			
19,800.00	10,320.00	19,574.67	10,320.00	87.93	88.51	-89.70	-9,083.11	2,685.33	2,637.47	2,461.04	176.44	14.949			
19,900.00	10,320.00	19,674.67	10,320.00	88.72	89.30	-89.70	-9,183.11	2,685.64	2,637.15	2,459.13	178.02	14.814			
20,000.00	10,320.00	19,774.67	10,320.00	89.51	90.10	-89.70	-9,283.10	2,685.95	2,636.82	2,457.22	179.60	14.682			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (D04) Batman Fed Com 127H - Permit - APD-Rev01													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2C)													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Rule Assigned:				Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
20,100.00	10,320.00	19,874.67	10,320.00	90.30	90.89	-89.70	-9,383.10	2,686.25	2,636.49	2,455.31	181.18	14.552	
20,200.00	10,320.00	19,974.67	10,320.00	91.10	91.68	-89.70	-9,483.10	2,686.56	2,636.16	2,453.39	182.77	14.423	
20,300.00	10,320.00	20,074.67	10,320.00	91.89	92.48	-89.70	-9,583.10	2,686.87	2,635.83	2,451.47	184.36	14.297	
20,400.00	10,320.00	20,174.67	10,320.00	92.69	93.27	-89.70	-9,683.10	2,687.18	2,635.50	2,449.55	185.95	14.173	
20,500.00	10,320.00	20,274.67	10,320.00	93.48	94.07	-89.70	-9,783.10	2,687.49	2,635.18	2,447.63	187.55	14.051	
20,563.35	10,320.00	20,329.34	10,320.00	93.99	94.51	-89.70	-9,837.77	2,687.66	2,634.98	2,446.49	188.49	13.979 CC	
20,567.93	10,320.00	20,329.34	10,320.00	94.03	94.51	-89.70	-9,837.77	2,687.66	2,634.99	2,446.46	188.53	13.977	
20,568.36	10,320.00	20,329.34	10,320.00	94.03	94.51	-89.70	-9,837.77	2,687.66	2,634.99	2,446.46	188.53	13.976 ES, SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (D05) Batman Fed Com 114H - Permit - APD-Rev00											Offset Site Error:	0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ22)											Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum Separation	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)		
15,900.00	10,320.00	14,785.55	9,425.00	58.88	57.51	-71.05	-5,183.09	2,673.15	2,802.02	2,689.49	112.53	24.900
16,000.00	10,320.00	14,885.55	9,425.00	59.57	58.22	-71.05	-5,283.09	2,673.46	2,801.72	2,687.85	113.87	24.605
16,100.00	10,320.00	14,985.55	9,425.00	60.25	58.93	-71.04	-5,383.09	2,673.77	2,801.41	2,686.20	115.21	24.315
16,200.00	10,320.00	15,085.55	9,425.00	60.95	59.65	-71.04	-5,483.09	2,674.08	2,801.10	2,684.53	116.57	24.030
16,300.00	10,320.00	15,185.55	9,425.00	61.64	60.37	-71.04	-5,583.08	2,674.40	2,800.79	2,682.86	117.93	23.750
16,400.00	10,320.00	15,285.55	9,425.00	62.34	61.10	-71.04	-5,683.08	2,674.71	2,800.48	2,681.19	119.30	23.475
16,500.00	10,320.00	15,385.55	9,425.00	63.05	61.83	-71.04	-5,783.08	2,675.02	2,800.17	2,679.50	120.67	23.204
16,600.00	10,320.00	15,485.55	9,425.00	63.76	62.56	-71.03	-5,883.08	2,675.33	2,799.87	2,677.81	122.06	22.939
16,700.00	10,320.00	15,585.55	9,425.00	64.47	63.29	-71.03	-5,983.08	2,675.64	2,799.56	2,676.11	123.45	22.678
16,800.00	10,320.00	15,685.54	9,425.00	65.18	64.03	-71.03	-6,083.08	2,675.95	2,799.25	2,674.40	124.85	22.422
16,900.00	10,320.00	15,785.54	9,425.00	65.90	64.78	-71.03	-6,183.08	2,676.27	2,798.94	2,672.69	126.25	22.170
17,000.00	10,320.00	15,885.54	9,425.00	66.63	65.52	-71.02	-6,283.08	2,676.58	2,798.63	2,670.97	127.66	21.923
17,100.00	10,320.00	15,985.54	9,425.00	67.35	66.27	-71.02	-6,383.08	2,676.89	2,798.32	2,669.25	129.08	21.680
17,200.00	10,320.00	16,085.54	9,425.00	68.08	67.02	-71.02	-6,483.08	2,677.20	2,798.02	2,667.52	130.50	21.441
17,300.00	10,320.00	16,185.54	9,425.00	68.82	67.77	-71.02	-6,583.07	2,677.51	2,797.71	2,665.78	131.93	21.207
17,400.00	10,320.00	16,285.54	9,425.00	69.55	68.53	-71.02	-6,683.07	2,677.83	2,797.40	2,664.04	133.36	20.977
17,500.00	10,320.00	16,385.54	9,425.00	70.29	69.29	-71.01	-6,783.07	2,678.14	2,797.09	2,662.29	134.80	20.750
17,600.00	10,320.00	16,485.54	9,425.00	71.03	70.05	-71.01	-6,883.07	2,678.45	2,796.78	2,660.54	136.24	20.528
17,700.00	10,320.00	16,585.54	9,425.00	71.78	70.81	-71.01	-6,983.07	2,678.76	2,796.47	2,658.78	137.69	20.310
17,800.00	10,320.00	16,685.54	9,425.00	72.53	71.58	-71.01	-7,083.07	2,679.07	2,796.16	2,657.02	139.14	20.096
17,900.00	10,320.00	16,785.54	9,425.00	73.28	72.35	-71.01	-7,183.07	2,679.38	2,795.86	2,655.26	140.60	19.885
18,000.00	10,320.00	16,885.54	9,425.00	74.03	73.12	-71.00	-7,283.07	2,679.70	2,795.55	2,653.49	142.06	19.678
18,100.00	10,320.00	16,985.54	9,425.00	74.78	73.89	-71.00	-7,383.07	2,680.01	2,795.24	2,651.71	143.53	19.475
18,200.00	10,320.00	17,085.54	9,425.00	75.54	74.66	-71.00	-7,483.07	2,680.32	2,794.93	2,649.93	145.00	19.275
18,300.00	10,320.00	17,185.54	9,425.00	76.30	75.44	-71.00	-7,583.06	2,680.63	2,794.62	2,648.15	146.47	19.079
18,400.00	10,320.00	17,285.54	9,425.00	77.06	76.22	-70.99	-7,683.06	2,680.94	2,794.31	2,646.36	147.95	18.886
18,500.00	10,320.00	17,385.54	9,425.00	77.83	77.00	-70.99	-7,783.06	2,681.26	2,794.01	2,644.57	149.44	18.697
18,600.00	10,320.00	17,485.54	9,425.00	78.59	77.78	-70.99	-7,883.06	2,681.57	2,793.70	2,642.78	150.92	18.511
18,700.00	10,320.00	17,585.53	9,425.00	79.36	78.57	-70.99	-7,983.06	2,681.88	2,793.39	2,640.98	152.41	18.328
18,800.00	10,320.00	17,685.53	9,425.00	80.13	79.35	-70.99	-8,083.06	2,682.19	2,793.08	2,639.17	153.91	18.148
18,900.00	10,320.00	17,785.53	9,425.00	80.90	80.14	-70.98	-8,183.06	2,682.50	2,792.77	2,637.37	155.40	17.971
19,000.00	10,320.00	17,885.53	9,425.00	81.68	80.93	-70.98	-8,283.06	2,682.81	2,792.46	2,635.56	156.90	17.797
19,100.00	10,320.00	17,985.53	9,425.00	82.45	81.72	-70.98	-8,383.06	2,683.13	2,792.16	2,633.75	158.41	17.626
19,200.00	10,320.00	18,085.53	9,425.00	83.23	82.51	-70.98	-8,483.06	2,683.44	2,791.85	2,631.93	159.92	17.458
19,300.00	10,320.00	18,185.53	9,425.00	84.01	83.30	-70.97	-8,583.05	2,683.75	2,791.54	2,630.11	161.43	17.293
19,400.00	10,320.00	18,285.53	9,425.00	84.79	84.10	-70.97	-8,683.05	2,684.06	2,791.23	2,628.29	162.94	17.131
19,500.00	10,320.00	18,385.53	9,425.00	85.58	84.89	-70.97	-8,783.05	2,684.37	2,790.92	2,626.47	164.45	16.971
19,600.00	10,320.00	18,485.53	9,425.00	86.36	85.69	-70.97	-8,883.05	2,684.69	2,790.61	2,624.64	165.97	16.814
19,700.00	10,320.00	18,585.53	9,425.00	87.15	86.49	-70.97	-8,983.05	2,685.00	2,790.31	2,622.81	167.49	16.659
19,800.00	10,320.00	18,685.53	9,425.00	87.93	87.29	-70.96	-9,083.05	2,685.31	2,790.00	2,620.98	169.02	16.507
19,900.00	10,320.00	18,785.53	9,425.00	88.72	88.09	-70.96	-9,183.05	2,685.62	2,789.69	2,619.15	170.54	16.358
20,000.00	10,320.00	18,885.53	9,425.00	89.51	88.89	-70.96	-9,283.05	2,685.93	2,789.38	2,617.31	172.07	16.210
20,100.00	10,320.00	18,985.53	9,425.00	90.30	89.70	-70.96	-9,383.05	2,686.24	2,789.07	2,615.47	173.60	16.066
20,200.00	10,320.00	19,085.53	9,425.00	91.10	90.50	-70.95	-9,483.05	2,686.56	2,788.77	2,613.63	175.14	15.923
20,300.00	10,320.00	19,185.53	9,425.00	91.89	91.31	-70.95	-9,583.04	2,686.87	2,788.46	2,611.78	176.67	15.783
20,400.00	10,320.00	19,285.53	9,425.00	92.69	92.12	-70.95	-9,683.04	2,687.18	2,788.15	2,609.94	178.21	15.645
20,500.00	10,320.00	19,385.53	9,425.00	93.48	92.92	-70.95	-9,783.04	2,687.49	2,787.84	2,608.09	179.75	15.509
20,563.31	10,320.00	19,440.24	9,425.00	93.99	93.37	-70.95	-9,837.76	2,687.66	2,787.66	2,606.99	180.67	15.429 CC
20,567.93	10,320.00	19,440.24	9,425.00	94.03	93.37	-70.95	-9,837.76	2,687.66	2,787.66	2,606.95	180.71	15.426
20,568.36	10,320.00	19,440.24	9,425.00	94.03	93.37	-70.95	-9,837.76	2,687.66	2,787.66	2,606.95	180.71	15.426 ES, SF

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Offset Design: (Permit) Batman Fed DSU - (D06) Batman Fed Com 128H - Permit - APD-Rev01													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+IFR1+SAG+FDIR (SQ2)													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum	Separation	Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)	Factor	
17,100.00	10,320.00	16,792.52	9,935.00	67.35	67.43	-83.10	-6,381.10	3,336.98	3,330.43	3,196.14	134.29	24.800	
17,200.00	10,320.00	16,892.52	9,935.00	68.08	68.17	-83.10	-6,481.10	3,337.29	3,330.10	3,194.35	135.75	24.531	
17,300.00	10,320.00	16,992.52	9,935.00	68.82	68.91	-83.10	-6,581.10	3,337.60	3,329.77	3,192.56	137.22	24.266	
17,400.00	10,320.00	17,092.52	9,935.00	69.55	69.65	-83.10	-6,681.10	3,337.91	3,329.45	3,190.76	138.69	24.006	
17,500.00	10,320.00	17,192.52	9,935.00	70.29	70.40	-83.10	-6,781.10	3,338.22	3,329.12	3,188.95	140.17	23.751	
17,600.00	10,320.00	17,292.52	9,935.00	71.03	71.15	-83.10	-6,881.09	3,338.53	3,328.80	3,187.14	141.65	23.500	
17,700.00	10,320.00	17,392.52	9,935.00	71.78	71.90	-83.10	-6,981.09	3,338.84	3,328.47	3,185.33	143.14	23.253	
17,800.00	10,320.00	17,492.52	9,935.00	72.53	72.65	-83.10	-7,081.09	3,339.15	3,328.14	3,183.51	144.64	23.010	
17,900.00	10,320.00	17,592.52	9,935.00	73.28	73.41	-83.10	-7,181.09	3,339.45	3,327.82	3,181.68	146.14	22.772	
18,000.00	10,320.00	17,692.52	9,935.00	74.03	74.17	-83.10	-7,281.09	3,339.76	3,327.49	3,179.85	147.64	22.538	
18,100.00	10,320.00	17,792.52	9,935.00	74.78	74.93	-83.10	-7,381.09	3,340.07	3,327.16	3,178.01	149.15	22.307	
18,200.00	10,320.00	17,892.52	9,935.00	75.54	75.69	-83.09	-7,481.09	3,340.38	3,326.84	3,176.17	150.67	22.081	
18,300.00	10,320.00	17,992.52	9,935.00	76.30	76.46	-83.09	-7,581.09	3,340.69	3,326.51	3,174.33	152.18	21.859	
18,400.00	10,320.00	18,092.52	9,935.00	77.06	77.22	-83.09	-7,681.09	3,341.00	3,326.19	3,172.48	153.71	21.640	
18,500.00	10,320.00	18,192.52	9,935.00	77.83	77.99	-83.09	-7,781.09	3,341.31	3,325.86	3,170.63	155.23	21.425	
18,600.00	10,320.00	18,292.51	9,935.00	78.59	78.76	-83.09	-7,881.08	3,341.62	3,325.53	3,168.77	156.76	21.214	
18,700.00	10,320.00	18,392.51	9,935.00	79.36	79.54	-83.09	-7,981.08	3,341.93	3,325.21	3,166.91	158.30	21.006	
18,800.00	10,320.00	18,492.51	9,935.00	80.13	80.31	-83.09	-8,081.08	3,342.24	3,324.88	3,165.04	159.84	20.802	
18,900.00	10,320.00	18,592.51	9,935.00	80.90	81.09	-83.09	-8,181.08	3,342.55	3,324.56	3,163.18	161.38	20.601	
19,000.00	10,320.00	18,692.51	9,935.00	81.68	81.87	-83.09	-8,281.08	3,342.86	3,324.23	3,161.30	162.93	20.403	
19,100.00	10,320.00	18,792.51	9,935.00	82.45	82.65	-83.09	-8,381.08	3,343.17	3,323.90	3,159.43	164.48	20.209	
19,200.00	10,320.00	18,892.51	9,935.00	83.23	83.43	-83.09	-8,481.08	3,343.48	3,323.58	3,157.55	166.03	20.018	
19,300.00	10,320.00	18,992.51	9,935.00	84.01	84.22	-83.09	-8,581.08	3,343.79	3,323.25	3,155.67	167.59	19.830	
19,400.00	10,320.00	19,092.51	9,935.00	84.79	85.00	-83.09	-8,681.08	3,344.09	3,322.92	3,153.78	169.14	19.645	
19,500.00	10,320.00	19,192.51	9,935.00	85.58	85.79	-83.09	-8,781.08	3,344.40	3,322.60	3,151.89	170.71	19.464	
19,600.00	10,320.00	19,292.51	9,935.00	86.36	86.58	-83.08	-8,881.07	3,344.71	3,322.27	3,150.00	172.27	19.285	
19,700.00	10,320.00	19,392.51	9,935.00	87.15	87.37	-83.08	-8,981.07	3,345.02	3,321.95	3,148.10	173.84	19.109	
19,800.00	10,320.00	19,492.51	9,935.00	87.93	88.16	-83.08	-9,081.07	3,345.33	3,321.62	3,146.21	175.41	18.936	
19,900.00	10,320.00	19,592.51	9,935.00	88.72	88.95	-83.08	-9,181.07	3,345.64	3,321.29	3,144.31	176.99	18.766	
20,000.00	10,320.00	19,692.51	9,935.00	89.51	89.74	-83.08	-9,281.07	3,345.95	3,320.97	3,142.40	178.57	18.598	
20,100.00	10,320.00	19,792.51	9,935.00	90.30	90.54	-83.08	-9,381.07	3,346.26	3,320.64	3,140.50	180.15	18.433	
20,200.00	10,320.00	19,892.51	9,935.00	91.10	91.34	-83.08	-9,481.07	3,346.57	3,320.31	3,138.59	181.73	18.271	
20,300.00	10,320.00	19,992.51	9,935.00	91.89	92.14	-83.08	-9,581.07	3,346.88	3,319.99	3,136.68	183.31	18.111	
20,400.00	10,320.00	20,092.51	9,935.00	92.69	92.93	-83.08	-9,681.07	3,347.19	3,319.66	3,134.76	184.90	17.954	
20,500.00	10,320.00	20,192.50	9,935.00	93.48	93.73	-83.08	-9,781.07	3,347.50	3,319.34	3,132.85	186.49	17.799	
20,563.35	10,320.00	20,245.00	9,935.00	93.99	94.15	-83.08	-9,833.56	3,347.66	3,319.15	3,131.72	187.43	17.709 CC	
20,567.93	10,320.00	20,245.00	9,935.00	94.03	94.15	-83.08	-9,833.56	3,347.66	3,319.15	3,131.68	187.48	17.704	
20,568.36	10,320.00	20,245.00	9,935.00	94.03	94.15	-83.08	-9,833.56	3,347.66	3,319.15	3,131.67	187.48	17.704 ES, SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

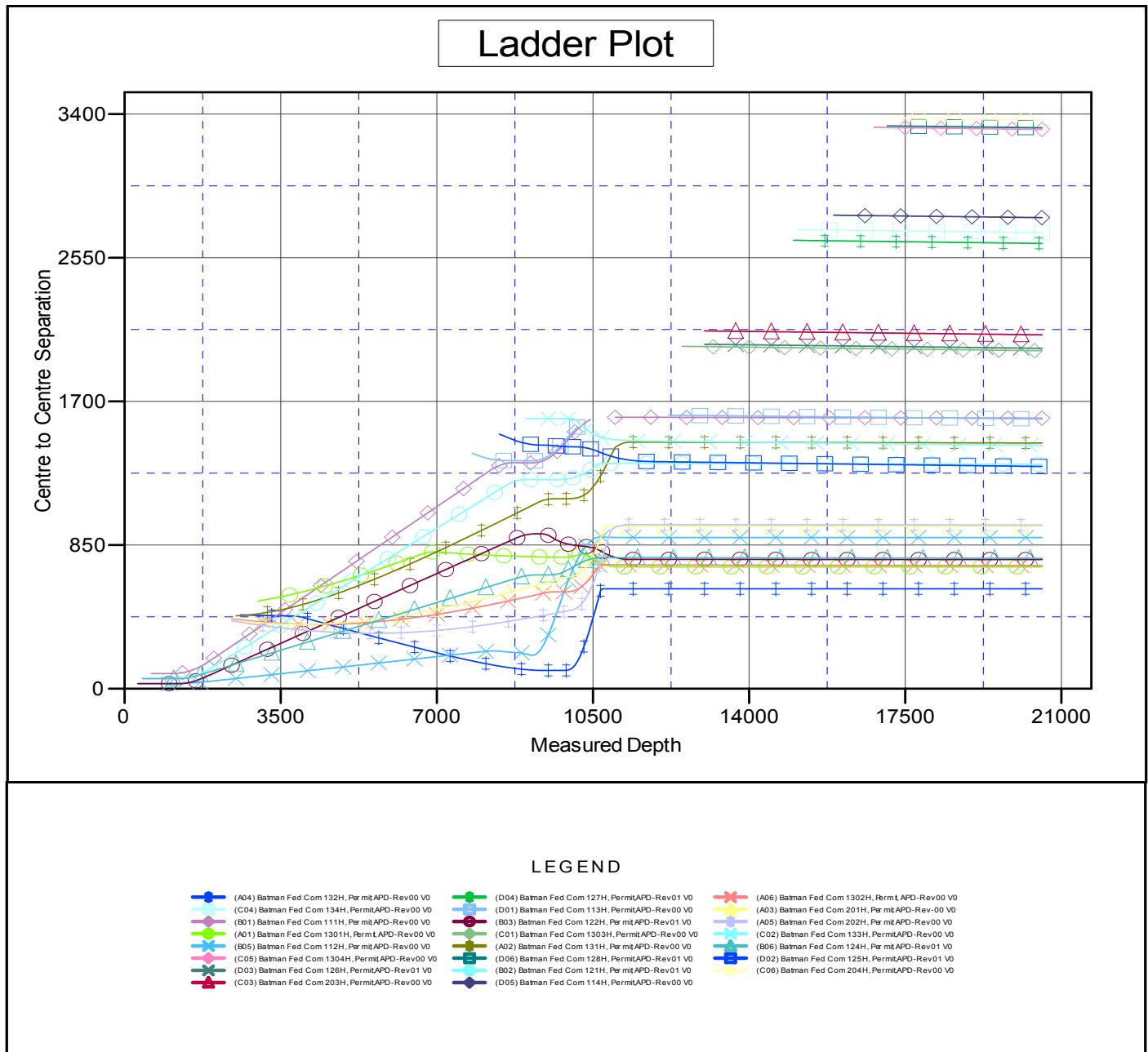


Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Reference Depths are relative to 3611+30 @ 3641.00usft
 Offset Depths are relative to Offset Datum
 Central Meridian is -104.3333334

Coordinates are relative to: (B04) Batman Fed Com 123H - Slot (B04) B-L123H
 Coordinate System is US State Plane 1983, New Mexico Eastern Zone
 Grid Convergence at Surface is: 0.39°



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



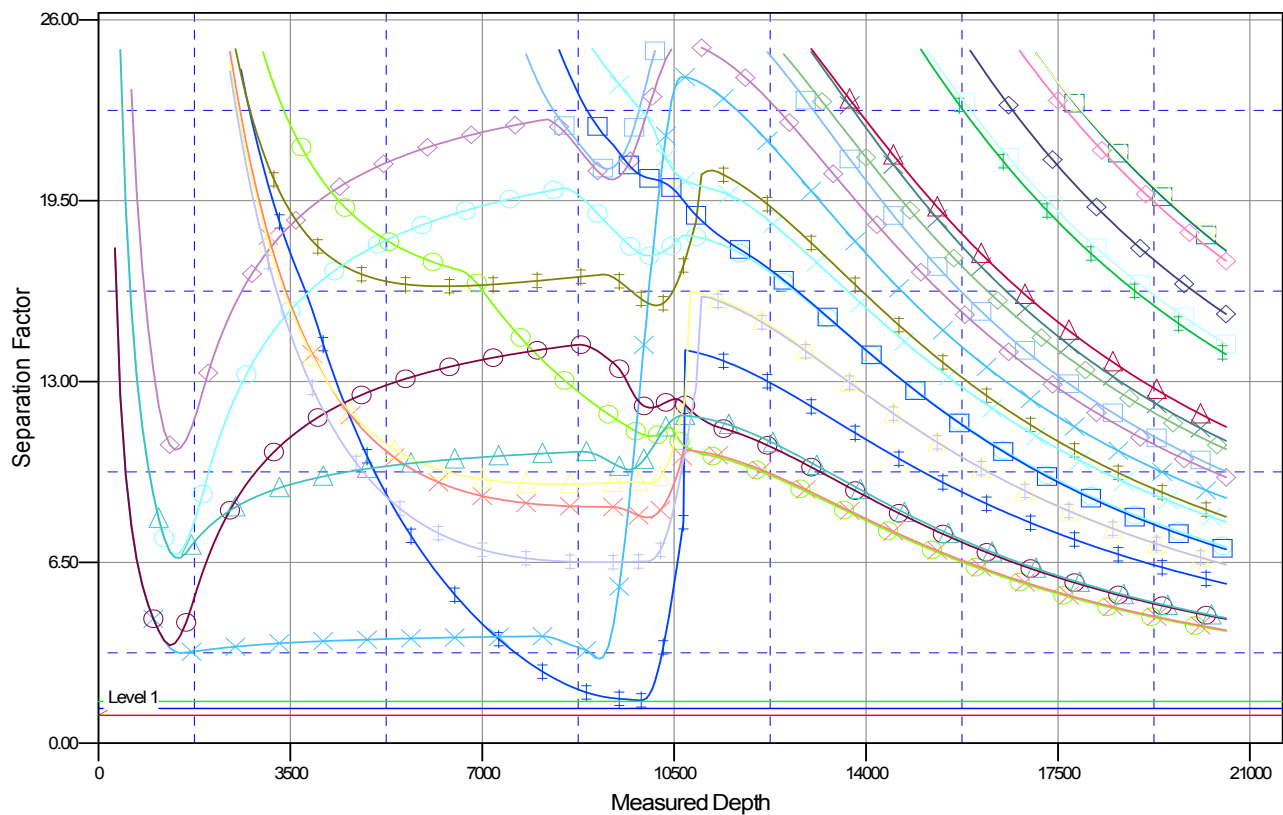
Anticollision Report

Company:	Colgate Energy	Local Co-ordinate Reference:	Well (B04) Batman Fed Com 123H - Slot (B04) B-L123H
Project:	(Permit) Eddy County, NM (83-NME)	TVD Reference:	3611+30 @ 3641.00usft
Reference Site:	(Permit) Batman Fed DSU	MD Reference:	3611+30 @ 3641.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	(B04) Batman Fed Com 123H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Permit	Database:	EDM 5000.14 Single User Db
Reference Design:	APD-Rev01	Offset TVD Reference:	Offset Datum

Reference Depths are relative to 3611+30 @ 3641.00usft
 Offset Depths are relative to Offset Datum
 Central Meridian is -104.33333334

Coordinates are relative to: (B04) Batman Fed Com 123H - Slot (B04) B-L123H
 Coordinate System is US State Plane 1983, New Mexico Eastern Zone
 Grid Convergence at Surface is: 0.39°

Separation Factor Plot



LEGEND

(A04) Batman Fed Com 132H, Per mitAPD-Rev00 V0	(D04) Batman Fed Com 127H, PermitAPD-Rev01 V0	(A06) Batman Fed Com 1302H, Per mitAPD-Rev00 V0
(C04) Batman Fed Com 134H, PermitAPD-Rev00 V0	(D01) Batman Fed Com 113H, PermitAPD-Rev00 V0	(A03) Batman Fed Com 201H, Per mitAPD-Rev-00 V0
(B01) Batman Fed Com 111H, Per mitAPD-Rev00 V0	(B03) Batman Fed Com 122H, Per mitAPD-Rev01 V0	(A05) Batman Fed Com 202H, Per mitAPD-Rev00 V0
(A01) Batman Fed Com 1301H, Per mitAPD-Rev00 V0	(C01) Batman Fed Com 1303H, PermitAPD-Rev00 V0	(C02) Batman Fed Com 133H, PermitAPD-Rev00 V0
(B05) Batman Fed Com 112H, Per mitAPD-Rev00 V0	(A02) Batman Fed Com 131H, Per mitAPD-Rev00 V0	(B06) Batman Fed Com 124H, Per mitAPD-Rev01 V0
(C05) Batman Fed Com 1304H, PermitAPD-Rev00 V0	(D06) Batman Fed Com 128H, PermitAPD-Rev01 V0	(D02) Batman Fed Com 125H, PermitAPD-Rev01 V0
(D03) Batman Fed Com 126H, PermitAPD-Rev01 V0	(B02) Batman Fed Com 121H, Per mitAPD-Rev01 V0	(C06) Batman Fed Com 204H, PermitAPD-Rev00 V0
(C03) Batman Fed Com 203H, PermitAPD-Rev00 V0	(D05) Batman Fed Com 114H, PermitAPD-Rev00 V0	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Certificate of Conformity

ContiTech

Certificate Number 1036465	COM Order Reference 1036465	Customer Name & Address HELMERICH & PAYNE DRILLING CO 1434 SOUTH BOULDER AVE TULSA, OK 74119 USA
Customer Purchase Order No: 740122520		
Project:		
Test Center Address ContiTech Oil & Marine Corp. 11535 Brittmoore Park Drive Houston, TX 77041 USA	Accepted by COM Inspection Signed: Gerson Mejia-Lazo Date: 11/29/17	Accepted by Client Inspection

We certify that the items detailed below meet the requirements of the customer's Purchase Order referenced above, and are in conformance with the specifications given below.

Item	Part No.	Description	Qty	Serial Number	Specifications
60		RECERTIFICATION - 3" ID 10K Choke and Kill Hose x 35 ft OAL	1	64526	ContiTech Standard
90		RECERTIFICATION - 3" ID 10K Choke and Kill Hose x 35 ft OAL	1	53621	ContiTech Standard



Hydrostatic Test Certificate

ContiTech

Certificate Number 1036465	COM Order Reference 1036465	Customer Name & Address HELMERICH & PAYNE DRILLING CO 1434 SOUTH BOULDER AVE TULSA, OK 74119 USA	
Customer Purchase Order No: 740122520			
Project:			
Test Center Address ContiTech Oil & Marine Corp. 11535 Brittmoore Park Drive Houston, TX 77041 USA	Accepted by COM Inspection Signed: Gerson Mejia-Lazo Date: 2/27/18	Accepted by Client Inspection	

We certify that the goods detailed hereon have been inspected as described below by our Quality Management System, and to the best of our knowledge are found to conform the requirements of the above referenced purchase order as issued to ContiTech Oil & Marine Corporation.

Item	Part No.	Description	Qty	Serial Number	Work. Press.	Test Press.	Test Time (minutes)
60		RECERTIFICATION - 3" ID 10K Choke and Kill Hose x 35 ft OAL	1	64526	10,000 psi	15,000 psi	60
90		RECERTIFICATION - 3" ID 10K Choke and Kill Hose x 35 ft OAL	1	53621	10,000 psi	15,000 psi	60

Hose Inspection Report

ContiTech Oil & Marine

Customer	Customer Reference #	COM Reference #	COM Inspector	Date of Inspection
H&P Drilling	740122520	1036465	A. Jaimes	02/22/2018

Hose Manufacturer	Contitech Rubber Industrial
-------------------	-----------------------------

Hose Serial #	53621	Date of Manufacture	08/2008
Hose I.D.	3"	Working Pressure	10000PSI
Hose Type	Choke and Kill	Test Pressure	15000PSI
Manufacturing Standard	API 16C		

Connections

End A: 4.1/16" 10Kpsi API Spec 6A Type 6BX Flange	End B: 4.1/16" 10Kpsi API Spec 6A Type 6BX Flange
• No damage	• No damage
Material: Carbon Steel	Material: Carbon Steel
Seal Face: BX155	Seal Face: BX155
Length Before Hydro Test: 35'	Length After Hydro test: 35'

Conclusion: Hose #53621 passed the external inspection with no notable damage to the armor. Internal video inspection showed no damage to the hose liner. Hose #53621 passed the hydrostatic pressure test by holding a pressure of 15,000PSI for 60 minutes. Hose #53621 is suitable for continued service.

Recommendations: In general the hose should be inspected on a regular on-going basis. The frequency and degree of the inspection should as a minimum follow these guidelines:

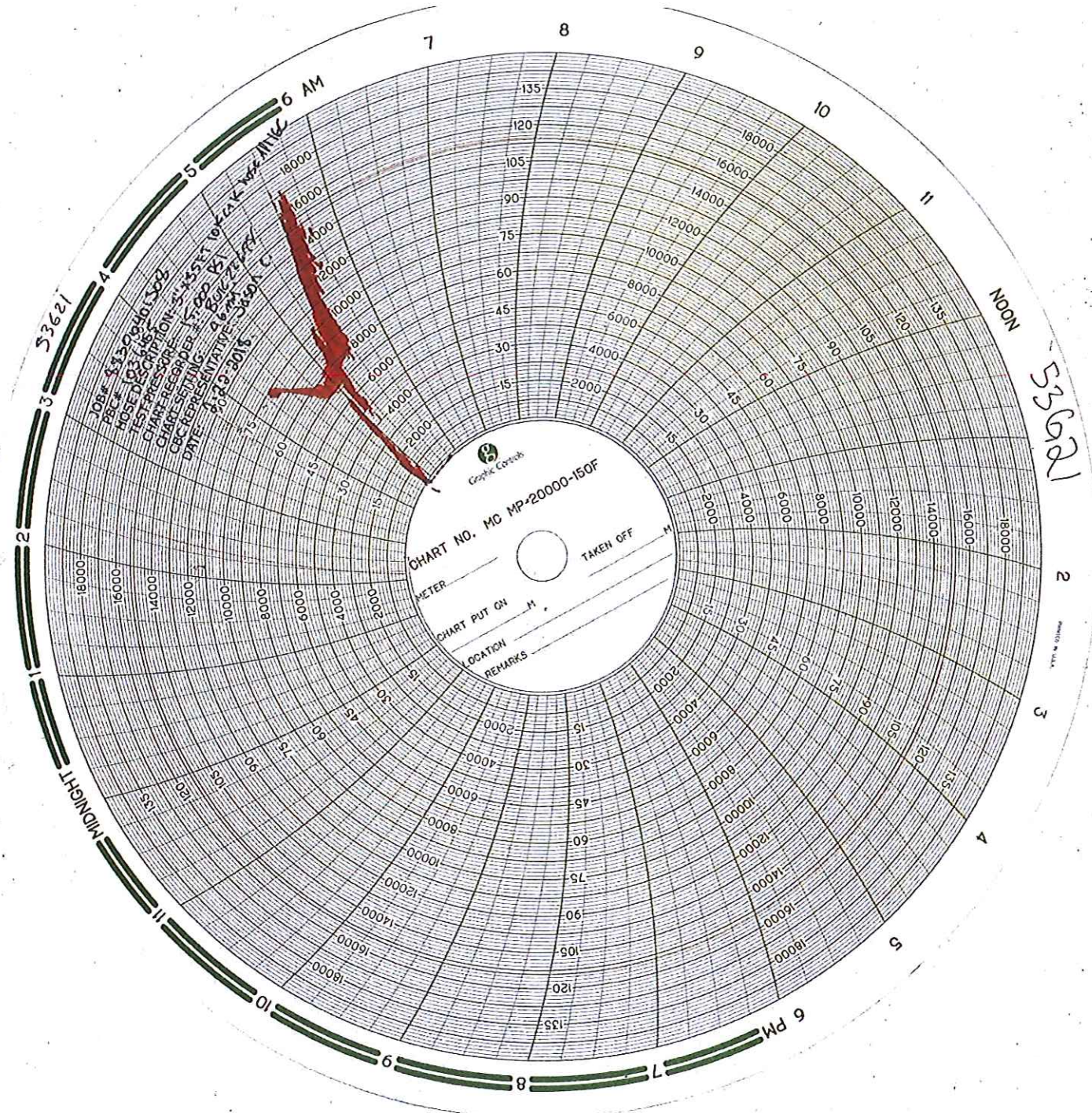
Visual inspection: Every 3 to 6 months (or during installation/removal)
 Annual: In-situ pressure test (in addition to the 3 to 6 monthly inspections)
 Initial 5 years service: Major inspection
 2nd Major inspection: Following subsequent 3 year life cycle
 (Detailed description of test regime available upon request, QCP 206-1)

****NOTE:** There are a number of critical elements in the hose that cannot be thoroughly checked through standard inspection techniques. Away from dissecting the hose body, the best way to evaluate the condition of the hose is through review of the operating conditions recorded during the hose service life, in particular maximums and peak conditions.

Issued By: Alejandro Jaimes
 Date: 2/27/2018

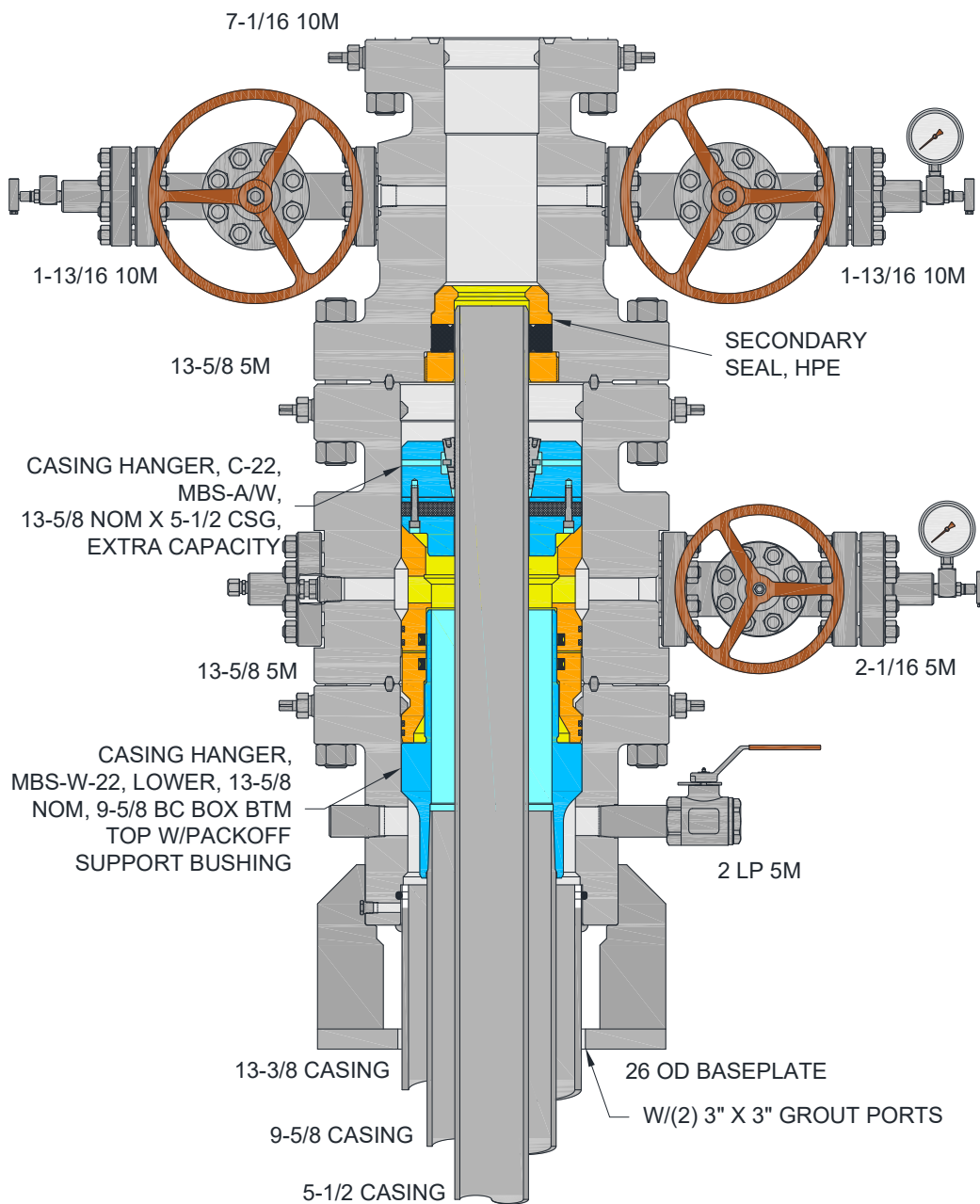
Checked By: Roger Suarez
 Date: 2/27/2018

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MULTI-BOWL WELLHEAD SYSTEM RUNNING PROCEDURE



Prepared By:

Reviewed By:

Rev:

EQ #:

LAP

Date: 4/22/21

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Date:

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10.0 EMERGENCY CASING HANGER C-21 SECTION	19
APPENDIX A: RECOMMENDED PROCEDURE FOR FIELD WELDING PIPE TO WELLHEAD PARTS FOR LOW PRESSURE SEAL	21



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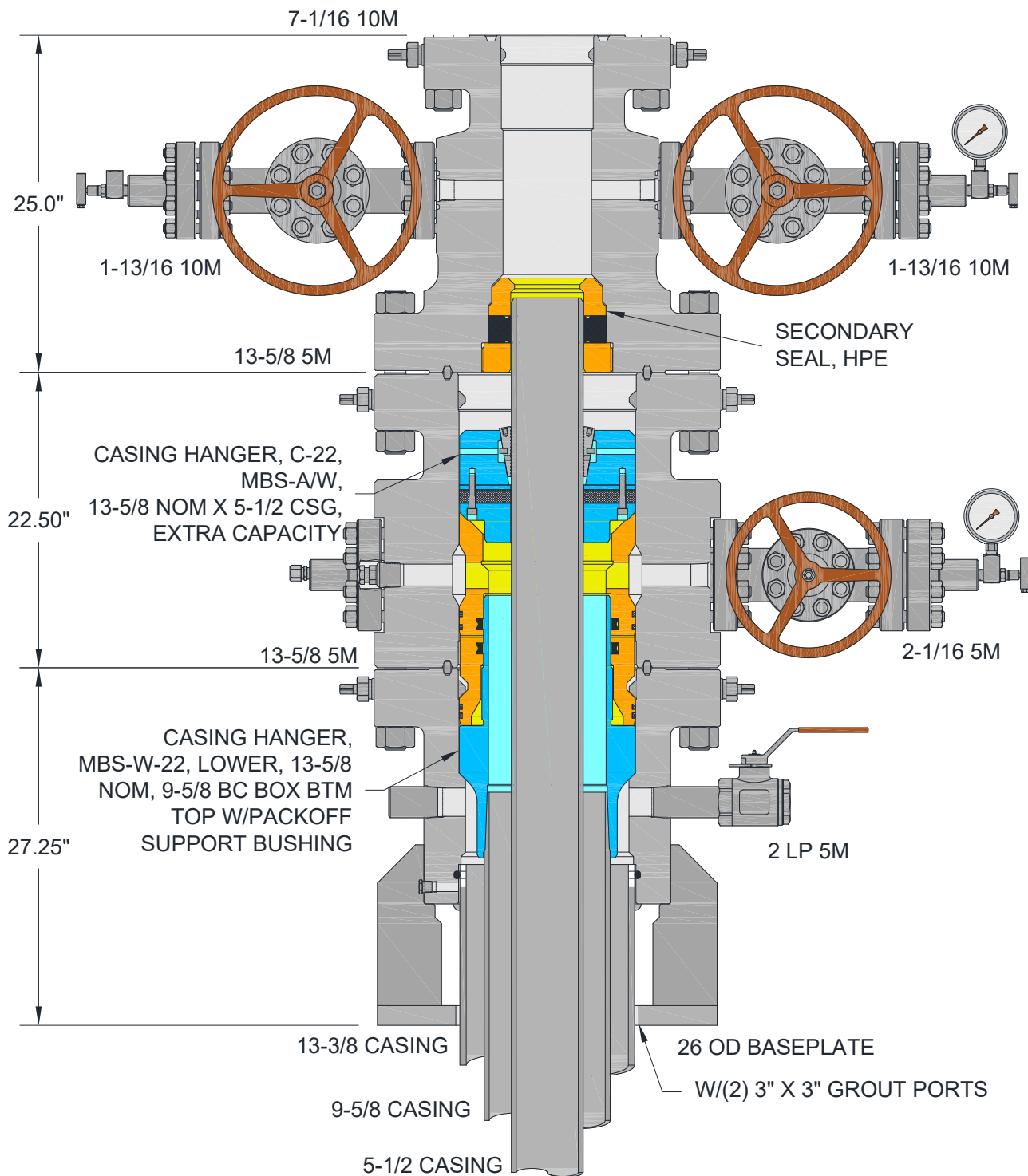
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1.0 DIAGRAM OF STACK-UP

1.1 DIMENSIONS FOR CONFIGURATION



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2.0 CASING HEAD SECTION

2.1 PREPARATION

- 2.1.1 Check and record Multi-bowl Assembly part numbers and serial numbers.
- 2.1.2 Inspect assembly's upper and lower bowl. Ensure seal areas are in good condition and free from damage.
- 2.1.3 Inspect ring groove for burrs, damage and any defects. If burrs exist, redress using emery cloth.
- 2.1.4 Ensure SOW O-Ring is in good condition. Replace if damaged.

2.2 LANDING

- 2.2.1 Determine 13-3/8" casing cutoff height. Cut and bevel accordingly.
- 2.2.2 Clean scale off casing OD.
- 2.2.3 Lift Multi-bowl Assembly with certified wire rope harness or landing & flange and lower carefully over casing stub.
- 2.2.4 Ensure Multi-bowl Assembly is level and outlet orientation will match flow lines. Remove 1/2" NPT pipe plug from bottom of casing head.
- 2.2.5 Tack weld Multi-bowl SOW to casing at four points. Recheck level.

NOTE: DO NOT USE HOT HEADS OR SIMILAR METHODS OF PREHEATING, AS IT MAY DAMAGE SEALS AND PACKING

- 2.2.6 Preheat casing and Multi-bowl to specifications, 3" on either side of weld areas. Use heat sensitive crayons to monitor temperature limits.
- 2.2.7 Complete external weld. Perform post weld heat treatment.

NOTE: STEPS 2.2.4 TO 2.2.6 ARE TO BE COMPLETED BY OPERATOR'S AUTHORIZED WELDER ONLY. SEE SECTION 3.0 FOR FIELD WELDING PROCEDURE.

- 2.2.8 When weld is cool, test weld to 80% of casing collapse for minimum of 15 minutes. Use only water as test fluid, do not use oil.
- 2.2.9 Bleed off pressure after successful test. Replace pipe plug.
- 2.2.10 Install outlet accessories as required.



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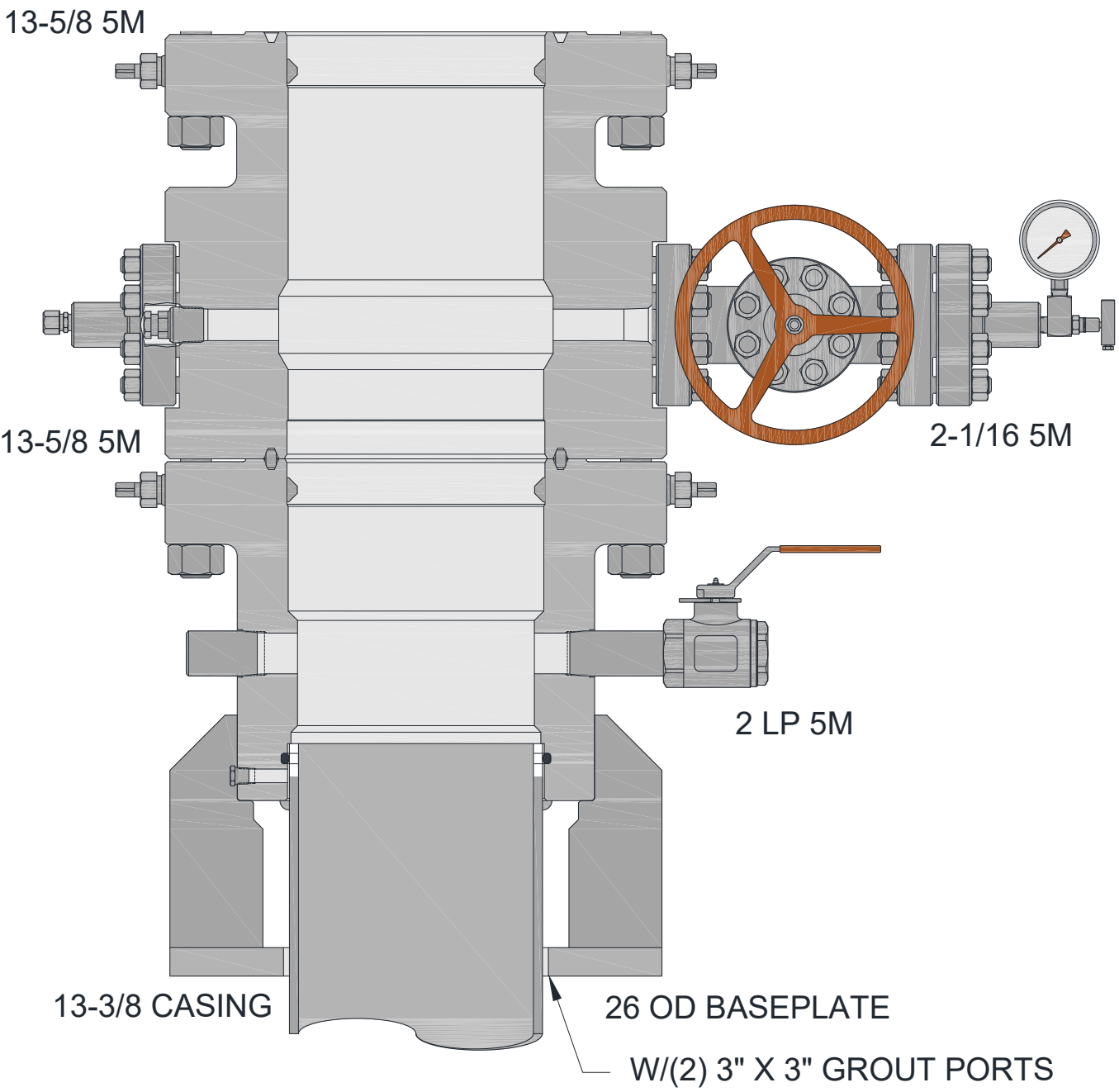


FIGURE 1 – LANDING MULTI-BOWL

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3.0 TEST PLUG SECTION

3.1 PREPARATION

- 3.1.1 Check and record BOP Test Plug Assembly part & serial numbers.
- 3.1.2 Inspect test plug's LP threads and Tool Joint threads for damage. Ensure O-rings & lift lugs are in good condition.

3.2 RUNNING – TEST PLUG

- 3.2.1 Make up a joint of drill pipe to test plug. Ensure O-rings are in down position.

NOTE: IF PUMPING THROUGH DRILL PIPE, MAKE SURE 1/2" LP PIPE PLUGS ARE REMOVED. IF PRESSURIZING THROUGH CHOKE OR KILL LINE, 1/2" LP PIPE PLUGS MUST BE INSTALLED AND DRILL PIPE MUST BE PROPERLY TORQUED TO TEST PLUG.

- 3.2.2 Open casing head outlet valve to check for leakage during BOP test.
- 3.2.3 Lightly oil test plug's O-rings.
- 3.2.4 Lower test plug through BOP and riser stack, land on casing head load shoulder.
- 3.2.5 Test BOP stack per operator's requirements. Never exceed connection's max working pressure. Monitor any leakage through open outlet valve.

3.3 RETRIEVING – TEST PLUG

- 3.3.1 After a successful test, release pressure and open BOP rams.
- 3.3.2 Drain fluid from BOP stack.
- 3.3.3 Pull and retrieve test plug slowly to avoid damage to seals.
- 3.3.4 Close casing head outlet valve.
- 3.3.5 Inspect test plug for damage. Replace O-rings if necessary. Clean, grease, store.



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4.0 WEAR BUSHING SECTION

4.1 PREPARATION

- 4.1.1 Check and record wear bushing and running tool part and serial numbers.
- 4.1.2 Inspect wear bushing for damage, ensuring bore, slots are clean and the bore is the correct ID.
- 4.1.3 Inspect running tool for damage, ensure threads and slots are clean.

4.2 RUNNING

- 4.2.1 Make up drill pipe to running tool. Ensure lift lugs are in the down position.
- 4.2.2 Lower running tool into wear bushing. Rotate 1/4 turn clockwise to lock position.
- 4.2.3 Slowly lower wear bushing through BOP stack and riser, land on casing head load shoulder.
- 4.2.4 Run in two Lockscrews, 180° apart, for retention.
- 4.2.5 Remove Running Tool from Wear Bushing by rotating drill pipe counter-clockwise 1/4 turn and slowly lifting it straight up.

4.2.5.1 NOTE: WHILE RETRIEVING THE TOOL, MONITOR THE WEIGHT INDICATOR TO ENSURE THE TOOL IS PROPERLY DISENGAGED.

- 4.2.6 Inspect the Running Tool for any visible damage.
- 4.2.7 Proceed with drilling for next casing size.

4.3 RETRIEVING – WEAR BUSHING

- 4.3.1 Make up drill pipe to Running Tool. Ensure lift lugs are in the down position.
- 4.3.2 Slowly lower Running Tool through BOP stack until it lands on Wear Bushing.
- 4.3.3 Slowly Rotate tool until it drop. This indicates the lift lugs have aligned with j-slots of the Wear Bushing.
- 4.3.4 Slack off all weight to make sure tool is down.
- 4.3.5 Rotate tool 1/4 turn clockwise to fully engage in Wear Bushing.
- 4.3.6 Retract the two engaged Lockscrews, 180° apart.
- 4.3.7 Inspect Running Tool and Wear Bushing for any damage. Clean, grease, & store.
- 4.3.8 Proceed to running next casing.



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5.0 LOWER CASING HANGER SECTION

5.1 PREPARATION

- 5.1.1 Inspect Mandrel Casing Hanger's casing thread and ACME running threads for damage. Ensure neck seal area is clean and in good condition.
- 5.1.2 Inspect the Running Tool's casing thread and running thread for any damage. Ensure bore and O-ring is clean and in good condition.
- 5.1.3 Verify Running Tool's .50" width OD groove is painted with fluorescent yellow.

5.2 INSTALLATION

- 5.2.1 Make up the Running Tool to the Hanger by rotating counter-clockwise 8 to 9 turns until it bottoms out on the Hanger.

NOTE: DO NOT TORQUE TO HANGER.

- 5.2.2 Pressure test the Running Tool's seal through the 1/8 LP test port for at least 15 minutes. Do not exceed 5,000psi test pressure.
- 5.2.3 After a successful test, release pressure.
- 5.2.4 Lower the Hanger onto the last joint of casing run. Make up the connection to the API threads recommended optimum torque.
- 5.2.5 Verify all lock-screws are fully retracted.
- 5.2.6 Slowly and carefully lower the Hanger through the BOP and land it in the Multi-bowl.
- 5.2.7 Slack off all weight on the casing.
- 5.2.8 Visually verify the yellow paint marking on the Running Tool is in the center of the upper-most outlet of the Multi-bowl indicating that the Hanger is properly landed.

NOTE: ENSURE THAT THE WELL IS SAFE AND THERE IS NO PRESSURE BEFORE OPENING THE UPPERMOST OUTLET VALVE. CLOSE THE OUTLET AFTER VISUAL INSPECTION.

- 5.2.9 Cement as required.
- 5.2.10 Back off Running Tool by rotating clockwise until thread jump can be felt.
- 5.2.11 Retrieve the landing joint and running tool to the rig floor.
- 5.2.12 Inspect the running tool for any damage. Clean, grease, and store.
- 5.2.13 Proceed to next operation.



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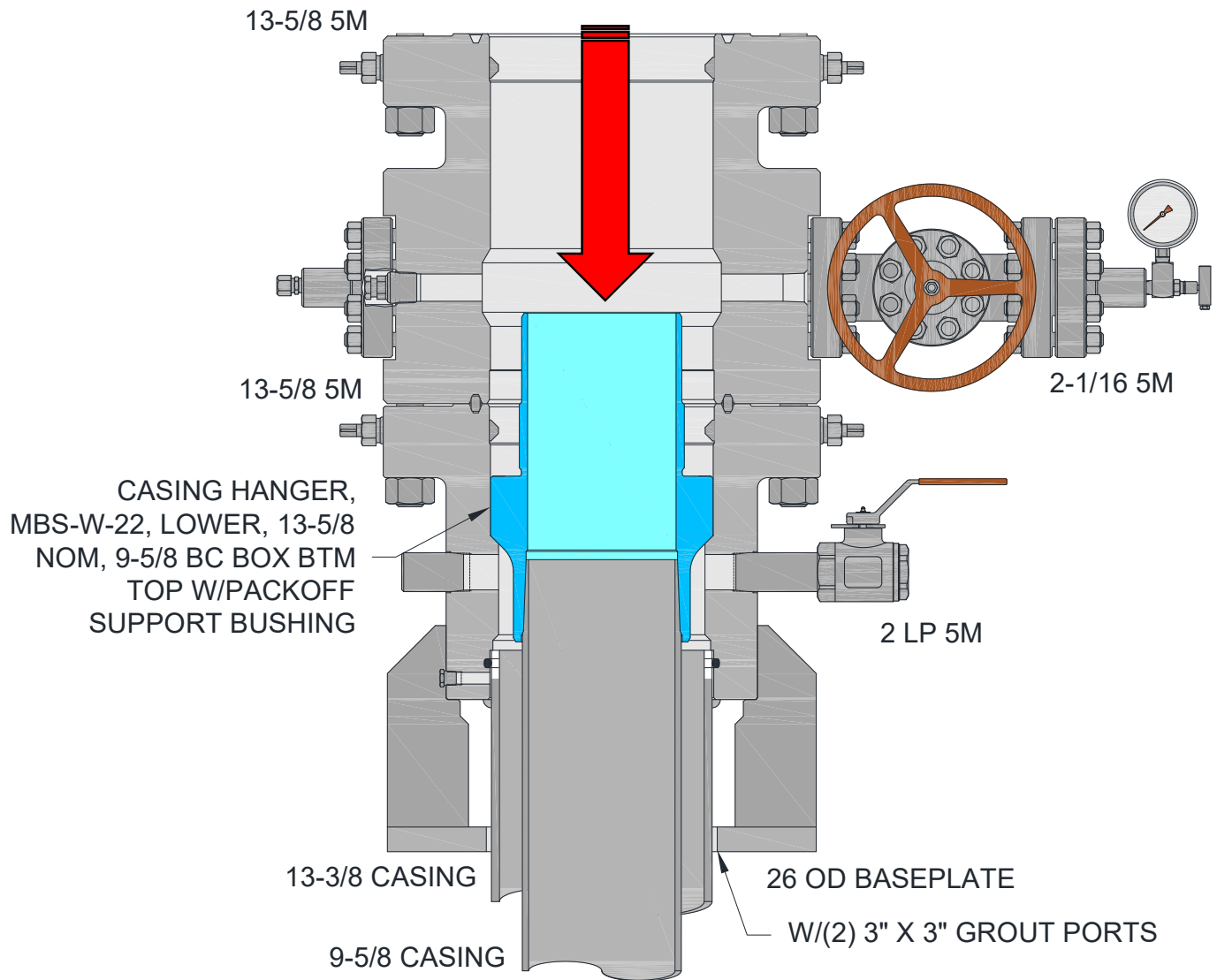


FIGURE 2 –CASING HANGER MANDREL



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6.0 PACKOFF SUPPORT BUSHING SECTION

6.1 PREPARATION

- 6.1.1 Check and record Pack-off Support Bushing and Running Tool part and serial numbers.
- 6.1.2 Inspect the Pack-offs elastomeric seals, bore, and OD for any damage. Ensure that all are clean and in good condition.
- 6.1.3 Inspect the Running Tool's IF thread for any damage. Ensure all are clean and in good condition.
- 6.1.4 Wash out Multi-bowl and top of casing hanger landing flutes and open lower valves in lower head.

NOTE: WASHING CAN BE DONE MANUALLY USING PRESSURIZED HOSE OR WITH A WASH TOOL.

6.2 INSTALLATION

- 6.2.1 Make up a landing joint to the Running Tool. Ensure to power tight the landing joint to the Running tool per API thread's specification.
- 6.2.2 Lightly oil the Pack-offs elastomeric seals and running threads.
- 6.2.3 Lower Running Tool into Pack-off and rotate 1/4 turn clockwise to lock position.
- 6.2.4 Verify all Lock-screws are fully retracted.
- 6.2.5 Slowly and carefully lower the Pack-off through the BOP and land it on the Hanger inside the Multi-bowl.

NOTE: HEAVY DRILL PIPE OR DRILL COLLAR MIGHT BE REQUIRED AS ADDITIONAL WEIGHT TO PULL DOWN THE PACK-OFF INTO ITS LANDING POSITION.

- 6.2.6 Verify that the Pack-off has landed properly by making measurement on its setting depth.
- 6.2.7 Run Lock-screws in pairs, 180 degrees apart, at the lower Multi-bowl. Tighten gland nuts to 350 ft.-lbs and Lock-screws to 450 ft.-lbs.
- 6.2.8 Pull the Running Tool to 2,000 lbs to confirm that the Pack-off has been successfully locked down.
- 6.2.9 Slack off tension.



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- 6.2.10 Locate the two Flange Test Ports on the upper Multi-bowl and remove the test cap from each of the fittings.
- 6.2.11 Attach a bleeder tool to one of the fittings and open the tool.
- 6.2.12 Attach a hydraulic test pump to the other fitting and pump hydraulic fluid until a continuous stream flows from the bleeder tool. Close the bleeder tool.
- 6.2.13 Perform pressure test to 5,000 psi for at least 15 minutes.

NOTE: IN CASE OF TESTING AGAINST A CASING, DO NOT EXCEED 80% OF CASING COLLAPSE.

- 6.2.14 After a successful test, release pressure. Replace test caps.
- 6.2.15 Remove the Running Tool from Pack-off by rotating the drill pipe counter-clockwise 1/4 turn and slowly lifting it straight up.

NOTE: WHILE RETRIEVING THE TOOL, MONITOR THE WEIGHT INDICATOR TO ENSURE THE TOOL IS PROPERLY DISENGAGED.

- 6.2.16 Retrieve the Running Tool to the rig floor.
- 6.2.17 Inspect the Running Tool for any damage. Clean, grease, and store.
- 6.2.18 Proceed to next operation.

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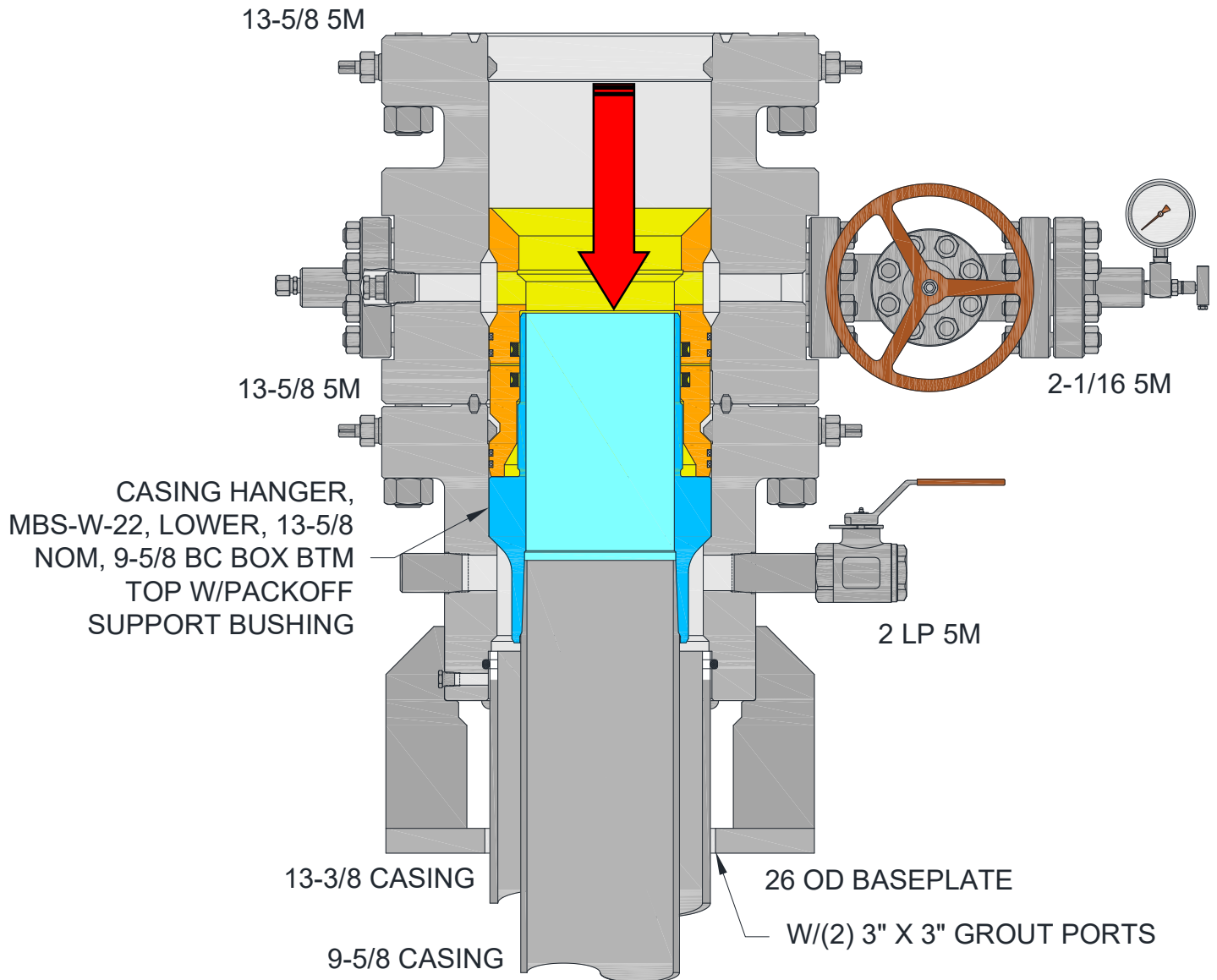


FIGURE 3 – PACKOFF SUPPORT BUSHING



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7.0 TEST PLUG FOR PACKOFF SECTION

7.1 PREPARATION

- 7.1.1 Check and record the BOP Test plug Assembly part number and serial number.
- 7.1.2 Inspect test plug's LP & tool joints threads for damage. Ensure O-ring & lift lugs are in good condition.

7.2 RUNNING

- 7.2.1 Make up a joint of drill pipe to test plug. Ensure O-ring is down and lift lugs are up.

NOTE: IF IT IS INTENDED TO TEST BY PUMPING THROUGH DRILL PIPE, MAKE SURE THAT THE FOUR 1/2" LP PIPE PLUGS ARE REMOVED. HOWEVER, IF TEST IS TO BE DONE BY PRESSURIZING THROUGH THE CHOKE OR KILL LINE, THE FOUR 1/2" LP PIPE PLUGS SHOULD BE INSTALLED AND DRILL PIPE MUST BE PROPERLY TORQUED TO THE TEST PLUG.

- 7.2.2 Verify lock-screws in the top flange are fully retracted.
- 7.2.3 Open Multi-bowl upper valve to check for leakage past test plug during BOP test.
- 7.2.4 Lightly oil test plug's O-ring.
- 7.2.5 Lower test plug through BOP stack until it lands on Pack-off Support Bushing.
- 7.2.6 Test BOP stack per operator's requirements. Never exceed connection's maximum working pressure. Monitor any leakage through open lower valve.

7.3 RETRIEVING

- 7.3.1 After a successful test, release pressure and open BOP rams.
- 7.3.2 Drain the fluid from BOP stack.
- 7.3.3 Pull and retrieve the test plug slowly to avoid damage.
- 7.3.4 Close the Multi-bowl upper outlet valve.
- 7.3.5 Inspect test plug for damage. Replace O-ring if necessary. Clean, grease, & store.



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8.0 C-22 HANGER SECTION

8.1 PREPARATION

- 8.1.1 Check and record Slip Casing Hanger Assembly Part serial numbers.
- 8.1.2 Inspect Slip Casing Hanger, Ensure all screws are in place & seals are in good condition.

8.2 INSTALLATION

- 8.2.1 Cement casing as required.
- 8.2.2 Drain multi-bowl
- 8.2.3 Separate Upper Multi-bowl from BOP.

NOTE: ENSURE WELL IS SAFE AND THERE IS NO PRESSURE BEFORE BREAKING CONNECTION.

- 8.2.4 Lift BOP and suspend above Upper Multi-bowl high enough to install Hanger.
- 8.2.5 Washout as necessary.
- 8.2.6 Place two boards on Upper Multi-bowl top flange against casing.
- 8.2.7 Wrap Hanger around casing using boards as support.
- 8.2.8 Replace latch screw
- 8.2.9 Grease Hanger body and remove slip retaining screws.
- 8.2.10 Remove boards and lower Hanger into Multi-bowl.

NOTE: ENSURE TO CENTER CASING AS MUCH AS POSSIBLE USING CAT-LINE.

- 8.2.11 Ensure Hanger is properly seated by tapping down on slip bowl.
- 8.2.12 Engage slip segments evenly by hammering down on top of segments.
- 8.2.13 Pull tension on casing to desired weight then slack off tension to set load to energize packing.
- 8.2.14 Rough cut casing approximately 18" above casing spool top flange.
- 8.2.15 Clean ring groove and install ring gasket into top flange.
- 8.2.16 Final cut casing at 5-3/4" +/-1/8" above top flange and bevel cut stub to specifications.

NOTE: ENSURE STUB IS PROPERLY BEVELED WITHOUT ANY ROUGH EDGES THAT COULD DAMAGE THE PACK-OFF SEALS, PICK-UP LANDING JOINT WITH PRE-INSTALLED MANDREL CASING HANGER RUNNING TOOL.

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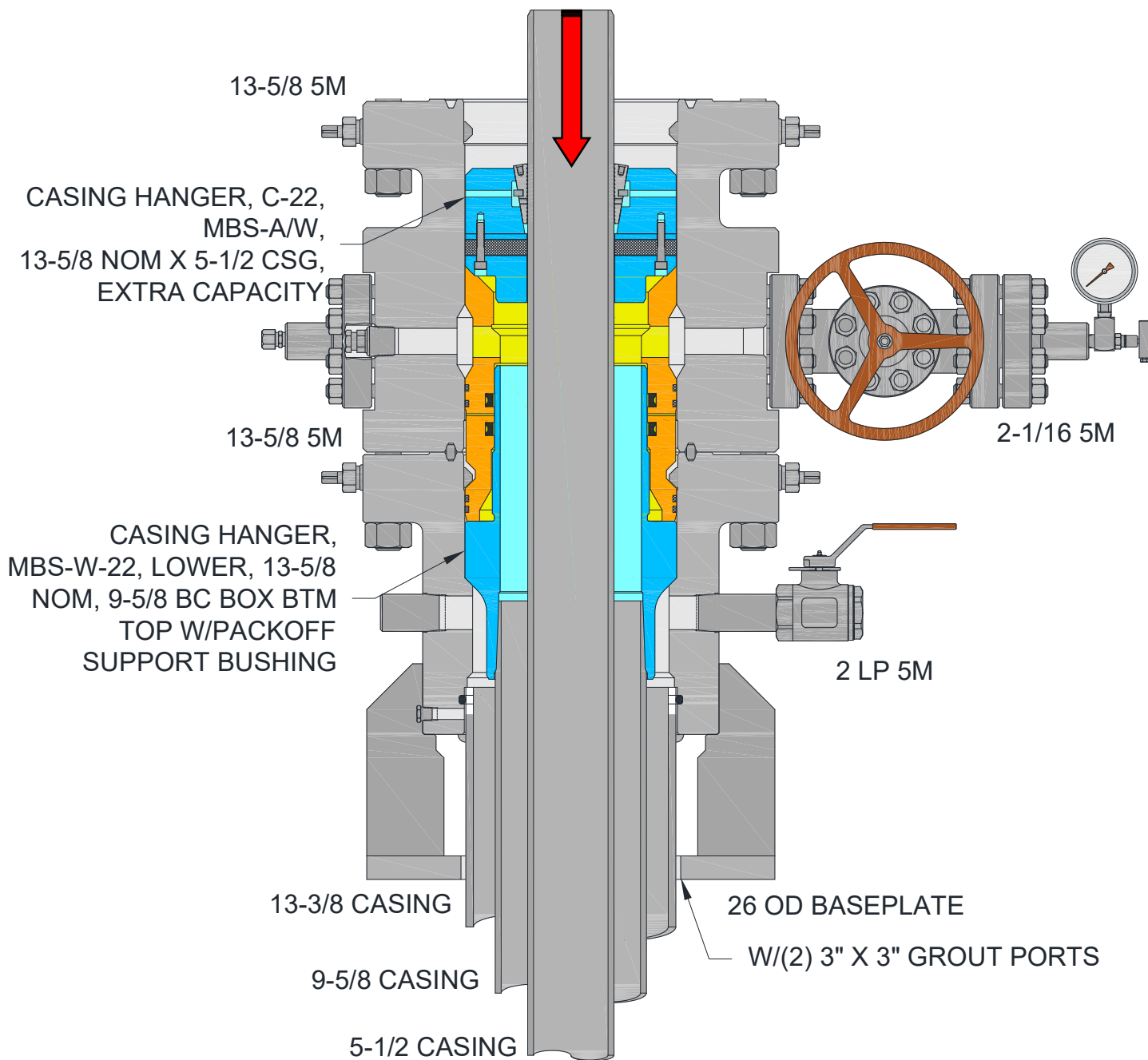


FIGURE 4 – HANGER INSTALLED



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9.0 **TUBING HEAD SECTION**

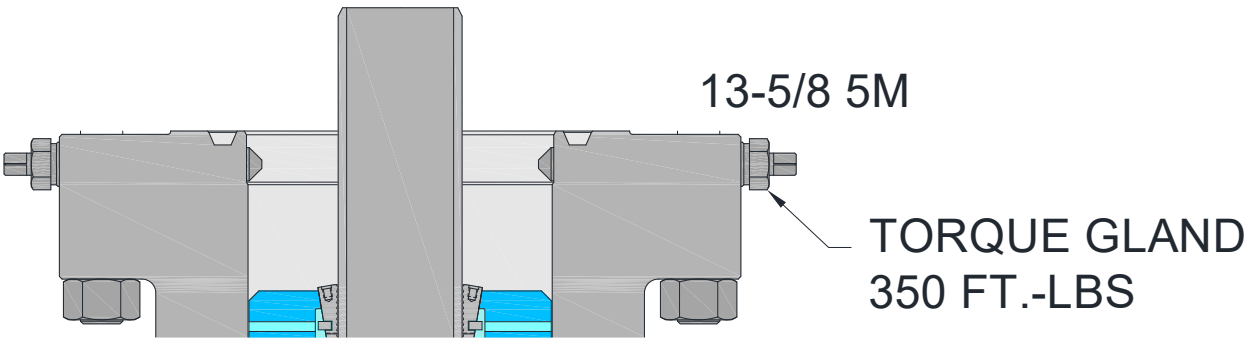
9.1 **PREPARATION**

- 9.1.1 Check & record tubing head assembly part & serial numbers.
- 9.1.2 Inspect tubing head’s bowl & ring groove for burrs, damage and/or any defects.
Ensure seal areas are in good condition and free from damage. If burrs exist, redress using emery cloth.
- 9.1.3 Ensure bore and FS seals are clean and in good condition.

9.2 **INSTALLATION**

- 9.2.1 Place ring gasket into casing spool ring groove.
- 9.2.2 Slowly and carefully lift and orient tubing head assembly over casing spool and casing hanger neck. Line up casing spool to bolt holes on casing head.
- 9.2.3 Lower tubing head and install onto casing spool. Nipple up tubing head to API recommended specifications.
- 9.2.4 Locate 1/2 LP flange test port on Tubing Head bottom flange remove fitting test cap.
- 9.2.5 Torque lock-screw glands to 350 ft.-lbs on the upper multi-bowl flange.

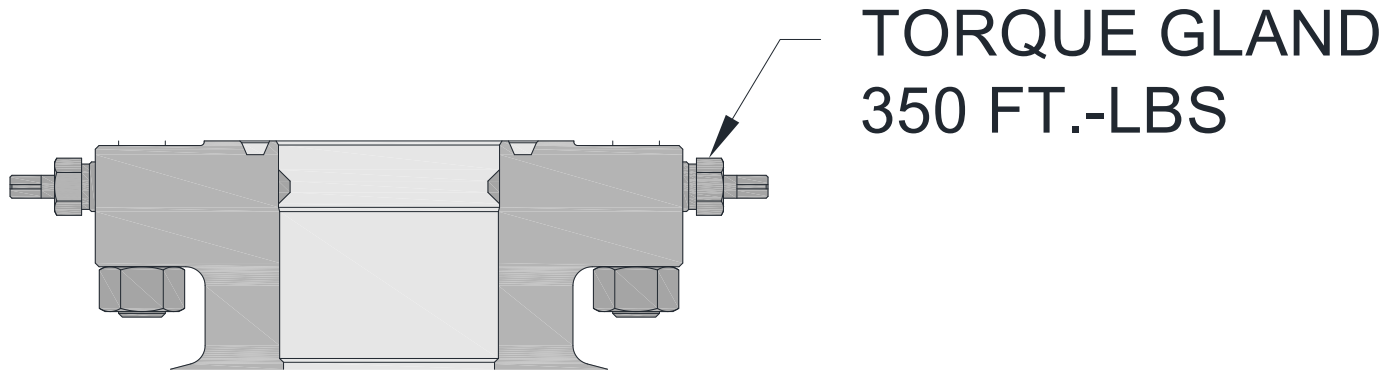
See reference 1



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- 9.2.6 Attach hydraulic test pump to fitting and pressure test flange to 5,000 psi or 80% of collapse of casing whichever is less, Perform test for at least 15 minutes.
- 9.2.7 After successful test, release pressure, detach test pump and reinstall cap.
- 9.2.8 Torque lock-screws glands to 350 ft.-lbs before nipple up of BOP's on 7-1/16" flange.
See reference 2



REFERENCE - 2

- 9.2.9 Nipple up BOP to casing spool assembly.
- 9.2.10 Proceed to drilling and running next casing size.

NOTE: SECONDARY SEAL WILL BE INSTALLED AND LANDED WITH TUBING HEAD.



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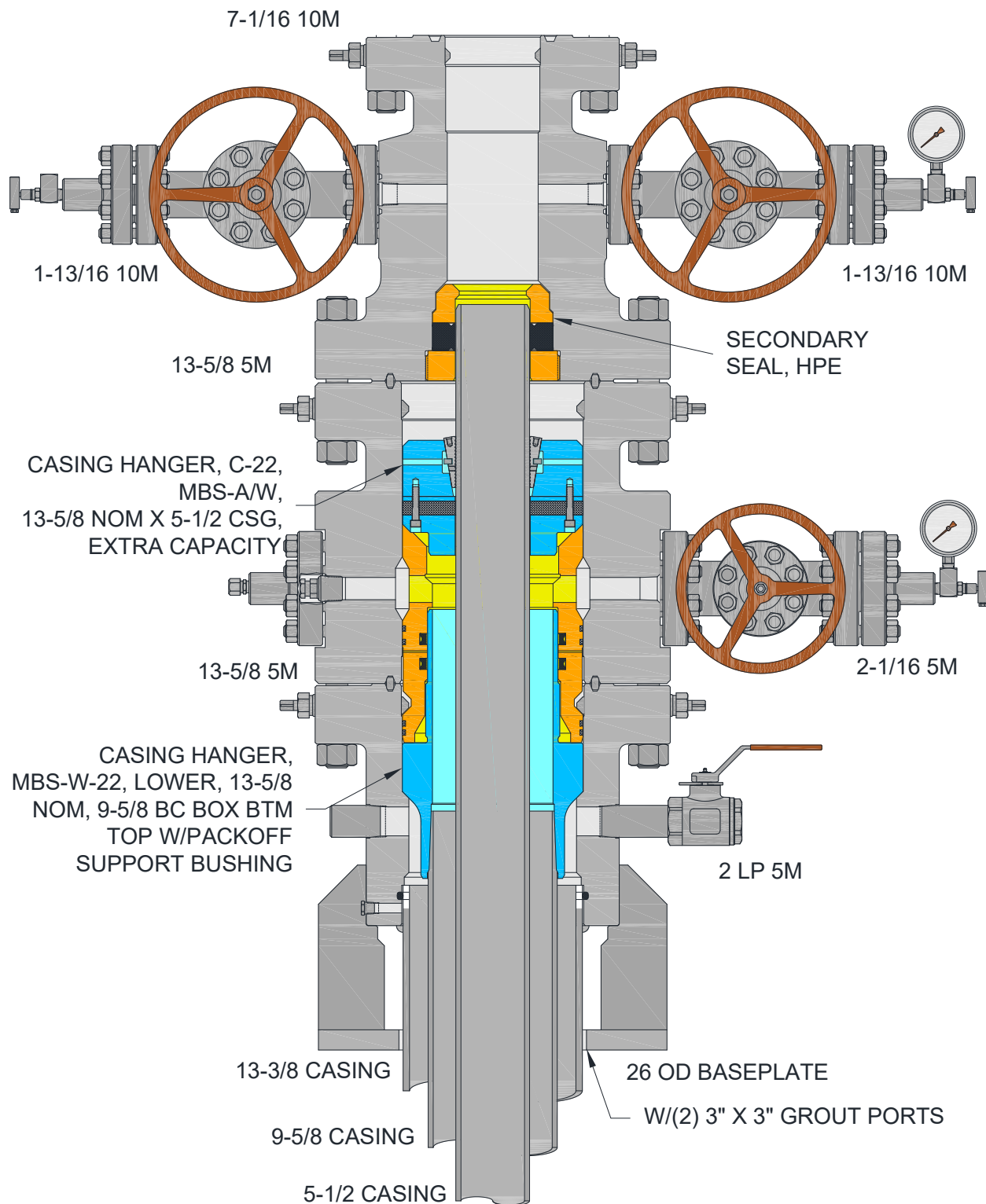


FIGURE 5 – TUBING HEAD SECTION



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10.0 EMERGENCY CASING HANGER C-21 SECTION

10.1 PREPARATION

- 10.1.1 If casing becomes stuck, follow the steps outlined below.
- 10.1.2 With casing suspended break flange connection between casing spool & casing head, lift & secure the casing spool & BOP at a safe working distance above casing head.
- 10.1.3 Examine the C-21 casing hanger for damage.

10.2 INSTALLATION

- 10.2.1 Place two boards on casing to support the casing hanger.
- 10.2.2 Remove the latch screw to open the hanger.
- 10.2.3 Wrap hanger around the casing & replace the latch screw, remove slip retainer screws.
- 10.2.4 Prepare to lower the hanger.
- 10.2.5 Remove the boards & carefully lower the hanger. If necessary, use a cat line or tugger to centralize the casing.
- 10.2.6 When the hanger is landed on load shoulder pull tension on the casing to desired hanging weight & then slack off.
- 10.2.7 Nipple up casing spool & BOP to casing head.



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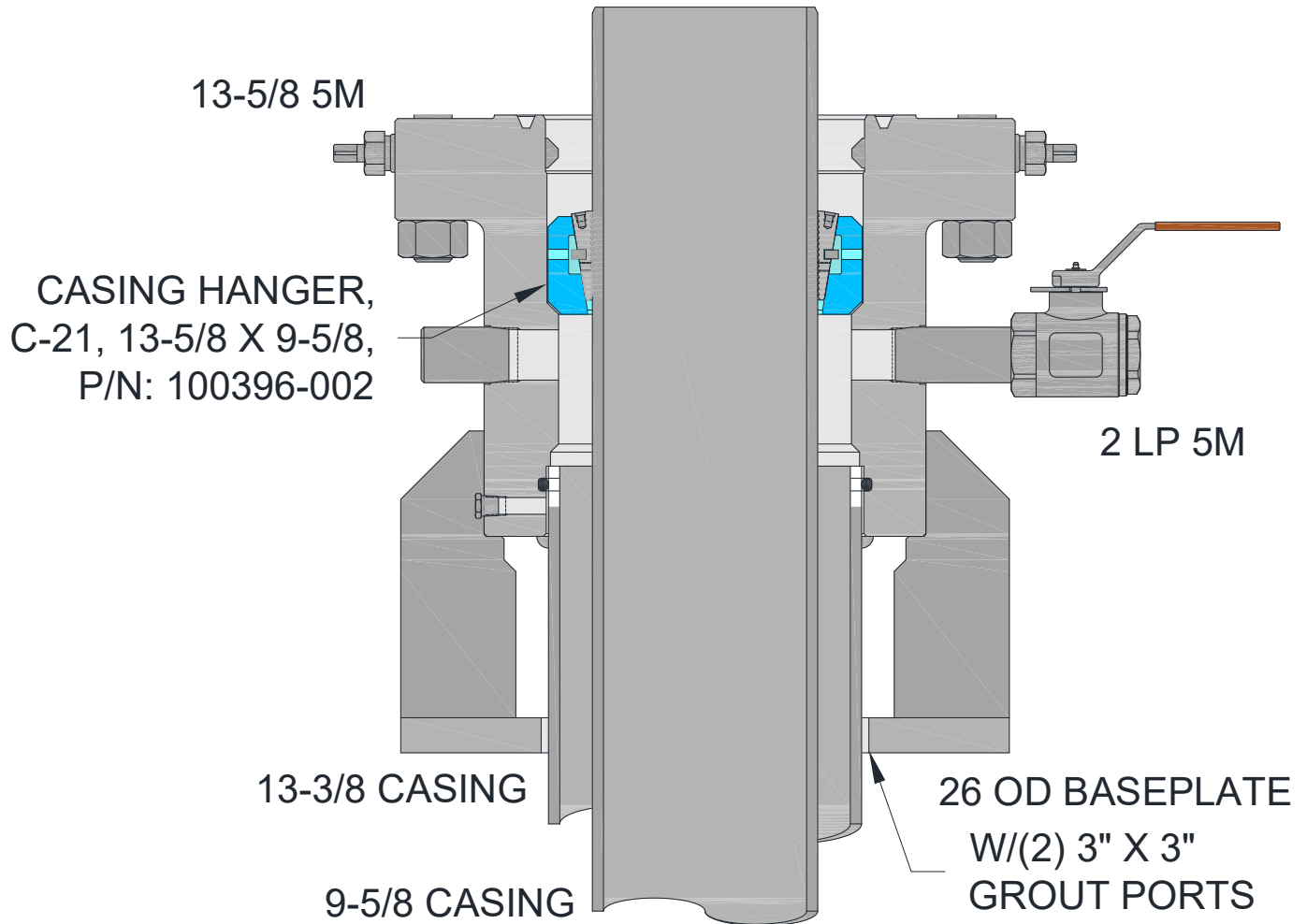


FIGURE 6 – EMERGENCY CASING HANGER



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APPENDIX A: RECOMMENDED PROCEDURE FOR FIELD WELDING PIPE TO WELLHEAD PARTS FOR LOW PRESSURE SEAL

The following procedure is a direct extraction (except for the numeric, footnote designators) from the 20th Edition of the API 6A. Editorial footnotes have been added to provide additional information that may be of benefit when developing procedures for specific field welding applications. The recommended procedure and footnotes are for general information purposes and it should be mentioned that Encore is not responsible for determining or administering any field welding practices. The organization performing the welding should qualify their welding procedure(s) and welder(s) in accordance with applicable codes and standards. The success of any field weld should be verified by subsequent hydrostatic test at the direction of the customer.

1. **Introduction and Scope** - The following recommended procedure has been prepared with particular regard to attaining pressure-tight welds when attaching casing heads, flanges, etc., to casing. Although most of the high strength casing used (such as P-110) is not normally considered field weldable, some success may be obtained by using the following or similar procedures.

CAUTION: IN SOME WELLHEADS, THE SEAL WELD IS ALSO A STRUCTURAL WELD AND CAN BE SUBJECTED TO HIGH TENSILE STRESSES. CONSIDERATION MUST THEREFORE BE GIVEN BY COMPETENT AUTHORITY TO THE MECHANICAL PROPERTIES OF THE WELD AND ITS HEAT AFFECTED ZONE.

2. The steels used in wellhead parts and in casing are high strength steels that are susceptible to cracking when welded. It is imperative that the finished weld and adjacent metal be free from cracks. The heat from welding also affects the mechanical properties. This is especially serious if the weld is subjected to service tension stresses.
3. This procedure is offered only as a recommendation. The responsibility for welding lies with the user and results are largely governed by the welder's skill. Weld-ability of these several makes and grades of casing varies widely, thus placing added responsibility on the welder. Transporting a qualified welder to the job, rather than using a less-skilled man who may be at hand, will, in most cases, prove economically. The responsible operating representative should ascertain the welder's qualifications and if necessary, assure himself by instruction or demonstration, that the welder is able to perform the work satisfactorily.

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4. **Welding Conditions** - Unfavorable welding conditions must be avoided or minimized in every way possible, as even the most skilled welder cannot successfully weld steels that are susceptible to cracking under adverse working conditions, or when the work is rushed. Work above the welder on the drilling floor should be avoided. The weld should be protected from dripping mud, water, and oil and from wind, rain, or other adverse weather conditions. The drilling mud, water, or other fluids must be lowered in the casing and kept at a low level until the weld has properly cooled. It is the responsibility of the user to provide supervision that will assure favorable working conditions, adequate time, and the necessary cooperation of the rig personnel.
5. **Welding** - The welding should be done by the shielded metal-arc or other approved process.
6. **Filler Metal** - After the root pass, low hydrogen electrodes or filler wires of a yield strength equal to the casing yield strength should be used. The low hydrogen electrodes include classes EXX15, EXX16, EX18, and EXX28 of AWS A5.1 (latest edition): *Mild Steel Covered Arc-Welding Electrodes** and AWS A5.5 (latest edition): *Low Alloy Steel Covered Arc-Welding Electrodes**. Low hydrogen electrodes should not be exposed to the atmosphere until ready for use. Electrodes exposed to atmosphere should be dried 1 to 2 hours at 500 to 600°F (260 to 316°C) just before use.
*Available from the American Society for Testing and Materials, 1916 Race Street, Philadelphia, PA 19103.
7. **Preparation of Base Metal** - The area to be welded should be dry and free of any paint, grease, scale, rust, or dirt.
8. **Preheating** - Both the casing and the wellhead member should be preheated to 250-400°F (121 to 204°C) for a distance of at least 3 inches (76.2mm) on either side of the weld location, using a suitable preheating torch. Before applying preheat, the fluid should be bailed out of the casing to a point several inches (mm) below the weld location. The preheat temperature should be checked by the use of heat sensitive crayons. Special attention must be given to preheating the thick sections of wellhead parts to be welded, to insure uniform heating and expansion with respect to the relatively thin casing.

NOTE: PREHEATING MAY HAVE TO BE MODIFIED BECAUSE OF THE EFFECT OF TEMPERATURE ON ADJACENT PACKING ELEMENTS WHICH MAY BE DAMAGED BY EXPOSURE TO TEMPERATURES 200°F (93°C) AND HIGHER. TEMPERATURE LIMITATIONS OF THE PACKING MATERIALS SHOULD BE DETERMINED BEFORE THE APPLICATION OF PREHEAT.

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9. **Welding Technique** - Use a 1/8" or 5/32" (3.2 or 4.0mm) E6010 electrodes and step weld the first beat (root pass); that is, weld approximately 2 to 4 inches (50 to 100mm) and then move diametrically opposite this point and weld 2 to 4 inches (50 to 100mm). Then weld 2 to 4 inches (50 to 100mm) halfway between the first two welds, more diametrically opposite this weld, and so on until the first pass is completed. The second pass should be made with 5/32" (4.0mm) low hydrogen electrode of the proper strength and may be continuous. The balance of the welding groove may then be filled with continuous passes without back stepping or lacing, using a 3/16" (4.8mm) low hydrogen electrode. All beads should be stringer beads with good penetration, and each bead after the root pass should be thoroughly peened before applying the next bead. There should be no undercutting and welds shall be workmanlike in appearance.
- Test ports should be open when welding is performed to prevent pressure build-up within the test cavity.
 - During welding temperature of base metal on either side of weld should be maintained at 250°F (121°C) minimum.
 - Care should be taken to insure that the welding cable is properly grounded to the casing, but ground wire should not be welded to the casing or the wellhead. Ground wire should be firmly clamped to the casing, the wellhead, or fixed in position between pipe slips. Bad contact may cause sparking, with resultant hard spots beneath which incipient cracks may develop; the welding cable should not be grounded to the steel derrick, nor to the rotary-table base.
10. **Cleaning** - All slag or flux remaining on any welding bead should be removed before laying the next bead. This also applies to the completed weld.
11. **Defects** - Any cracks or blow holes that appear on any bead should be removed to sound metal by chipping or grinding before depositing the next bead.
12. **Post heating** - For the removal of all brittle areas on high strength steel casing, a post heat temperature of 1050-1100°F (566 to 593°C) is desirable. It is recognized, however, that this temperature is difficult or impossible to obtain in the field, and that the mechanical properties of the wellhead parts and the pipe may be considerably reduced by these temperatures. As a practical matter, the temperature range of 500-900°F (260-482°C) has been used with satisfactory results.
13. **Cooling** - Rapid cooling must be avoided. To assure slow cooling, welds should be protected from extreme weather conditions (cold, rain, high winds, etc.). By the use of a blanket made from suitable insulating material. Particular attention should be given to maintaining uniform cooling of the thick sections of the wellhead parts and the relatively thin casing will pull away from the head or hanger if allowed to cool more rapidly. The welds should cool in air to 250°F (121°C) (measured with a heat sensitive crayon) prior to permitting the mud to rise in the casing.

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Drilling Program
Colgate Energy
 Batman Fed Com 123H
 682' FNL & 1,675' FWL (SHL)
 Sec 18-T20S-R34E
 Lea County, New Mexico

The estimated tops of geologic formations are as follows:

Formation:	TVD	Subsea
Rustler	1450	2191
Salado	1551	2090
Tansill	3201	440
Yates	3311	330
Seven Rivers	3511	130
Capitan	3766	-125
Queen	4591	-950
Delaware Sands	5461	-1820
Bone Spring Lime	8361	-4720
1st Bone Spring Sand*	9391	-5750
2nd Bone Spring Sand*	9916	-6275

Formations anticipated to contain fresh water, oil or gas are as follows:

Water	Fresh water is anticipated at 65' and will be protected by setting a water string at 1510' and cementing to surface.
Water	The Capitan Reef is anticipated to contain usable water and will be protected by setting an intermediate casing string at 5410' and cementing to surface using a stage tool.
Hydrocarbons	Oil and gas are anticipated in the above (*) formations. These zones will be protected by casing as necessary.

Proposed casing program is as follows:

<u>Name</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight & Grade</u>	<u>Thread Collar</u>	<u>Top Csg</u>	<u>Setting Depth</u>	<u>Collapse</u>	<u>Burst</u>	<u>Tension</u>
Surface	17 1/2	13 3/8	54.5# J-55 (new)	BTC	0	1,510'	1.125	1.2	1.6
Intermediate	12 1/4	9 5/8	40# J-55 (new)	BTC	0	5,410'	1.125	1.2	1.6
Production	8 3/4	5 1/2	17# HPP-110 (new)	CDC HTQ	0	20,567'	1.125	1.1	1.6

SF Values will meet or exceed

Proposed cementing program is as follows:

<u>Name</u>	<u>Slurry</u>	<u>Sacks</u>	<u>Yield</u>	<u>Weight</u>	<u>Excess</u>	<u>Top Cement</u>	<u>Blend</u>
Surface	Lead	976	1.68	13.7	100%	0'	ExtendaCem-CZ
	Tail	319	1.35	14.8	100%	1,200'	HalCem-C + accelerator
Intermediate	Lead	184	1.88	12.9	50%	3,590'	EconoCem-HLC + 5 % salt + 5 lb/sk Kol-Seal
	Tail	225	1.33	14.8	25%	4,328'	HalCem-C
2nd Stage	Lead	541	1.88	12.9	50%	0'	EconoCem-HLC + 5 % salt + 5 lb/sk Kol-Seal
	Tail	319	1.33	14.8	25%	2,508'	HalCem-C
Production	Lead	1125	2.41	11.5	25%	0'	Class H + POZ + extender + fluid loss + dispersant + retarder
	Tail	2020	1.73	12.5	25%	9,520'	Class H + POZ + extender + fluid loss + dispersant + retarder

Proposed casing and cementing accessories are as follows: (Casing will be centralized per Onshore Order 2.III.B.1.f)

Surface:	1 centralizer 5' above shoe held in place with stop ring; 1 centralizer per joint for following 2 joints then every other joint to surface
Intermediate:	2 centralizers on 1st joint, 1 centralizer on 2nd joint, 1 centralizer every 4th joint to surface Stage tool will be placed at approximately 3590' to ensure intermediate casing string is adequately cemented.
Production:	2 centralizers on bottom joint, 1 centralizer on 2nd joint, 1 centralizer every 3rd joint to 4910'

Proposed pressure control equipment is as follows (see schematics below):

BOPE with working pressure ratings in excess of anticipated maximum surface pressure will be utilized for well control from drill out of surface casing to TMD. A rotating head will also be installed and utilized as needed. All BOPE connections shall be flanged, welded or clamped. All choke lines shall be straight unless targeted with running tees or tee blocks are used, and choke lines shall be anchored to prevent whip and reduce vibrations. All valves in the choke line & the choke manifold shall be full opening as to not cause restrictions and to allow for straight fluid paths to minimize potential erosion. All gauges utilized in the well control system shall be of a type designed for drilling fluid service. A top drive inside BOP valve will be utilized at all times. Subs equipped with full opening valves sized to fit the drill pipe and collars will be available on the rig floor in the open position. The key to operate said valve equipped subs will be on the rig floor at all times. The accumulator system will have sufficient capacity to open the HCR and close all three sets of rams plus the annular preventer while retaining at least 300 psi above precharge on the closing manifold (accumulator system shall be capable of doing so without using the closing unit pumps). The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity, and the fluid level will be maintained at the manufacturer's recommended level. Prior to connecting the closing unit to the BOP stack, an accumulator precharge pressure test shall be performed to ensure the precharge pressure is within 100 psi of the desired precharge pressure (only nitrogen gas will be used to precharge). Two independent power sources will be made available at all times to power the closing unit pumps so that the pumps can automatically start when the closing valve manifold pressure has decreased to the pre-set level. Closing unit pumps will be sized to allow opening of HCR and closing of annular preventer on 5" drill pipe achieving at least 200 psi above precharge pressure with the accumulator system isolated from service in less than two minutes. A valve shall be installed in the closing line as close to the annular preventer as possible to act as a locking device; the valve shall be maintained in the open position and shall be closed only when the power source for the accumulator system is inoperative. Remote controls capable of opening and closing all preventers & the HCR shall be readily accessible to the driller; master controls with the same capability will be operable at the accumulator. The wellhead will be a multi-bowl speed head allowing for hang-off of intermediate casing & isolation of the 13-3/8" x 9-5/8" annulus without breaking the connection between the BOP & wellhead to install an additional casing head. A wear bushing will be installed & inspected frequently to guard against internal wear to wellhead. VBRs (variable-bore rams) will be run in upper ram-body of BOP stack to provide redundancy to annular preventer while RIH w/ production casing;

A request for variance of pressure control equipment as follows:

1. Colgate Energy requests a variance to drill this well using a co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used.

BOPE will be tested per the following procedure:

After surface casing is set and the BOPE installed, pressure tests of BOPE will be performed by a third party tester utilizing water and a test plug to 250 psi low and 5,000 psi high. To deem a pressure test successful, pressure must be maintained for ten minutes without any bleed-off. A valve on the wellhead below seat of test plug will be open at all time during BOPE tests to guard against damage to casing. The BOPE will be re-tested in this manner after any connection breaks or passage of allotted time (25 days). Any BOPE which fails to pass pressure tests after initial install will be replaced prior to drilling out of surface casing shoe. If at any time a BOPE component cannot function to secure the hole, the hole shall be secured utilizing a retrievable packer, and the non-functioning BOPE component shall be repair or replaced. After repair or replacement, a pressure test of the repaired or replaced component and any connections broken to repair or replace the non-functioning component will be tested in the same manner as described for initial install of BOPE. The annular preventer will be faction tested at least weekly, and the ram-type preventers will be function tested on each trip. BOPE pit level drills will be conducted weekly with each drilling crews. All pressure tests performed on BOPE and BOPE pit level drills will be logged in the drilling log. Isolation of 13-3/8" x 9-5/8" casing annulus shall be confirmed by pressure testing of wellhead sealing component after said sealing component is installed.

Each casing string will be tested once installed in the wellbore per the following procedure:

Casing will be tested by pressuring up to 1,500 psi and holding pressure for thirty minutes. A casing test will be deemed successful if test pressure does not decline more than 10% over the thirty minute period. Cement will be allowed to sit undisturbed for twenty-four hours and reach a minimum of 500 psi compressive strength across the "zone of interest" prior to testing casing and drilling out. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Each casing string will be cemented per the following cementing procedure:

Cement will be placed on all casing strings utilizing the pump and plug method. A float will be installed in the casing shoe and float collar on all casing strings to hold cement in place once pumping is completed. A top plug will be utilized on all casing strings to prevent contamination of the cement by the displacement fluid. A preflush fluid will be pumped prior to cement to aid in removal of drilling mud from the wellbore, eliminate drilling mud contamination of the cement slurry and prepare the surface of both the wellbore and casing for cement.

Proposed mud system is as follows:

<u>Name</u>	<u>Hole Size</u>	<u>Mud Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>Type Mud</u>
Surface	17-1/2"	8.6 - 9.0	28 - 34	NC	FW Spud Mud
Intermediate*	12-1/4"	10.0 - 10.2	30 - 32	NC	Brine Water
Production	8-3/4"	9.0 - 10.0	32 - 35	-	OBM

All necessary mud products for weight addition and fluid loss control will be on location at all times. Mud program is subject to change due to hole conditions. The mud monitoring system is an electronic Pason system satisfying requirements of Onshore Order #1. Both visual and electronic mud monitoring equipment will be utilized to detect volume changes indicating loss or gain of circulating system fluid volume. Slow pump rates will be taken & recorded hourly in the drilling log. Mud engineer will perform tests and provide written report at least every 12 hours while circulating. A trip tank will be utilized and trip sheet will be recorded to ensure wellbore is taking proper fill or displacing proper fluid volume during all tripping operations. Gas detecting equipment will be utilized to monitor for hydrocarbon gas at the shakers while drilling and/or circulating. H₂S monitoring equipment with both visual & auditory alarms will be installed and operational at the shakers, rig floor and cellar while drilling and/or circulating. A flare system with an effective method for ignition & discharge more than 100 feet from the wellbore will be utilized to gather and burn all gas; lines will be straight unless targeted with running tees. A mud gas separator will be installed and operable at least 500 feet before first anticipated hydrocarbon zone.

*If loss circulation is encountered in Capitan Reef, only fresh water will be pumped down drill string for remainder of hole section.

Proposed testing, surveying, logging and coring program is as follows:

No open-hole logs are planned at this time. Directional surveys will be collected at no greater than 200' intervals while drilling through the MWD tools. A GR log will be collected while drilling through the MWD tools from intermediate casing to TD. No DSTs or cores are planned at this time. No temperature logs planned at this time. CBL will be run to confirm TOC on production casing after rig is removed from location. A formation integrity test (FIT) will be performed on 9-5/8" casing string after BOPE is installed to at least 1 ppg over planned section mud weight after drilling ten feet of new hole.

Anticipated potential hazards are as follows:

No abnormal pressures or temperatures are expected. In accordance with Onshore Order No. 6, Colgate Energy does not anticipate that there will be enough H₂S from the surface to the Wolfcamp formations to meet the BLM's minimum requirements for the submission of an "H₂S Drilling Operation Plan" or "Public Protection Plan" for the drilling and completion of this well. Since we have an H₂S safety package on all wells, attached is an "H₂S Drilling Operations Plan". Adequate flare lines will be installed off the mud/gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used.

Estimated BHP: 8.3 lbs/gal gradient or less

Estimated BHT: 120° F

Planned commencement of operations is as follows:

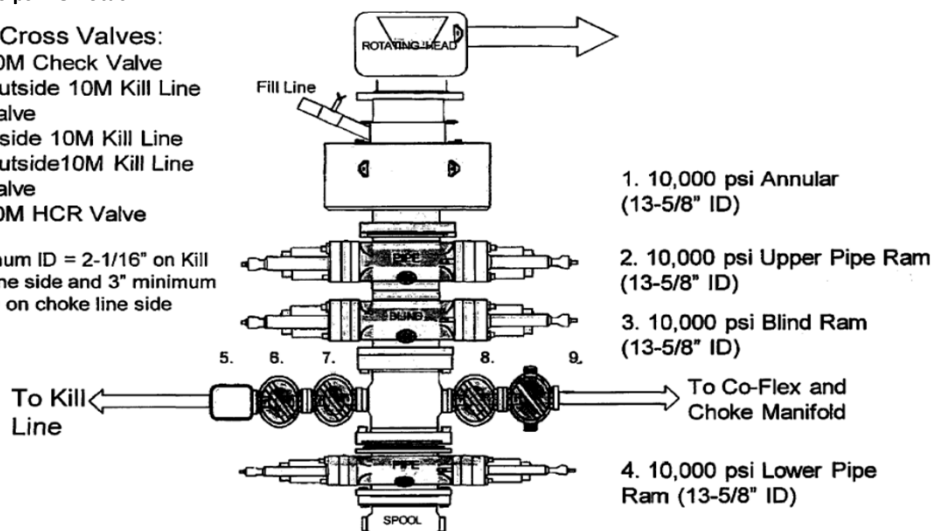
Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved. Drilling expected to take 30 days. If production casing is run an additional 60 days will be required to complete and construct surface facilities.

10,000 psi BOP Stack:

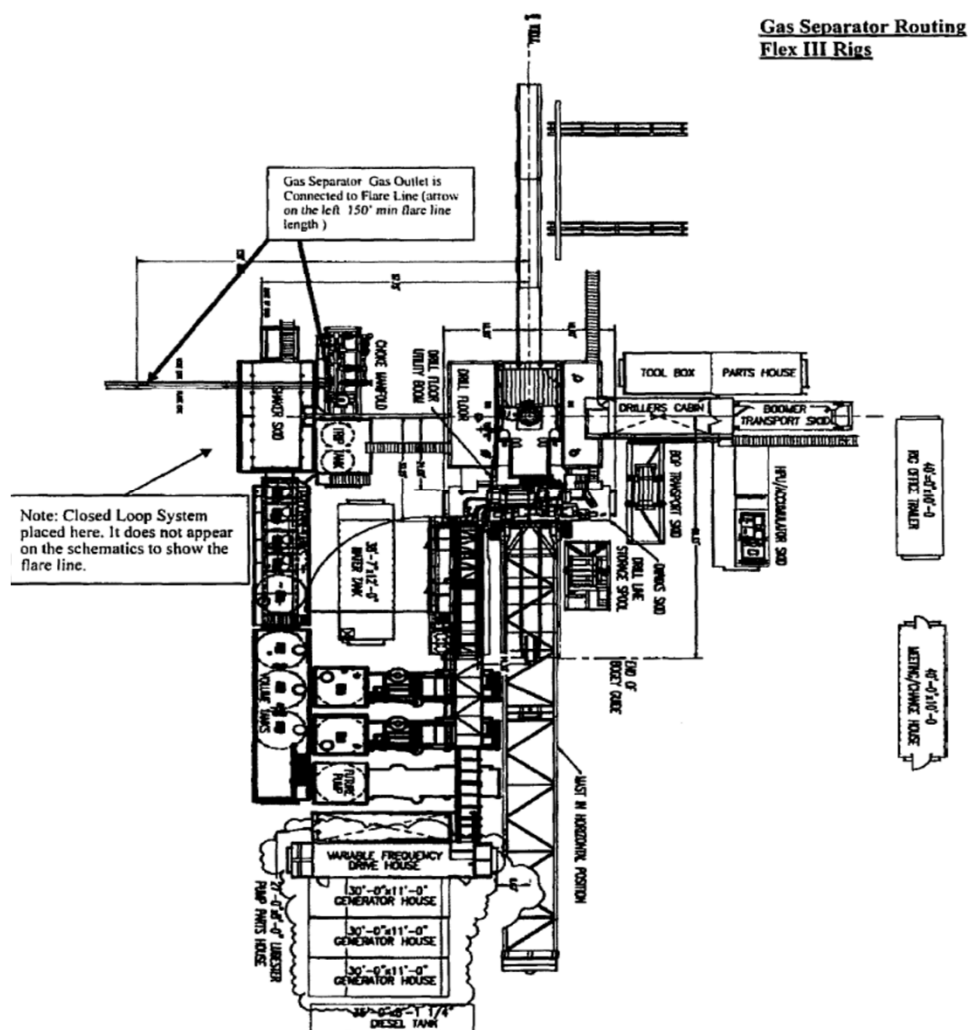
Mud Cross Valves:

5. 10M Check Valve
6. Outside 10M Kill Line Valve
7. Inside 10M Kill Line Valve
8. Outside 10M Kill Line Valve
9. 10M HCR Valve

*Minimum ID = 2-1/16" on Kill Line side and 3" minimum ID on choke line side



Closed Loop System Layout:



12.0"

22.5"

25.5"

13-5/8 5M

CASING HANGER, C-22, MBS-A/W,
13-5/8 NOM X 5-1/2 CSG,
EXTRA CAPACITY

13-5/8 5M

CSAING HANGER, MBS-W-EMS-22, FLTD,
13-5/8 NOM, 9-5/8 BC BOX BTM X
10.000 4TPI STUB ACME-2G-LH PIN TOP
W/ PACKOFF SUPPORT BUSHING

13-3/8 CASING

9-5/8 CASING

2 LP 5M

2-1/16 5M

2 LP 5M

26 OD BASEPLATE
W/(2) 3" X 3" GROUT PORTS



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

SUPO Data Report

08/01/2023

APD ID: 10400085261

Submission Date: 05/10/2022

Operator Name: COLGATE OPERATING LLC

Well Name: BATMAN FED COM

Well Number: 123H

Well Type: OIL WELL

Well Work Type: Drill

Highlighted data
reflects the most
recent changes
[Show Final Text](#)

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

Batman_Fed_Com_SUPO_West_Section_1_20220509123631.pdf

Existing Road Purpose: ACCESS

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

Batman_Fed_Com_SUPO_West_Section_2_20220509123913.pdf

New road type: LOCAL

Length: 1297.66

Feet

Width (ft.): 30

Max slope (%): 1

Max grade (%): 1

Army Corp of Engineers (ACOE) permit required? N

ACOE Permit Number(s):

New road travel width: 20

New road access erosion control: None

New road access plan or profile prepared? N

New road access plan

Operator Name: COLGATE OPERATING LLC**Well Name:** BATMAN FED COM**Well Number:** 123H**Access road engineering design?** N**Access road engineering design****Turnout?** N**Access surfacing type:** GRAVEL**Access topsoil source:** ONSITE**Access surfacing type description:****Access onsite topsoil source depth:** 6**Offsite topsoil source description:****Onsite topsoil removal process:** Grader**Access other construction information:****Access miscellaneous information:****Number of access turnouts:****Access turnout map:**

Drainage Control

New road drainage crossing: OTHER**Drainage Control comments:** No drainage crossed**Road Drainage Control Structures (DCS) description:** None**Road Drainage Control Structures (DCS) attachment:**

Access Additional Attachments

Section 3 - Location of Existing Wells

Existing Wells Map? YES**Attach Well map:**

Batman_Fed_Com_SUPO_West_Section_3_20220509124432.pdf

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description: A 300' x 450' CTB will be built immediately south of the Batman Fed Com well pad. Flare and/or CBU will be in the southwest corner of the CTB. Process equipment (e. g., separator, heater-treater, meters, compressor) will be on the north side of the CTB. Tanks will be on the south side of the CTB. Four-inch 0. D. HOPE flowlines and three-inch 0. D. HOPE gas lines will run directly between the north pad and the bordering CTB. Pipelines will be buried. Neither power line nor gas line plans have been finalized. A third-party midstream company will acquire rights-of-way and pipe gas and saltwater from the CTB.

Production Facilities map:

Operator Name: COLGATE OPERATING LLC

Well Name: BATMAN FED COM

Well Number: 123H

Batman_Fed_Com_SUPO_West_Section_4_20220509124445.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Water source type: OTHER

Describe type: Water Station

Water source use type: SURFACE CASING

Source latitude:Source longitude:

Source datum:

Water source permit type: OTHER

Water source transport method: TRUCKING

Source land ownership: STATE

Source transportation land ownership: STATE

Water source volume (barrels): 17000Source volume (acre-feet): 2.19118264

Source volume (gal): 714000

Water source type: OTHER

Describe type: Pond

Water source use type: SURFACE CASING

Source latitude:Source longitude:

Source datum:

Water source permit type: OTHER

Water source transport method: TRUCKING

Source land ownership: PRIVATE

Source transportation land ownership: PRIVATE

Water source volume (barrels): 17000Source volume (acre-feet): 2.19118264

Source volume (gal): 714000

Operator Name: COLGATE OPERATING LLC**Well Name:** BATMAN FED COM**Well Number:** 123H**Water source and transportation**

Batman_Fed_Com_SUPO_West_Section_5_20220509124950.pdf

Water source comments:**New water well?** N**New Water Well Info****Well latitude:****Well Longitude:****Well datum:****Well target aquifer:****Est. depth to top of aquifer(ft):****Est thickness of aquifer:****Aquifer comments:****Aquifer documentation:****Well depth (ft):****Well casing type:****Well casing outside diameter (in.):****Well casing inside diameter (in.):****New water well casing?****Used casing source:****Drilling method:****Drill material:****Grout material:****Grout depth:****Casing length (ft.):****Casing top depth (ft.):****Well Production type:****Completion Method:****Water well additional information:****State appropriation permit:****Additional information attachment:****Section 6 - Construction Materials****Using any construction materials:** YES

Construction Materials description: NM One Call (811), Legacy, Targa, and DCP will be notified before construction starts. Jersey barriers or similar permanent barriers will be placed east of 2 power line guy anchors at the NW corner of the pad. Top 6" of soil and brush will be stockpiled southwest of the well pad and south and west of the CTB. CTB topsoil pile will be no higher than 36" and will be seeded in place. V-door will face east. Closed loop mud system will be used. Caliche will be hauled from an existing caliche pit on private land in SENE 28-20s-34e.

Construction Materials source location

Batman_Fed_Com_SUPO_West_Section_6_20220509125155.pdf

Operator Name: COLGATE OPERATING LLC**Well Name:** BATMAN FED COM**Well Number:** 123H

Section 7 - Methods for Handling

Waste type: DRILLING**Waste content description:** Drill cuttings, mud, salts, and other chemicals**Amount of waste:** 550 barrels**Waste disposal frequency :** Daily**Safe containment description:** Steel mud tanks**Safe containmant attachment:****Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE**Disposal type description:****Disposal location description:** Contents (drill cuttings, mud, salts, and other chemicals) of the mud tanks will be hauled to R360's state approved (NM-01-0006) disposal site at Halfway.**Waste type:** SEWAGE**Waste content description:** Black and Grey Water**Amount of waste:** 5 barrels**Waste disposal frequency :** Daily**Safe containment description:** Plastic holding tanks and chemical toilets**Safe containmant attachment:****Waste disposal type:** OTHER **Disposal location ownership:** OTHER**Disposal type description:** Public**Disposal location description:** Human waste will be disposed of in chemical toilets and hauled to the Carlsbad wastewater treatment plant.**Waste type:** GARBAGE**Waste content description:** Trash**Amount of waste:** 10 barrels**Waste disposal frequency :** Daily**Safe containment description:** Portable trash cage**Safe containmant attachment:****Waste disposal type:** OTHER **Disposal location ownership:** OTHER**Disposal type description:** Public**Disposal location description:** All trash will be placed in a portable trash cage. It will be hauled to the Eddy County landfill. There will be no trash burning.

Reserve Pit

Reserve Pit being used? NO

Operator Name: COLGATE OPERATING LLC**Well Name:** BATMAN FED COM**Well Number:** 123H**Temporary disposal of produced water into reserve pit?** NO**Reserve pit length (ft.)****Reserve pit width (ft.)****Reserve pit depth (ft.)****Reserve pit volume (cu. yd.)****Is at least 50% of the reserve pit in cut?****Reserve pit liner****Reserve pit liner specifications and installation description**

Cuttings Area

Cuttings Area being used? NO**Are you storing cuttings on location?** Y**Description of cuttings location** Steel tanks**Cuttings area length (ft.)****Cuttings area width (ft.)****Cuttings area depth (ft.)****Cuttings area volume (cu. yd.)****Is at least 50% of the cuttings area in cut?****WCuttings area liner****Cuttings area liner specifications and installation description**

Section 8 - Ancillary

Are you requesting any Ancillary Facilities?: N**Ancillary Facilities****Comments:**

Section 9 - Well Site

Well Site Layout Diagram:

Batman_Fed_Com_SUPO_West_Section_9_20220509125413.pdf

Comments: Also see Rig Layout diagram for depictions of the well pad, trash cage, access onto the location, parking, living facilities, and rig orientation.

Operator Name: COLGATE OPERATING LLC**Well Name:** BATMAN FED COM**Well Number:** 123H**Section 10 - Plans for Surface****Type of disturbance:** New Surface Disturbance**Multiple Well Pad Name:** Batman Pad West**Multiple Well Pad Number:** 1**Recontouring**

Batman_Fed_Com_SUPO_West_Section_10_20220509125725.pdf

Drainage/Erosion control construction: Crowned and ditched**Drainage/Erosion control reclamation:** Harrowed on the contour

Well pad proposed disturbance (acres): 12.4	Well pad interim reclamation (acres): 1.65	Well pad long term disturbance (acres): 10.75
Road proposed disturbance (acres): 0.89	Road interim reclamation (acres): 0.04	Road long term disturbance (acres): 0.85
Powerline proposed disturbance (acres): 0	Powerline interim reclamation (acres): 0	Powerline long term disturbance (acres): 0
Pipeline proposed disturbance (acres): 0	Pipeline interim reclamation (acres): 0	Pipeline long term disturbance (acres): 0
Other proposed disturbance (acres): 3.09	Other interim reclamation (acres): 0	Other long term disturbance (acres): 3.09
Total proposed disturbance: 16.380000000000003	Total interim reclamation: 1.69	Total long term disturbance: 14.69

Disturbance Comments:**Reconstruction method:** West driveway and west 80' of the well pad will be interim reclaimed. After the last well is plugged, then the remainder of the pad will be reclaimed within 6 months of plugging. Disturbed areas will be contoured to match pre-construction grades.**Topsoil redistribution:** Soil and brush will be evenly spread over disturbed areas and harrowed on the contour. Disturbed areas will be seeded in accordance with surface owner requirements. Noxious weeds will be controlled. CTB will be similarly reclaimed once its last well is plugged.**Soil treatment:** None**Existing Vegetation at the well pad:** Mesquite and/or Creosote bush**Existing Vegetation at the well pad****Existing Vegetation Community at the road:** Mesquite and/or Creosote bush**Existing Vegetation Community at the road****Existing Vegetation Community at the pipeline:** Mesquite and/or Creosote bush**Existing Vegetation Community at the pipeline****Existing Vegetation Community at other disturbances:** Mesquite and/or Creosote bush**Existing Vegetation Community at other disturbances****Non native seed used?** N

Operator Name: COLGATE OPERATING LLC**Well Name:** BATMAN FED COM**Well Number:** 123H**Non native seed description:****Seedling transplant description:****Will seedlings be transplanted for this project?** N**Seedling transplant description****Will seed be harvested for use in site reclamation?** N**Seed harvest description:****Seed harvest description attachment:****Seed****Seed Table****Seed Summary****Total pounds/Acre:****Seed Type****Pounds/Acre****Seed reclamation****Operator Contact/Responsible Official****First Name:****Last Name:****Phone:****Email:****Seedbed prep:****Seed BMP:****Seed method:****Existing invasive species?** N**Existing invasive species treatment description:****Existing invasive species treatment****Weed treatment plan description:** To BLM Standards**Weed treatment plan****Monitoring plan description:** To BLM Standards**Monitoring plan****Success standards:** To BLM Standards**Pit closure description:** No Pit**Pit closure attachment:**

Operator Name: COLGATE OPERATING LLC

Well Name: BATMAN FED COM

Well Number: 123H

Section 11 - Surface

Disturbance type: WELL PAD

Describe:

Surface Owner: PRIVATE OWNERSHIP

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Surface use plan certification: NO

Surface use plan certification document:

Surface access agreement or bond: AGREEMENT

Surface Access Agreement Need description: There is not currently an SUA from the private land owner.

Surface Access Bond BLM or Forest Service:

BLM Surface Access Bond number:

USFS Surface access bond number:

Operator Name: COLGATE OPERATING LLC

Well Name: BATMAN FED COM

Well Number: 123H

Disturbance type: EXISTING ACCESS ROAD

Describe:

Surface Owner: PRIVATE OWNERSHIP

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Surface use plan certification: NO

Surface use plan certification document:

Surface access agreement or bond: AGREEMENT

Surface Access Agreement Need description: There is not currently an SUA from the private land owner.

Surface Access Bond BLM or Forest Service:

BLM Surface Access Bond number:

USFS Surface access bond number:

Disturbance type: NEW ACCESS ROAD

Describe:

Surface Owner: PRIVATE OWNERSHIP

Other surface owner description:

BIA Local Office:

Operator Name: COLGATE OPERATING LLC

Well Name: BATMAN FED COM

Well Number: 123H

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Surface use plan certification: NO

Surface use plan certification document:

Surface access agreement or bond: AGREEMENT

Surface Access Agreement Need description: There is not currently an SUA from the private land owner.

Surface Access Bond BLM or Forest Service:

BLM Surface Access Bond number:

USFS Surface access bond number:

Disturbance type: PIPELINE

Describe:

Surface Owner: PRIVATE OWNERSHIP

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Operator Name: COLGATE OPERATING LLC

Well Name: BATMAN FED COM

Well Number: 123H

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Surface use plan certification: NO

Surface use plan certification document:

Surface access agreement or bond: AGREEMENT

Surface Access Agreement Need description: There is not currently an SUA from the private land owner.

Surface Access Bond BLM or Forest Service:

BLM Surface Access Bond number:

USFS Surface access bond number:

Disturbance type: PIPELINE

Describe:

Surface Owner: PRIVATE OWNERSHIP

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Operator Name: COLGATE OPERATING LLC

Well Name: BATMAN FED COM

Well Number: 123H

Surface use plan certification: NO

Surface use plan certification document:

Surface access agreement or bond: AGREEMENT

Surface Access Agreement Need description: There is not currently an SUA from the private land owner.

Surface Access Bond BLM or Forest Service:

BLM Surface Access Bond number:

USFS Surface access bond number:

Disturbance type: OTHER

Describe: Tank Battery

Surface Owner: PRIVATE OWNERSHIP

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Operator Name: COLGATE OPERATING LLC**Well Name:** BATMAN FED COM**Well Number:** 123H**Surface use plan certification:** NO**Surface use plan certification document:****Surface access agreement or bond:** AGREEMENT**Surface Access Agreement Need description:** There is not currently an SUA from the private land owner.**Surface Access Bond BLM or Forest Service:****BLM Surface Access Bond number:****USFS Surface access bond number:**

Section 12 - Other

Right of Way needed? N**Use APD as ROW?****ROW Type(s):****ROW****SUPO Additional Information:** Lone Mountain Archaeological conducted a block inspection filed report NMCRIS-149522 on January 17, 2022. On-site inspection was conducted on February 1, 2022, with Jeff Robertson and Jim Rutley (both BLM).**Use a previously conducted onsite?** N**Previous Onsite information:**

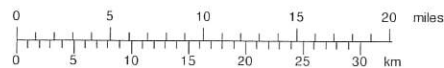
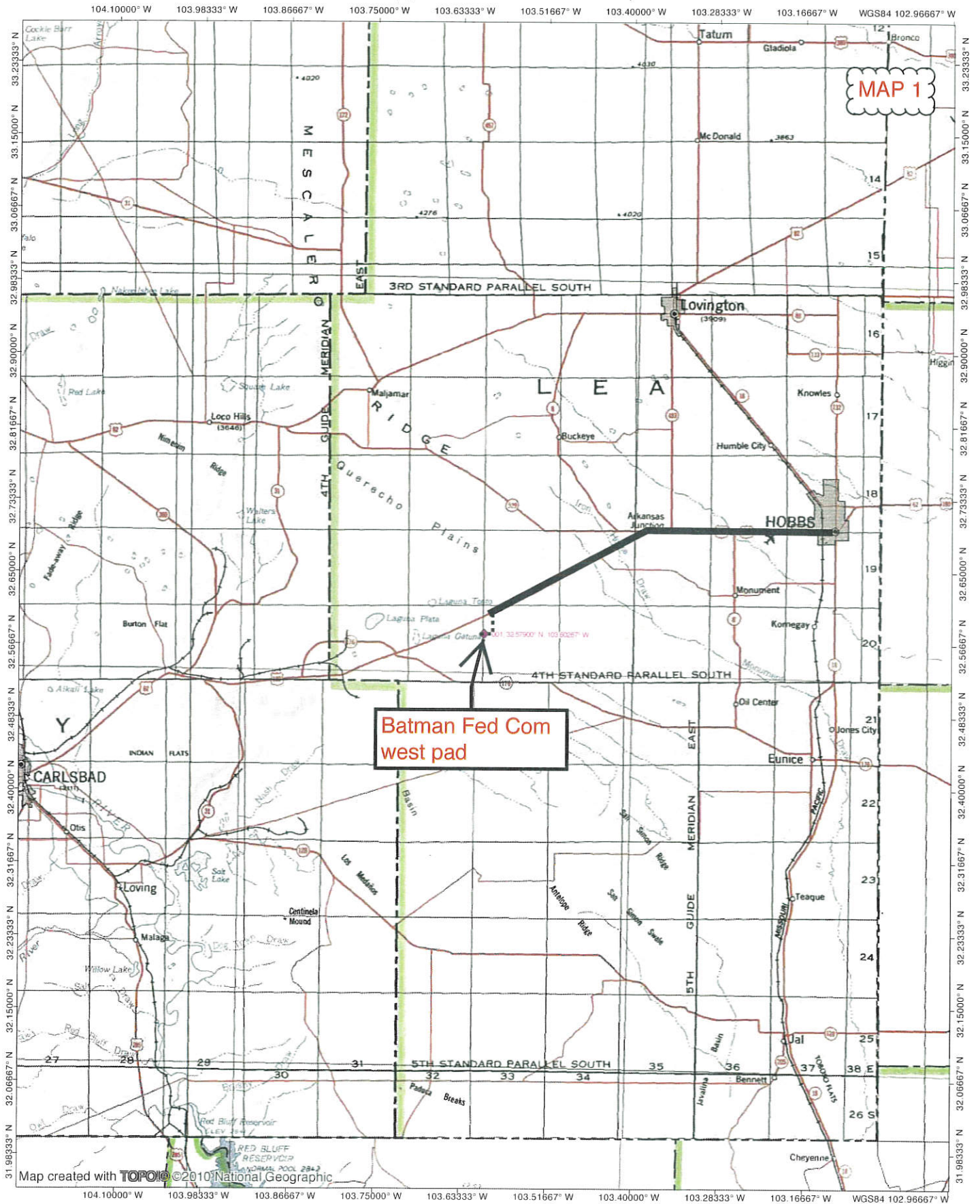
Other SUPO

Batman_Fed_Com_SUPO_West_20220509132601.pdf

Batman_Fed_Com__Overview_Map_20220509132632.pdf

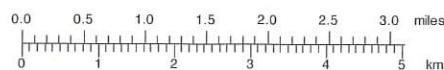
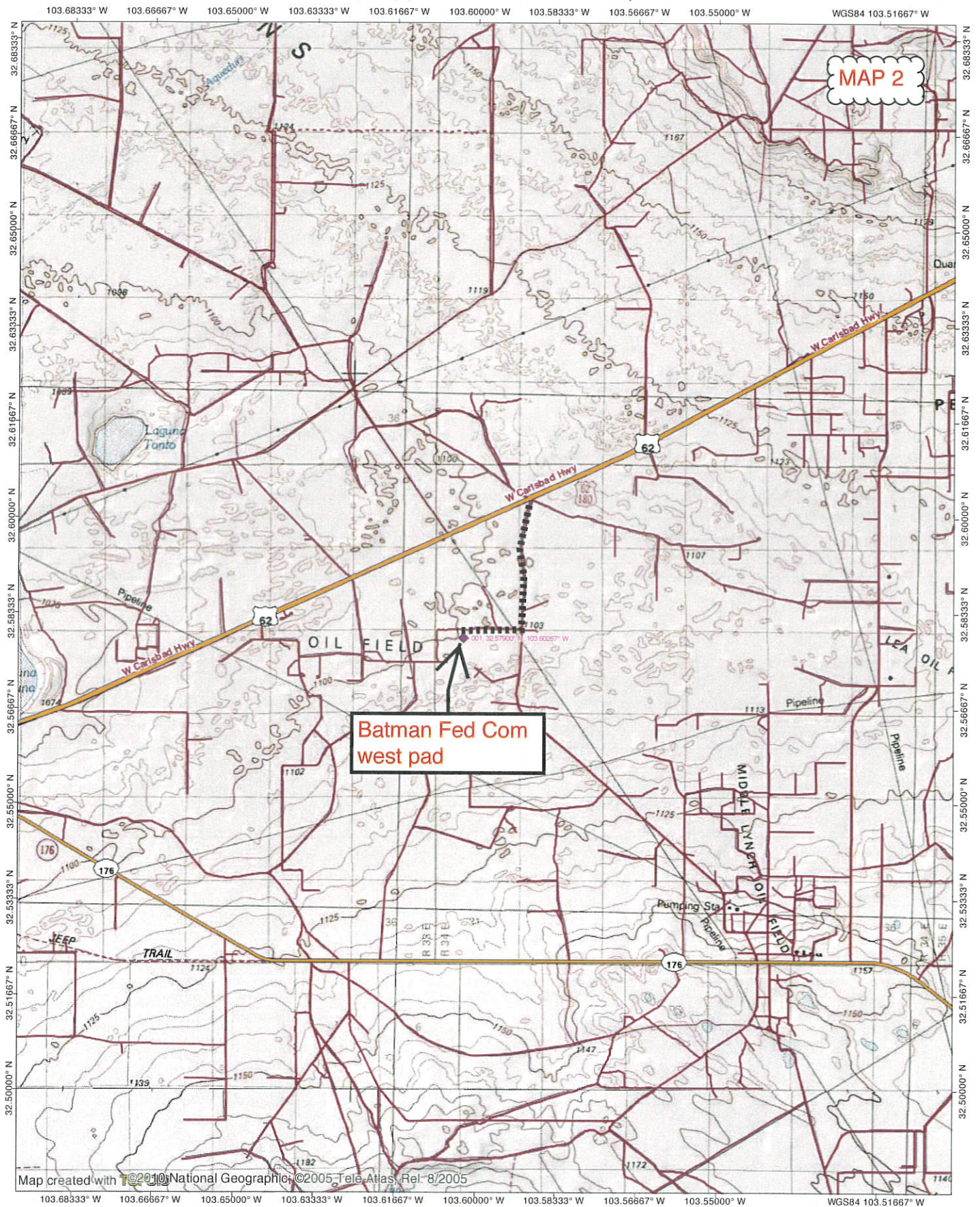
Batman_Well_List_BLM_Attachment_20220509132611.xlsx

TOPO! map printed on 04/19/22 from "Untitled.tpo"



TN-MN
6.5°
04/19/22

TOPO! map printed on 04/19/22 from "Untitled.tpo"



TN-MN
6.5°
04/19/22



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

PWD Data Report

08/01/2023

APD ID: 10400085261

Submission Date: 05/10/2022

Operator Name: COLGATE OPERATING LLC

Well Name: BATMAN FED COM

Well Number: 123H

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined

Would you like to utilize Lined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit

Pit liner description:

Pit liner manufacturers

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule

Lined pit reclamation description:

Lined pit reclamation

Leak detection system description:

Leak detection system

Operator Name: COLGATE OPERATING LLC

Well Name: BATMAN FED COM

Well Number: 123H

Lined pit Monitor description:

Lined pit Monitor

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information

Section 3 - Unlined

Would you like to utilize Unlined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD disturbance (acres):

PWD surface owner:

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule

Unlined pit reclamation description:

Unlined pit reclamation

Unlined pit Monitor description:

Unlined pit Monitor

Do you propose to put the produced water to beneficial use?

Beneficial use user

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic

State

Unlined Produced Water Pit Estimated

Unlined pit: do you have a reclamation bond for the pit?

Operator Name: COLGATE OPERATING LLC**Well Name:** BATMAN FED COM**Well Number:** 123H**Is the reclamation bond a rider under the BLM bond?****Unlined pit bond number:****Unlined pit bond amount:****Additional bond information****Section 4 -****Would you like to utilize Injection PWD options?** N**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Injection PWD discharge volume (bbl/day):****Injection well mineral owner:****Injection well type:****Injection well number:****Injection well name:****Assigned injection well API number?****Injection well API number:****Injection well new surface disturbance (acres):****Minerals protection information:****Mineral protection****Underground Injection Control (UIC) Permit?****UIC Permit****Section 5 - Surface****Would you like to utilize Surface Discharge PWD options?** N**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Surface discharge PWD discharge volume (bbl/day):****Surface Discharge NPDES Permit?****Surface Discharge NPDES Permit attachment:****Surface Discharge site facilities information:****Surface discharge site facilities map:****Section 6 -****Would you like to utilize Other PWD options?** N**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Other PWD discharge volume (bbl/day):**

Operator Name: COLGATE OPERATING LLC

Well Name: BATMAN FED COM

Well Number: 123H

Other PWD type description:

Other PWD type

Have other regulatory requirements been met?

Other regulatory requirements



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data

08/01/2023

APD ID: 10400085261

Submission Date: 05/10/2022

Highlighted data
reflects the most
recent changes
[Show Final Text](#)

Operator Name: COLGATE OPERATING LLC

Well Name: BATMAN FED COM

Well Number: 123H

Well Type: OIL WELL

Well Work Type: Drill

Bond

Federal/Indian APD: FED

BLM Bond number:

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 251037

CONDITIONS

Operator: COLGATE OPERATING, LLC 300 North Marienfeld Street Midland, TX 79701	OGRID:
	371449
	Action Number:
	251037
Action Type:	
[C-101] BLM - Federal/Indian Land Lease (Form 3160-3)	

CONDITIONS

Created By	Condition	Condition Date
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104	8/15/2023
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	8/15/2023
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system	8/15/2023
pkautz	POTASH AREA - R-111P REQUIRES CEMENT ON ALL 3 STRINGS OF CASING TO CIRCULATE.	8/15/2023
pkautz	IF ON ANY STRING CEMENT DOES NOT CIRCULATE, A RCBL MUST BE RUN ON THAT STRING OF CASING.	8/15/2023
pkautz	On intermediate casing a Radial Cement Bond Log must be performed and submitted to the OCD.	8/15/2023
pkautz	Colgate shall evaluate the CBL and determine that there is good cement coverage and strata isolation on each of the wells prior to proceeding with the production casing.	8/15/2023
pkautz	If in reviewing the CBL Colgate determines any areas of inadequate cement, operator shall notify the division immediately and submit a plan for approval to remediate the issue prior to proceeding with the production casing.	8/15/2023
pkautz	If Colgate fails to run or properly evaluate the CBL, the OCD may take compliance actions including but not limited to Notices of Violation, requiring additional remediation, or for the well/s to be plugged.	8/15/2023