

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101

August 1, 2011

Permit 347022

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address Permian Resources Operating, LLC 1001 17th Street, Suite 1800 Denver, CO 80202		2. OGRID Number 372165
		3. API Number 30-015-54060
4. Property Code 333978	5. Property Name RED EAGLE 18 STATE COM	6. Well No. 131H

7. Surface Location

UL - Lot H	Section 18	Township 19S	Range 28E	Lot Idn	Feet From 1629	N/S Line N	Feet From 215	E/W Line E	County Eddy
---------------	---------------	-----------------	--------------	---------	-------------------	---------------	------------------	---------------	----------------

8. Proposed Bottom Hole Location

UL - Lot B	Section 13	Township 19S	Range 27E	Lot Idn B	Feet From 330	N/S Line N	Feet From 2673	E/W Line E	County Eddy
---------------	---------------	-----------------	--------------	--------------	------------------	---------------	-------------------	---------------	----------------

9. Pool Information

WINCHESTER; WOLFCAMP, NORTHWEST	97044
---------------------------------	-------

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3530
16. Multiple N	17. Proposed Depth 16142	18. Formation 3rd Bone Spring Sand	19. Contractor	20. Spud Date 9/13/2023
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	165	140	0
Int1	12.25	9.625	36	2850	720	0
Prod	7.875	5.5	17	16142	1070	7979
Prod	8.75	5.5	17	8742	810	2350

Casing/Cement Program: Additional Comments

Drilling 8.75-hole size for the curve and 7.875-hole size for the lateral for 5.5" production casing string.
--

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Pipe	10000	5000	Cameron

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable.		OIL CONSERVATION DIVISION	
Signature:			
Printed Name:	Electronically filed by Kanicia Schlichting	Approved By:	Ward Rikala
Title:	Regulatory Specialist	Title:	
Email Address:	Kanicia.Schlichting@permianres.com	Approved Date:	8/16/2023
Date:	8/9/2023	Phone:	432-232-2875
		Expiration Date:	8/16/2025
Conditions of Approval Attached			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-54060	2 Pool Code [97044]	3 Pool Name WINCHESTER;WOLFCAMP, NORTHWEST
4 Property Code 333978	5 Property Name RED EAGLE 18 STATE COM	6 Well Number 131H
7 OGRID No. 372165	8 Operator Name PERMIAN RESOURCES OPERATING, LLC	9 Elevation 3530.79'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	18	19-S	28-E		1629'	NORTH	215'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	13	19-S	27-E		330'	NORTH	2673'	EAST	EDDY

12 Dedicated Acres 243.21	13 Joint or Infill	14 Consolidation Code	15 Order No.
------------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 83 X=572520.77 LAT.= 32.66660004° N Y=606255.03 LONG.= 104.23199829° W NEW MEXICO EAST - NAD 27 X=531341.06 LAT.= 32.66648394° N Y=606193.03 LONG.= 104.23148786° W 330' FNL, 2583' FEL - SECTION 13 SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 83 X=580187.52 LAT.= 32.66314952° N Y=605007.92 LONG.= 104.20708883° W NEW MEXICO EAST - NAD 27 X=539007.79 LAT.= 32.66303313° N Y=604945.90 LONG.= 104.20657905° W 1629' FNL, 215' FEL - SECTION 18 BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 83 X=572430.76 LAT.= 32.66660411° N Y=606256.42 LONG.= 104.23229079° W NEW MEXICO EAST - NAD 27 X=531251.05 LAT.= 32.66648800° N Y=606194.42 LONG.= 104.23178035° W 330' FNL, 2673' FEL - SECTION 13 FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 83 X=580309.92 LAT.= 32.66672724° N Y=606309.67 LONG.= 104.20668604° W NEW MEXICO EAST - NAD 27 X=539130.21 LAT.= 32.66661088° N Y=606247.61 LONG.= 104.20617618° W 330' FNL, 100' FEL - SECTION 18 CORNER DATA NEW MEXICO EAST - NAD 83 A - FOUND 2" IRON PIPE N:606628.26° E:569731.41' B - FOUND 1" IRON ROD N:606586.64° E:572418.68' C - FOUND IRON PIPE W/ BRASS CAP N:606545.16° E:575105.23' D - FOUND 1" IRON ROD N:606595.15° E:577810.36' E - FOUND 2" IRON PIPE N:606641.54° E:580411.81' F - FOUND IRON PIPE W/ BRASS CAP N:604011.85° E:580396.86' G - FOUND IRON PIPE W/ BRASS CAP N:601382.22° E:580382.84' H - FOUND IRON PIPE W/ BRASS CAP N:601325.24° E:577779.98' I - FOUND IRON PIPE W/ BRASS CAP N:601266.44° E:575079.60' J - FOUND IRON PIPE W/ BRASS CAP N:601314.97° E:572451.91' K - FOUND IRON PIPE W/ BRASS CAP N:601363.65° E:569825.24' L - FOUND IRON PIPE W/ BRASS CAP N:603996.84° E:569778.17' M - CALCULATED CORNER N:603891.13° E:575094.44'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Ashley Brown</i> 08/09/2023 Signature Date Ashley Brown Printed Name ashley.brown@permianres.com E-mail Address 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 02/27/2023 Date of Survey Signature and Seal of Professional Surveyor: <i>Charles L. Jurica</i> 25490 Certificate Number
--	--

District I

1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions

Permit 347022

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: Permian Resources Operating, LLC [372165] 1001 17th Street, Suite 1800 Denver, CO 80202	API Number: 30-015-54060
	Well: RED EAGLE 18 STATE COM #131H

OCD Reviewer	Condition
ward.rikala	Notify OCD 24 hours prior to casing & cement
ward.rikala	Will require a File As Drilled C-102 and a Directional Survey with the C-104
ward.rikala	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
ward.rikala	Cement is required to circulate on both surface and intermediate1 strings of casing
ward.rikala	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system
ward.rikala	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Permian Resources Operating , LLC **OGRID:** 372165 **Date:** 8/09/2023

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Red Eagle 18 State Com 131H		H-18-19S-28E	1629' FNL & 215' FEL	655 BBL/D	1803 MCF/D	1750 BBL/D
Red Eagle 18 State Com 132H		H-18-19S-28E	1630' FNL & 182' FEL	385 BBL/D	1061 MCF/D	1029 BBL/D

IV. Central Delivery Point Name: Red Eagle CDP [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Red Eagle 18 State Com 131H		9/13/2023	9/26/2023	10/13/2023	10/19/2023	10/29/2023
Red Eagle 18 State Com 132H		9/26/2023	10/9/2023	10/13/2023	10/19/2023	10/29/2023

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan
EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☐ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☒ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☒ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

Page 8

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: <i>Jackson Taylor</i>
Printed Name: Jackson Taylor
Title: Dir. Midstream & Marketing
E-mail Address: jackson.taylor@permianres.com
Date: 08/09/2023
Phone: 713-412-3943
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

Permian Resources Operating, LLC (372165)

Natural Gas Management Plan Descriptions**VI. Separation Equipment:**

Permian utilizes a production forecast from our Reservoir Engineering team to appropriately size each permanent, 3-phase separator and heater treater utilized for production operations. Our goal is to maintain 5 minutes of retention time in the test vessel and 20 minutes in the heater treater at peak production rates. The gas produced is routed from the separator to the gas sales line.

VII. Operational Practices:*Drilling*

During Permian's drilling operations it is uncommon for venting or flaring to occur. If flaring is needed due to safety concerns, gas will be routed to a flare and volumes will be estimated.

Flowback

During completion/recompletion flowback operations, after separation flowback begins and as soon as it is technically feasible, Permian routes gas through a permanent separator and the controlled facility where the gas is either sold or flared through a high-pressure flare if needed.

Production

Per 19.15.27.8.D, Permian's facilities are designed to minimize waste. Our produced gas will only be vented or flared in an emergency or malfunction situation, except as allowed for normal operations noted in 19.15.27.8.D(2) & (4). All gas that is flared is metered. All gas that may be vented will be estimated.

Performance Standards

Permian utilizes a production forecast from our Reservoir Engineering team to appropriately size each permanent, 3-phase separator and heater treater utilized for production operations.

All of Permian's permanent storage tanks associated with production operations which are routed to a flare or control device are equipped with an automatic gauging system.

All of Permian's flare stacks, both currently installed and for future installation, are:

- 1) Appropriately sized and designed to ensure proper combustion efficiency.
- 2) Equipped with an automatic ignitor or continuous pilot.
- 3) Anchored and located at least 100 feet from the well and storage tanks.

Permian's field operations and HSE teams have implemented an AVO inspection schedule that adheres to the requirements of 19.15.27.8.E(5).

All of our operations and facilities are designed to minimize waste. We routinely employ the following methods and practices:

- Closed-loop systems
- Enclosed and properly sized tanks

Permian Resources Operating, LLC (372165)

- Vapor recovery units to maximize recovery of low-pressure gas streams and potential unauthorized emissions
- Low-emitting or electric engines whenever practical
- Combustors and flare stacks in the event of a malfunction or emergency
- Routine facility inspections to identify leaking components, functioning control devices, such as flares and combustors, and repair / replacement of malfunctioning components where applicable

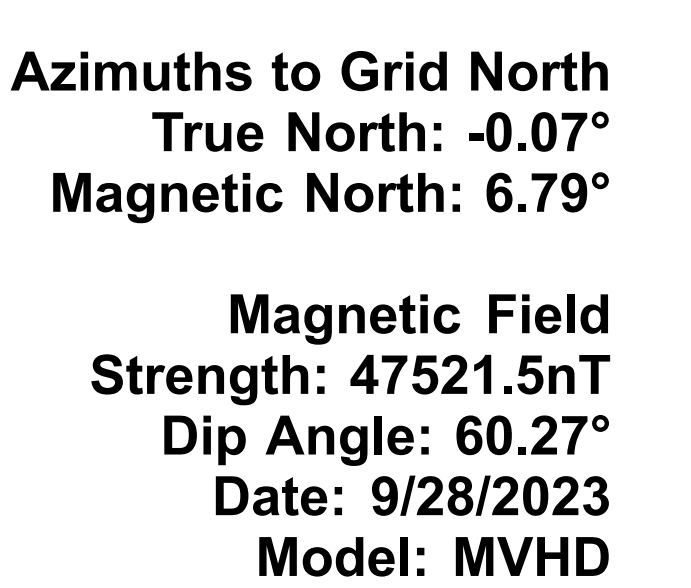
Measurement or estimation

Permian measures or estimates the volumes of natural gas vented, flared and/or beneficially used for all of our drilling, completing and producing wells. We utilize accepted industry standards and methodology which can be independently verified. Annual GOR testing is completed on our wells and will be submitted as required by the OCD. None of our equipment is designed to allow diversion around metering elements except during inspection, maintenance and repair operations.

VIII. Best Management Practices:

Permian utilizes the following BMPs to minimize venting during active and planned maintenance activities:

- Use a closed-loop process wherever possible during planned maintenance activities, such as blowdowns, liquid removal, and work over operations.
- Employ low-emitting or electric engines for equipment, such as compressors
- Adhere to a strict preventative maintenance program which includes routine facility inspections, identification of component malfunctions, and repairing or replacing components such as hatches, seals, valves, etc. where applicable
- Utilize vapor recovery units (VRU's) to maximize recovery of volumes of low-pressure gas streams and potential unauthorized emissions
- Route low pressure gas and emissions streams to a combustion device to prevent venting where necessary



PERMIAN

R E S O U R C E S

Permian Resources

Eddy County, NM (NAD83 - NME)

Red Eagle

Red Eagle 18 State Com 131H

OH

Plan: Plan 1 07-28-23

Standard Planning Report

28 July, 2023



PERMIAN RESOURCES

Phoenix Technology Services Planning Report



Database:	USAEDMDB	Local Co-ordinate Reference:	Well Red Eagle 18 State Com 131H
Company:	Permian Resources	TVD Reference:	RKB @ 3560.79usft (TBD)
Project:	Eddy County, NM (NAD83 - NME)	MD Reference:	RKB @ 3560.79usft (TBD)
Site:	Red Eagle	North Reference:	Grid
Well:	Red Eagle 18 State Com 131H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 07-28-23		

Project	Eddy County, NM (NAD83 - NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Red Eagle			
Site Position:		Northing:	605,007.92 usft	Latitude:	32° 39' 47.338272 N
From:	Map	Easting:	580,187.52 usft	Longitude:	104° 12' 25.519788 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.068

Well	Red Eagle 18 State Com 131H					
Well Position	+N/-S	0.00 usft	Northing:	605,007.92 usft	Latitude:	32° 39' 47.338272 N
	+E/-W	0.00 usft	Easting:	580,187.52 usft	Longitude:	104° 12' 25.519788 W
Position Uncertainty		1.00 usft	Wellhead Elevation:		Ground Level:	3,530.79 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	MVHD	9/28/2023	6.855	60.275	47,521.50915213

Design	Plan 1 07-28-23			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	279.14

Plan Survey Tool Program	Date	7/28/2023		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	16,141.87	Plan 1 07-28-23 (OH)	MWD+HRGM
				OWSG MWD + HRGM

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.000	
3,298.90	12.99	5.83	3,287.81	145.84	14.88	1.00	1.00	0.00	5.827	
7,978.70	12.99	5.83	7,847.87	1,192.26	121.68	0.00	0.00	0.00	0.000	
8,741.54	90.00	268.96	8,325.79	1,293.03	-357.52	12.00	10.10	-12.70	-96.693	
13,420.24	90.00	268.96	8,325.79	1,208.11	-5,035.45	0.00	0.00	0.00	0.000	
13,516.45	90.00	270.88	8,325.79	1,207.98	-5,131.66	2.00	0.00	2.00	90.000	
16,141.87	90.00	270.88	8,325.79	1,248.50	-7,756.76	0.00	0.00	0.00	0.000	BHL - Red Eagle 18

PERMIAN RESOURCES

Phoenix Technology Services Planning Report



Database:	USAEDMDB	Local Co-ordinate Reference:	Well Red Eagle 18 State Com 131H
Company:	Permian Resources	TVD Reference:	RKB @ 3560.79usft (TBD)
Project:	Eddy County, NM (NAD83 - NME)	MD Reference:	RKB @ 3560.79usft (TBD)
Site:	Red Eagle	North Reference:	Grid
Well:	Red Eagle 18 State Com 131H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 07-28-23		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
85.79	0.00	0.00	85.79	0.00	0.00	0.00	0.00	0.00	0.00
Salado = T/Salt									
485.79	0.00	0.00	485.79	0.00	0.00	0.00	0.00	0.00	0.00
Tansill									
585.79	0.00	0.00	585.79	0.00	0.00	0.00	0.00	0.00	0.00
Yates									
870.79	0.00	0.00	870.79	0.00	0.00	0.00	0.00	0.00	0.00
Seven Rivers									
1,460.79	0.00	0.00	1,460.79	0.00	0.00	0.00	0.00	0.00	0.00
Queen									
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP, Begin 1.00°/100' Build									
2,090.79	0.91	5.83	2,090.79	0.72	0.07	0.04	1.00	1.00	0.00
Grayburg									
2,100.00	1.00	5.83	2,099.99	0.87	0.09	0.05	1.00	1.00	0.00
2,200.00	2.00	5.83	2,199.96	3.47	0.35	0.20	1.00	1.00	0.00
2,300.00	3.00	5.83	2,299.86	7.81	0.80	0.45	1.00	1.00	0.00
2,400.00	4.00	5.83	2,399.68	13.88	1.42	0.81	1.00	1.00	0.00
2,461.29	4.61	5.83	2,460.79	18.46	1.88	1.07	1.00	1.00	0.00
San Andres									
2,500.00	5.00	5.83	2,499.37	21.69	2.21	1.26	1.00	1.00	0.00
2,600.00	6.00	5.83	2,598.90	31.23	3.19	1.82	1.00	1.00	0.00
2,700.00	7.00	5.83	2,698.26	42.49	4.34	2.47	1.00	1.00	0.00
2,800.00	8.00	5.83	2,797.40	55.47	5.66	3.23	1.00	1.00	0.00
2,900.00	9.00	5.83	2,896.30	70.18	7.16	4.08	1.00	1.00	0.00
3,000.00	10.00	5.83	2,994.93	86.60	8.84	5.04	1.00	1.00	0.00
3,100.00	11.00	5.83	3,093.26	104.72	10.69	6.09	1.00	1.00	0.00
3,200.00	12.00	5.83	3,191.25	124.56	12.71	7.24	1.00	1.00	0.00
3,298.90	12.99	5.83	3,287.81	145.84	14.88	8.48	1.00	1.00	0.00
Hold 12.99° Inc at 5.83° Azm									
3,300.00	12.99	5.83	3,288.87	146.09	14.91	8.49	0.00	0.00	0.00
3,400.00	12.99	5.83	3,386.32	168.45	17.19	9.80	0.00	0.00	0.00
3,500.00	12.99	5.83	3,483.76	190.81	19.47	11.10	0.00	0.00	0.00
3,502.09	12.99	5.83	3,485.79	191.28	19.52	11.12	0.00	0.00	0.00
Bone Spring = BSGL									
3,600.00	12.99	5.83	3,581.20	213.17	21.76	12.40	0.00	0.00	0.00
3,700.00	12.99	5.83	3,678.64	235.53	24.04	13.70	0.00	0.00	0.00
3,800.00	12.99	5.83	3,776.08	257.89	26.32	15.00	0.00	0.00	0.00
3,900.00	12.99	5.83	3,873.52	280.25	28.60	16.30	0.00	0.00	0.00
4,000.00	12.99	5.83	3,970.96	302.61	30.88	17.60	0.00	0.00	0.00
4,100.00	12.99	5.83	4,068.41	324.97	33.17	18.90	0.00	0.00	0.00
4,200.00	12.99	5.83	4,165.85	347.33	35.45	20.20	0.00	0.00	0.00
4,300.00	12.99	5.83	4,263.29	369.69	37.73	21.50	0.00	0.00	0.00
4,400.00	12.99	5.83	4,360.73	392.05	40.01	22.80	0.00	0.00	0.00
4,500.00	12.99	5.83	4,458.17	414.41	42.29	24.10	0.00	0.00	0.00
4,600.00	12.99	5.83	4,555.61	436.77	44.58	25.40	0.00	0.00	0.00
4,700.00	12.99	5.83	4,653.05	459.13	46.86	26.70	0.00	0.00	0.00
4,800.00	12.99	5.83	4,750.49	481.49	49.14	28.00	0.00	0.00	0.00
4,900.00	12.99	5.83	4,847.94	503.85	51.42	29.30	0.00	0.00	0.00
5,000.00	12.99	5.83	4,945.38	526.22	53.70	30.60	0.00	0.00	0.00
5,100.00	12.99	5.83	5,042.82	548.58	55.99	31.90	0.00	0.00	0.00
5,200.00	12.99	5.83	5,140.26	570.94	58.27	33.20	0.00	0.00	0.00

PERMIAN

RESOURCES

Phoenix Technology Services

Planning Report



Database:	USAEDMDB	Local Co-ordinate Reference:	Well Red Eagle 18 State Com 131H
Company:	Permian Resources	TVD Reference:	RKB @ 3560.79usft (TBD)
Project:	Eddy County, NM (NAD83 - NME)	MD Reference:	RKB @ 3560.79usft (TBD)
Site:	Red Eagle	North Reference:	Grid
Well:	Red Eagle 18 State Com 131H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 07-28-23		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,300.00	12.99	5.83	5,237.70	593.30	60.55	34.50	0.00	0.00	0.00
5,400.00	12.99	5.83	5,335.14	615.66	62.83	35.80	0.00	0.00	0.00
5,500.00	12.99	5.83	5,432.58	638.02	65.12	37.10	0.00	0.00	0.00
5,580.26	12.99	5.83	5,510.79	655.96	66.95	38.14	0.00	0.00	0.00
FBSG									
5,600.00	12.99	5.83	5,530.02	660.38	67.40	38.40	0.00	0.00	0.00
5,700.00	12.99	5.83	5,627.47	682.74	69.68	39.70	0.00	0.00	0.00
5,800.00	12.99	5.83	5,724.91	705.10	71.96	41.00	0.00	0.00	0.00
5,900.00	12.99	5.83	5,822.35	727.46	74.24	42.30	0.00	0.00	0.00
6,000.00	12.99	5.83	5,919.79	749.82	76.53	43.60	0.00	0.00	0.00
6,100.00	12.99	5.83	6,017.23	772.18	78.81	44.90	0.00	0.00	0.00
6,200.00	12.99	5.83	6,114.67	794.54	81.09	46.20	0.00	0.00	0.00
6,300.00	12.99	5.83	6,212.11	816.90	83.37	47.50	0.00	0.00	0.00
6,400.00	12.99	5.83	6,309.56	839.26	85.65	48.80	0.00	0.00	0.00
6,500.00	12.99	5.83	6,407.00	861.62	87.94	50.10	0.00	0.00	0.00
6,600.00	12.99	5.83	6,504.44	883.98	90.22	51.40	0.00	0.00	0.00
6,700.00	12.99	5.83	6,601.88	906.34	92.50	52.70	0.00	0.00	0.00
6,800.00	12.99	5.83	6,699.32	928.70	94.78	54.00	0.00	0.00	0.00
6,900.00	12.99	5.83	6,796.76	951.06	97.06	55.30	0.00	0.00	0.00
7,000.00	12.99	5.83	6,894.20	973.42	99.35	56.60	0.00	0.00	0.00
7,068.34	12.99	5.83	6,960.79	988.70	100.91	57.49	0.00	0.00	0.00
SBSG									
7,100.00	12.99	5.83	6,991.64	995.78	101.63	57.90	0.00	0.00	0.00
7,200.00	12.99	5.83	7,089.09	1,018.14	103.91	59.20	0.00	0.00	0.00
7,300.00	12.99	5.83	7,186.53	1,040.50	106.19	60.50	0.00	0.00	0.00
7,400.00	12.99	5.83	7,283.97	1,062.86	108.47	61.80	0.00	0.00	0.00
7,500.00	12.99	5.83	7,381.41	1,085.22	110.76	63.10	0.00	0.00	0.00
7,600.00	12.99	5.83	7,478.85	1,107.58	113.04	64.40	0.00	0.00	0.00
7,700.00	12.99	5.83	7,576.29	1,129.94	115.32	65.71	0.00	0.00	0.00
7,800.00	12.99	5.83	7,673.73	1,152.30	117.60	67.01	0.00	0.00	0.00
7,900.00	12.99	5.83	7,771.17	1,174.66	119.88	68.31	0.00	0.00	0.00
7,978.70	12.99	5.83	7,847.87	1,192.26	121.68	69.33	0.00	0.00	0.00
KOP/FTP: 7978.70' MD, 7847.87' TVD, Begin 12.00°/100' Build									
8,000.00	12.94	354.42	7,868.62	1,197.02	121.69	70.07	12.00	-0.24	-53.57
8,100.00	18.25	312.96	7,965.19	1,218.91	109.10	85.98	12.00	5.31	-41.46
8,200.00	27.95	294.53	8,057.18	1,239.38	76.20	121.72	12.00	9.71	-18.44
8,250.72	33.42	289.27	8,100.79	1,248.93	52.18	146.95	12.00	10.78	-10.37
TBSG									
8,300.00	38.89	285.45	8,140.57	1,257.54	24.43	175.72	12.00	11.10	-7.74
8,400.00	50.26	279.94	8,211.71	1,272.59	-43.95	245.62	12.00	11.37	-5.52
8,500.00	61.81	276.01	8,267.50	1,283.88	-125.95	328.37	12.00	11.55	-3.93
8,600.00	73.46	272.86	8,305.49	1,290.92	-217.98	420.35	12.00	11.64	-3.15
8,700.00	85.14	270.08	8,324.03	1,293.38	-316.03	517.55	12.00	11.68	-2.79
8,741.54	90.00	268.96	8,325.79	1,293.03	-357.52	558.45	12.00	11.70	-2.69
LP, Hold 90.00° Inc at 268.96° Azm									
8,800.00	90.00	268.96	8,325.79	1,291.97	-415.97	615.99	0.00	0.00	0.00
8,900.00	90.00	268.96	8,325.79	1,290.16	-515.95	714.42	0.00	0.00	0.00
9,000.00	90.00	268.96	8,325.79	1,288.34	-615.94	812.84	0.00	0.00	0.00
9,100.00	90.00	268.96	8,325.79	1,286.53	-715.92	911.27	0.00	0.00	0.00
9,200.00	90.00	268.96	8,325.79	1,284.71	-815.91	1,009.69	0.00	0.00	0.00
9,300.00	90.00	268.96	8,325.79	1,282.90	-915.89	1,108.12	0.00	0.00	0.00
9,400.00	90.00	268.96	8,325.79	1,281.08	-1,015.87	1,206.54	0.00	0.00	0.00
9,500.00	90.00	268.96	8,325.79	1,279.27	-1,115.86	1,304.97	0.00	0.00	0.00

PERMIAN

RESOURCES

Phoenix Technology Services

Planning Report



Database:	USAEDMDB	Local Co-ordinate Reference:	Well Red Eagle 18 State Com 131H
Company:	Permian Resources	TVD Reference:	RKB @ 3560.79usft (TBD)
Project:	Eddy County, NM (NAD83 - NME)	MD Reference:	RKB @ 3560.79usft (TBD)
Site:	Red Eagle	North Reference:	Grid
Well:	Red Eagle 18 State Com 131H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 07-28-23		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,600.00	90.00	268.96	8,325.79	1,277.45	-1,215.84	1,403.39	0.00	0.00	0.00
9,700.00	90.00	268.96	8,325.79	1,275.64	-1,315.82	1,501.82	0.00	0.00	0.00
9,800.00	90.00	268.96	8,325.79	1,273.82	-1,415.81	1,600.24	0.00	0.00	0.00
9,900.00	90.00	268.96	8,325.79	1,272.01	-1,515.79	1,698.66	0.00	0.00	0.00
10,000.00	90.00	268.96	8,325.79	1,270.19	-1,615.77	1,797.09	0.00	0.00	0.00
10,100.00	90.00	268.96	8,325.79	1,268.38	-1,715.76	1,895.51	0.00	0.00	0.00
10,200.00	90.00	268.96	8,325.79	1,266.56	-1,815.74	1,993.94	0.00	0.00	0.00
10,300.00	90.00	268.96	8,325.79	1,264.75	-1,915.72	2,092.36	0.00	0.00	0.00
10,400.00	90.00	268.96	8,325.79	1,262.93	-2,015.71	2,190.79	0.00	0.00	0.00
10,500.00	90.00	268.96	8,325.79	1,261.12	-2,115.69	2,289.21	0.00	0.00	0.00
10,600.00	90.00	268.96	8,325.79	1,259.30	-2,215.67	2,387.64	0.00	0.00	0.00
10,700.00	90.00	268.96	8,325.79	1,257.49	-2,315.66	2,486.06	0.00	0.00	0.00
10,800.00	90.00	268.96	8,325.79	1,255.67	-2,415.64	2,584.49	0.00	0.00	0.00
10,900.00	90.00	268.96	8,325.79	1,253.86	-2,515.63	2,682.91	0.00	0.00	0.00
11,000.00	90.00	268.96	8,325.79	1,252.04	-2,615.61	2,781.34	0.00	0.00	0.00
11,100.00	90.00	268.96	8,325.79	1,250.23	-2,715.59	2,879.76	0.00	0.00	0.00
11,200.00	90.00	268.96	8,325.79	1,248.41	-2,815.58	2,978.18	0.00	0.00	0.00
11,300.00	90.00	268.96	8,325.79	1,246.60	-2,915.56	3,076.61	0.00	0.00	0.00
11,400.00	90.00	268.96	8,325.79	1,244.78	-3,015.54	3,175.03	0.00	0.00	0.00
11,500.00	90.00	268.96	8,325.79	1,242.97	-3,115.53	3,273.46	0.00	0.00	0.00
11,600.00	90.00	268.96	8,325.79	1,241.15	-3,215.51	3,371.88	0.00	0.00	0.00
11,700.00	90.00	268.96	8,325.79	1,239.34	-3,315.49	3,470.31	0.00	0.00	0.00
11,800.00	90.00	268.96	8,325.79	1,237.52	-3,415.48	3,568.73	0.00	0.00	0.00
11,900.00	90.00	268.96	8,325.79	1,235.71	-3,515.46	3,667.16	0.00	0.00	0.00
12,000.00	90.00	268.96	8,325.79	1,233.89	-3,615.44	3,765.58	0.00	0.00	0.00
12,100.00	90.00	268.96	8,325.79	1,232.08	-3,715.43	3,864.01	0.00	0.00	0.00
12,200.00	90.00	268.96	8,325.79	1,230.26	-3,815.41	3,962.43	0.00	0.00	0.00
12,300.00	90.00	268.96	8,325.79	1,228.44	-3,915.39	4,060.85	0.00	0.00	0.00
12,400.00	90.00	268.96	8,325.79	1,226.63	-4,015.38	4,159.28	0.00	0.00	0.00
12,500.00	90.00	268.96	8,325.79	1,224.81	-4,115.36	4,257.70	0.00	0.00	0.00
12,600.00	90.00	268.96	8,325.79	1,223.00	-4,215.35	4,356.13	0.00	0.00	0.00
12,700.00	90.00	268.96	8,325.79	1,221.18	-4,315.33	4,454.55	0.00	0.00	0.00
12,800.00	90.00	268.96	8,325.79	1,219.37	-4,415.31	4,552.98	0.00	0.00	0.00
12,900.00	90.00	268.96	8,325.79	1,217.55	-4,515.30	4,651.40	0.00	0.00	0.00
13,000.00	90.00	268.96	8,325.79	1,215.74	-4,615.28	4,749.83	0.00	0.00	0.00
13,100.00	90.00	268.96	8,325.79	1,213.92	-4,715.26	4,848.25	0.00	0.00	0.00
13,200.00	90.00	268.96	8,325.79	1,212.11	-4,815.25	4,946.68	0.00	0.00	0.00
13,300.00	90.00	268.96	8,325.79	1,210.29	-4,915.23	5,045.10	0.00	0.00	0.00
13,400.00	90.00	268.96	8,325.79	1,208.48	-5,015.21	5,143.53	0.00	0.00	0.00
13,420.24	90.00	268.96	8,325.79	1,208.11	-5,035.45	5,163.45	0.00	0.00	0.00
Begin 2.00°/100' Turn									
13,500.00	90.00	270.56	8,325.79	1,207.77	-5,115.21	5,242.14	2.00	0.00	2.00
13,516.45	90.00	270.88	8,325.79	1,207.98	-5,131.66	5,258.41	2.00	0.00	2.00
Hold 270.88° Azm									
13,600.00	90.00	270.88	8,325.79	1,209.27	-5,215.20	5,341.09	0.00	0.00	0.00
13,700.00	90.00	270.88	8,325.79	1,210.81	-5,315.18	5,440.05	0.00	0.00	0.00
13,800.00	90.00	270.88	8,325.79	1,212.36	-5,415.17	5,539.02	0.00	0.00	0.00
13,900.00	90.00	270.88	8,325.79	1,213.90	-5,515.16	5,637.98	0.00	0.00	0.00
14,000.00	90.00	270.88	8,325.79	1,215.44	-5,615.15	5,736.94	0.00	0.00	0.00
14,100.00	90.00	270.88	8,325.79	1,216.99	-5,715.14	5,835.91	0.00	0.00	0.00
14,200.00	90.00	270.88	8,325.79	1,218.53	-5,815.12	5,934.87	0.00	0.00	0.00
14,300.00	90.00	270.88	8,325.79	1,220.07	-5,915.11	6,033.83	0.00	0.00	0.00
14,400.00	90.00	270.88	8,325.79	1,221.62	-6,015.10	6,132.79	0.00	0.00	0.00
14,500.00	90.00	270.88	8,325.79	1,223.16	-6,115.09	6,231.76	0.00	0.00	0.00

PERMIAN RESOURCES

Phoenix Technology Services Planning Report



Database:	USAEDMDB	Local Co-ordinate Reference:	Well Red Eagle 18 State Com 131H
Company:	Permian Resources	TVD Reference:	RKB @ 3560.79usft (TBD)
Project:	Eddy County, NM (NAD83 - NME)	MD Reference:	RKB @ 3560.79usft (TBD)
Site:	Red Eagle	North Reference:	Grid
Well:	Red Eagle 18 State Com 131H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 07-28-23		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,600.00	90.00	270.88	8,325.79	1,224.70	-6,215.08	6,330.72	0.00	0.00	0.00
14,700.00	90.00	270.88	8,325.79	1,226.25	-6,315.06	6,429.68	0.00	0.00	0.00
14,800.00	90.00	270.88	8,325.79	1,227.79	-6,415.05	6,528.65	0.00	0.00	0.00
14,900.00	90.00	270.88	8,325.79	1,229.33	-6,515.04	6,627.61	0.00	0.00	0.00
15,000.00	90.00	270.88	8,325.79	1,230.88	-6,615.03	6,726.57	0.00	0.00	0.00
15,100.00	90.00	270.88	8,325.79	1,232.42	-6,715.02	6,825.53	0.00	0.00	0.00
15,200.00	90.00	270.88	8,325.79	1,233.96	-6,815.01	6,924.50	0.00	0.00	0.00
15,300.00	90.00	270.88	8,325.79	1,235.51	-6,914.99	7,023.46	0.00	0.00	0.00
15,400.00	90.00	270.88	8,325.79	1,237.05	-7,014.98	7,122.42	0.00	0.00	0.00
15,500.00	90.00	270.88	8,325.79	1,238.59	-7,114.97	7,221.38	0.00	0.00	0.00
15,600.00	90.00	270.88	8,325.79	1,240.14	-7,214.96	7,320.35	0.00	0.00	0.00
15,700.00	90.00	270.88	8,325.79	1,241.68	-7,314.95	7,419.31	0.00	0.00	0.00
15,800.00	90.00	270.88	8,325.79	1,243.22	-7,414.93	7,518.27	0.00	0.00	0.00
15,900.00	90.00	270.88	8,325.79	1,244.77	-7,514.92	7,617.24	0.00	0.00	0.00
16,000.00	90.00	270.88	8,325.79	1,246.31	-7,614.91	7,716.20	0.00	0.00	0.00
16,051.85	90.00	270.88	8,325.79	1,247.11	-7,666.75	7,767.51	0.00	0.00	0.00
LTP: 16051.85' MD, 8325.79' TVD									
16,100.00	90.00	270.88	8,325.79	1,247.85	-7,714.90	7,815.16	0.00	0.00	0.00
16,141.87	90.00	270.88	8,325.79	1,248.50	-7,756.76	7,856.59	0.00	0.00	0.00
BHL: 16141.87' MD, 8325.79' TVD									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
LTP - Red Eagle 18 S - hit/miss target - Shape - Point	0.00	0.00	8,325.79	1,247.11	-7,666.75	606,255.03	572,520.77	32° 39' 59.760169 N	4° 13' 55.193857 W
FTP - Red Eagle 18 S - plan misses target center by 199.71usft at 8371.70usft MD (8193.01 TVD, 1268.69 N, -23.07 E) - Point	0.00	0.00	8,325.79	1,301.75	122.40	606,309.67	580,309.92	32° 40' 0.218083 N	4° 12' 24.069733 W
BHL - Red Eagle 18 S - plan hits target center - Point	0.00	0.00	8,325.79	1,248.50	-7,756.76	606,256.42	572,430.76	32° 39' 59.774773 N	4° 13' 56.246847 W

PERMIAN

RESOURCES

Phoenix Technology Services

Planning Report



Database:	USAEDMDB	Local Co-ordinate Reference:	Well Red Eagle 18 State Com 131H
Company:	Permian Resources	TVD Reference:	RKB @ 3560.79usft (TBD)
Project:	Eddy County, NM (NAD83 - NME)	MD Reference:	RKB @ 3560.79usft (TBD)
Site:	Red Eagle	North Reference:	Grid
Well:	Red Eagle 18 State Com 131H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 07-28-23		

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
85.79	85.79	Salado = T/Salt				
485.79	485.79	Tansill				
585.79	585.79	Yates				
870.79	870.79	Seven Rivers				
1,460.79	1,460.79	Queen				
2,090.79	2,090.79	Grayburg				
2,461.29	2,460.79	San Andres				
3,502.09	3,485.79	Bone Spring = BSG				
5,580.26	5,510.79	FBSG				
7,068.34	6,960.79	SBSG				
8,250.72	8,100.79	TBSG				

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
2,000.00	2,000.00	0.00	0.00	KOP, Begin 1.00°/100' Build	
3,298.90	3,287.81	145.84	14.88	Hold 12.99° Inc at 5.83° Azm	
7,978.70	7,847.87	1,192.26	121.68	KOP/FTP: 7978.70' MD, 7847.87' TVD, Begin 12.00°/100' Build	
8,741.54	8,325.79	1,293.03	-357.52	LP, Hold 90.00° Inc at 268.96° Azm	
13,420.24	8,325.79	1,208.11	-5,035.45	Begin 2.00°/100' Turn	
13,516.45	8,325.79	1,207.98	-5,131.66	Hold 270.88° Azm	
16,051.85	8,325.79	1,247.11	-7,666.75	LTP: 16051.85' MD, 8325.79' TVD	
16,141.87	8,325.79	1,248.50	-7,756.76	BHL: 16141.87' MD, 8325.79' TVD	

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018