

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMNM97897**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EARTHSTONE OPERATING LLC**3a. Address **1400 WOODLOCH FOREST DRIVE SUITE 300,** 3b. Phone No. (include area code)
(281) 298-42404. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 34/T19S/R33E/NMP

7. If Unit of CA/Agreement, Name and/or

8. Well Name and No. **JADE 34 FEDERA**9. API Well No. **3002536820**10. Field and Pool or Exploratory Area
E GEM/E GEM11. Country or Parish, State
LEA/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-C
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate completion date. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers. If the proposal is to plug and abandon, give the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days of completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed on or before the completion date. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined the well is ready for final inspection.)

07/12/2023: TAG PBTD @ 13,657'; CIRC. WELL W/ M.L.F.; PUMP (50) SXS. CLASS "H" CMT. @ 13,106'; WOC. 07/13/2023: TAG TOC @ 12,703'; PUMP (25) SXS. CLASS "H" CMT. @ 12,500'-12,230'; PUMP (30) SXS. CLASS "H" CMT. @ 11,354'; WOC X TAG TOC @ 10,999'. 07/14/2023: PUMP (25) SXS. CLASS "H" CMT. @ 8,250'-8,070'; PERF. SQZ. HOLES @ 5,266'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,500# X HOLD; PERF. SQZ. HOLES @ 5,361'; ATTEMPT TO EST. INJ. RATE - PRES UP TO 1,500# X HOLD; PUMP (25) SXS. CLASS "C" CMT. @ 5,416' (PER BLM); WOC. 07/15/2023: TAG TOC @ 5,075'; PUMP (200) SXS. CLASS "C" CMT. @ 3,073'; WOC X TAG TOC @ 1,245'; PERF. SQZ. HOLES @ 150'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,500# X HOLD; CIRC. TO SURF. (30) SXS. CLASS "C" CMT. @ 200'-3' (PER BLM). 07/16/2023: DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.
WELL PLUGGED AND ABANDONED 07/16/2023.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAVID EYLER / Ph: (432) 687-3033

Agent

Title

Signature

Date

07/26/2023**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Acting Assistant Field Manager

Title

Date

08/0

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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(Instructions on page 2)

FIELD NAME	LEASE NAME	Jade 34 Federal Com	WELL NO.	#003	PI NO.	30-025-36820
CURRENT STATUS						
NOTES						

30-025-36820

PXA 07/16/23

CASING RECORD						LOGGING RECORD		
HOLE SIZE	SIZE/GRADE	WT (#)	DEPTH	TOC	METHOD	TYPE	INTERVAL	NOTES
17.5"	13.375"	61/51.5	1327'	Surface	Calc/Visual			
11.00"	8.625"	24/32	5175'	Surface	Calc/Visual			
7.875"	5.5"	17/20	14,068'	Surface	Calc/Visual			

SQZ. PERFS @ 150

CIRC. (25) SXS @ 200' - 3'

Pump (200) SXS @ 3,073' - 1,245'

Pump (30) SXS @ 5,416' - 5,075'

SQZ. PERFS @ 5,361' x 5,266'

Pump (25) SXS @ 8,250' - 8,070'

Pump (30) SXS @ 11,354' - 10,999'

Pump (25) SXS @ 12,500' - 12,230'

Pump (50) SXS @ 13,106' - 12,703'

13,696' - 13,657'

Cement plug @ CIBP @ 13,696'

Perfs: 13,746' - 13,838

5-1/2" 17#/20# Casing, cem. @ 14,068' TD @ 14,090

REMARKS

CREATED BY

imn

DATE

JAE 07/17/23

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 249685

CONDITIONS

Operator: Earthstone Operating, LLC 1400 Woodloch Forest; Ste 300 The Woodlands, TX 77380	OGRID: 331165
	Action Number: 249685
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD 8/17/23. Well P&A'd 7/16/23	8/17/2023