

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: YOUNG DEEP UNIT Well Location: T18S / R32E / SEC 9 / County or Parish/State: LEA /

NWNW /

Well Number: 17 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC065581 Unit or CA Name: YOUNG DEEP UNIT **Unit or CA Number:**

- BONE SP NMNM71067B

US Well Number: 3002529060 Well Status: Abandoned **Operator: MATADOR**

PRODUCTION COMPANY



SUBJECT TO LIKE APPROVAL BY BLM NMOCD 8/21/23



Subsequent Report

Sundry ID: 2746114

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/14/2023 Time Sundry Submitted: 02:26

Date Operation Actually Began: 07/20/2023

Actual Procedure: 7/20/23: MIRU WOR. 7/21/23: POOH w/ rods; NU & function test BOPs. 7/24/23: POOH w/ tubing. Left potential sand screen & mud anchor DH. 7/25/23: RIH & tag existing PBTD 8,884' WLM, BLM OD'k; RIH @ set CIBP @ 8,100' WLM. 7/27/23: TIH & tag CIBP @ 8,086' TM; Load wellbore full of MLF; Test casing to 500 psi for 30 minutes, good test; Spot 25 sks Class H cement on top of CIBP. 7/28/23: TIH & tag TOC @ 7,877' TM; PU & spot a 30 sk Class C cement balanced plug @ 6,320' TM. 7/31/23: TIH & tag TOC @ 5,998' TM; PU & Spot a 25 sk Class C cement balanced plug @ 5,410' TM; RIH & perf @ 2,710' WLM; attempt to establish injection, no success; TIH & spot a 55 sk Class C cmt plug @ 2,760' TM. 8/1/23: TIH & tag TOC @ 2,260' TM. BLM verbal approval to proceed with P&A Ops; RIH & perf @ 1,000' WLM; Establish circulation & Sqz Class C cmt to surface (268 sks Class C total). 8/7/23: Cut & remove wellhead; Verify cement to surface on all strings; Weld on dryhole marker; Fill cellar and back drag location. Spud Date: 2/12/1985 Rig Release Date: RDMO; 8/1/2023 Inspector: Steven Baily

SR Attachments

Actual Procedure

Young_Deep_Unit__017_As_Plugged_WBD_20230814142628.pdf

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eceived by OCD: 8/16/2023 3:15:47 PM
Well Name: YOUNG DEEP UNIT

Well Location: T18S / R32E / SEC 9 /

NWNW /

County or Parish/State: LEA?

NM

Well Number: 17

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC065581

Unit or CA Name: YOUNG DEEP UNIT

- BONE SP

Unit or CA Number:

NMNM71067B

US Well Number: 3002529060

Well Status: Abandoned Operator: MATADOR

PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS Signed on: AUG 14, 2023 02:26 PM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS State: TX

Phone: (972) 629-2160

Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927 BLM POC Email Address: jamos@blm.gov

Disposition: Accepted Disposition Date: 08/16/2023

Signature: James A Amos

Page 2 of 2

7/20/23: MIRU WOR.

7/21/23: POOH w/ rods; NU & function test BOPs.

7/24/23: POOH w/ tubing. Left potential sand screen & mud anchor DH.

7/25/23: RIH & tag existing PBTD 8,884' WLM, BLM OD'k; RIH @ set CIBP @ 8,100' WLM.

7/27/23: TIH & tag CIBP @ 8,086' TM; Load wellbore full of MLF; Test casing to 500 psi for 30 minutes, good test; Spot 25 sks Class H cement on top of CIBP.

7/28/23: TIH & tag TOC @ 7,877' TM; PU & spot a 30 sk Class C cement balanced plug @ 6,320' TM.

7/31/23: TIH & tag TOC @ 5,998' TM; PU & Spot a 25 sk Class C cement balanced plug @ 5,410' TM; RIH & perf @ 2,710' WLM; attempt to establish injection, no success; TIH & spot a 55 sk Class C cmt plug @ 2,760' TM.

8/1/23: TIH & tag TOC @ 2,260' TM. BLM verbal approval to proceed with P&A Ops; RIH & perf @ 1,000' WLM; Establish circulation & Sqz Class C cmt to surface (268 sks Class C total).

8/7/23: Cut & remove wellhead; Verify cement to surface on all strings; Weld on dryhole marker; Fill cellar and back drag location.

Spud Date: 2/12/1985

Rig Release Date: RDMO; 8/1/2023

Inspector: Steven Baily

Received by OCD: 8/16/2023 3:15:47 PM

Young Deep Unit #017 660' FNL 660' FWL Sec. 9-T18S-R32E Lea County, NM LC-065581 API: 30-025-29060

As Plugged WELLBORE SCHEMATIC

25 sks CI C cmt

30 sks CI C cmt

25 sks Cl H cmt

CIBP @ 8,100'

CIBP: 8,930'

Cl H Cmt

CIBP: 9,100'

Spudded: 2/12/1985

Marker @ Surface

8/7/23: Cut & remove wellhead; Verify cement to surface on all strings; Weld on dryhole marker; Fill cellar and back drag location.

CI C cmt to surface

8/1/23: RIH & perf @ 1,000' WLM; Establish circulation & Sqz Class C cmt to surface (268 sks Class C total).

TOC: 2,300' (CBL on 3/17/85)

2,653'

55 sks Class C cmt

8/1/23: TIH & tag TOC @ 2,260' TM. BLM verbal approval to proceed with P&A Ops.

7/31/23: RIH & perf @ 2,710' WLM; attempt to establish injection, no success; TIH & spot a 55 sk Class C cmt plug @ 2,760' TM.

Casing Information									
Casing String	Casing Size	Weight lb/ft	Depth Set	Hole Size	Cementing Record				
Surface	13 3/8"	54.5#	524'	17 1/2"	TOC @ Surface				
Intermediate	8 5/8"	32# & 24#	2,653'	11"	TOC @ Surface				
Production	5-1/2"	17#	9,254'	7 7/8"	TOC @ 2,300'				
		DV Tool @ 6,267'							

7/31/23: PU & Spot a 25 sk Class C cement balanced plug @ 5,410' TM.

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7/24/23: POOH w/ tubing. Left potential sand screen & mud anchor DH.

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3/22 - 4/11/85: Perf'd BS 8,134' - 8,824'

Acdz in 4 parts w/ 25000 gal 7.5% acid

Frac in 4 parts w/ 20/40 prop

8/27/89: Push CIBP to 8,930'

7/20/23: MIRU WOR.

Set CIBP @ 9,100' w/ 35' cmt on top on 3/21/85

3/19/85: Perf'd 9,138' - 9,145'

Acdz w/ 200 gal 15% acid

Geologic Markers			
Rustler	1100		
Salt	950-4410		
Yates	2609		
Seven Rivers	3038		
Queen	3762		
Grayburg			
San Andres			
Delaware	5352		
Bone Spring	6110		
1st BS sand			
2nd BS Sand			
3rd BS Sand			
Wolfcamp	9254		

Released to Imaging: 8/22/2023 7:39:28 AM

9,254'

DV Tool: 6,267'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 252955

COMMENTS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	252955
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By		Comment Date
plmartinez	DATA ENTRY PM	8/22/2023

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1625 N. French Dr., Hobbs, NM 88240
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CONDITIONS

Action 252955

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Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	252955
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
kfortner	Like approval from BLM	8/21/2023