

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: LOCO HILLS SWD 34 Well Location: T17S / R30E / SEC 34 / County or Parish/State: EDDY /

NWSE /

Well Number: 3 Type of Well: INJECTION - ENHANCED Allottee or Tribe Name:

RECOVERY

Lease Number: NMNM0384574 Unit or CA Name: Unit or CA Number:

US Well Number: 3001537270 Well Status: Water Disposal Well Operator: SPUR ENERGY

PARTNERS LLC

Notice of Intent

Sundry ID: 2741113

Type of Submission: Notice of Intent

Type of Action: Workover Operations

Date Sundry Submitted: 07/17/2023 Time Sundry Submitted: 07:54

Date proposed operation will begin: 08/01/2023

Procedure Description: This well was worked over by Concho in 2019 and they were never able to get a good test on their packer due to slow pressure build up on the casing. The packer appears to have been lowered 25' from the previous spot, possibly leading to the bad set. A plug was set in the packer in 2019 and shows to hold, but tubing pressure does build back up slowly over time. We plan to pull and LD this string of 3 ½" polycore tubing and replace with the string of spare string of re-worked 3-1/2" Polycore tubing from Western Falcon. We will also be replacing all of the BHA equipment with 3.5" equipment.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Loco_Hills_34__3_SWD___Packer_Leak_Procedure_20230717075258.pdf

eceived by OCD: 7/24/2023 8:33:55 AM
Well Name: LOCO HILLS SVVD 34

Well Location: T17S / R30E / SEC 34 /

NWSE /

County or Parish/State: EDD 200

NM

Well Number: 3

Type of Well: INJECTION - ENHANCED Allottee or Tribe Name:

RECOVERY

Lease Number: NMNM0384574

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001537270

Well Status: Water Disposal Well

Operator: SPUR ENERGY

PARTNERS LLC

Conditions of Approval

Specialist Review

Workover_or_Vertical_Deepen_COA_20230720202720.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN Signed on: JUL 17, 2023 07:54 AM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Directory

Street Address: 9655 KATY FREEWAY, SUITE 500

City: Houston State: TX

Phone: (832) 930-8613

Email address: SCHAPMAN@SPUREPLLC.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

Disposition: Approved

Signature: Jonathon Shepard

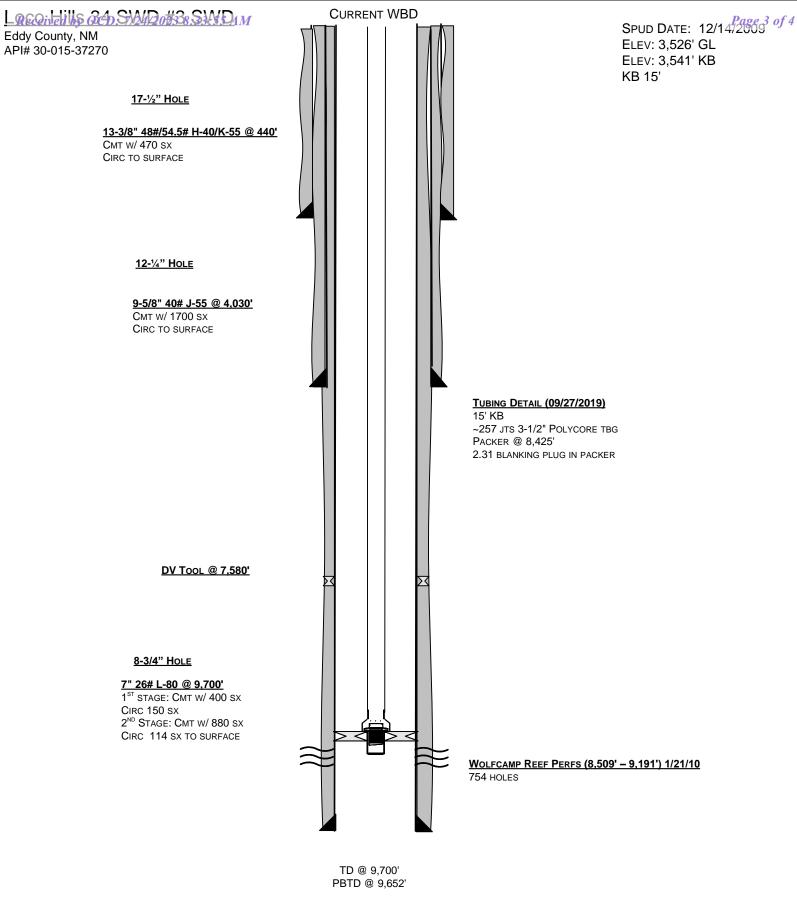
BLM POC Phone: 5752345972

BLM POC Title: Petroleum Engineer

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 07/20/2023

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CIBP @ 9,180'

W/ 35' CEMENT ON TOP

CREATED ON 10/3/2022

USE RESEARCH 19/15/2023 10:25:47 AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 243540

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	243540
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	same size of tube approved by the order re-installed. And, the packer shall be set not more than 100 ft. from the top of the open hole or perforation of the injection interval.	8/17/2023
mgebremichael	replaced tube size shall be same size as approved by the SWD order for the well. The packer shall be set not more than 100 ft. above the top of the perforation or open hole of the injection interval.	8/17/2023