

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33739
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. 308896
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		7. Lease Name or Unit Agreement Name Red Lake 28 N STATE
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>S</u> line and <u>2000</u> feet from the <u>W</u> line Section <u>28</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3680		9. OGRID Number 873
		10. Pool name or Wildcat EMPIRE ABO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify NMOCD of plan to conduct MIT prior to workover.
2. Disconnect, isolate, lock-out surface mechanical and electrical equipment.
3. POOH all equipment.
4. Set CIBP @ 5,918 ft.
5. Dump bail 35 ft of cement on top of CIBP.
6. Tag Cement – notify NMOCD ready to conduct MIT.
7. Circulate pkr fluid.
8. Conduct MIT, increase pressure within prod csg up to 500 psig, and hold for 30min.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE Reg Analyst DATE 8/24/2023

Type or print name Alicia Fulton E-mail address: alicia.fulton@apachecorp.com PHONE: (432) 818-1088

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 8/25/23
 Conditions of Approval (if any):

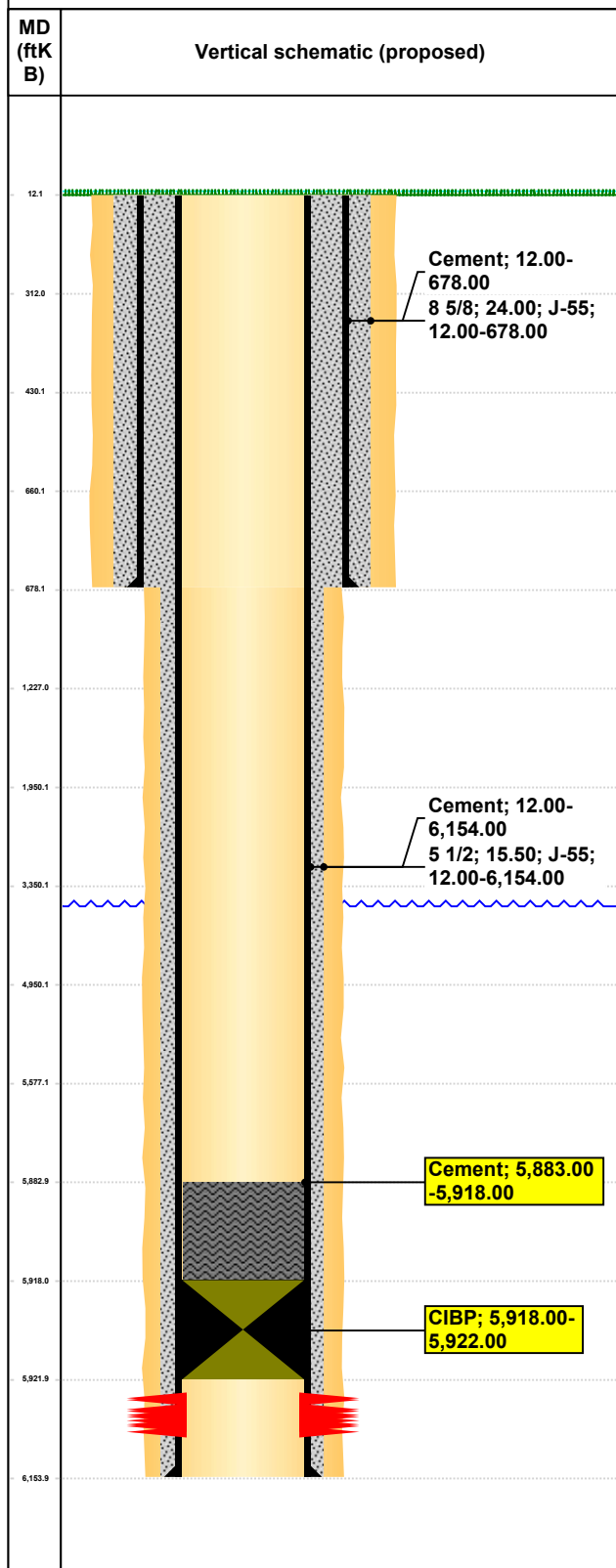


WBD Proposed - TA

Well Name: RED LAKE 28 N ST 1

Reference Datum: KB

API/Surface Loc 3001533739	Surface Legal Location 30015337390000	Field Name null	State/Province New Mexico	Well Purpose Production
Spud Date 1/30/2005 00:00	Original KB Elevation (ft) 3,692.0	Ground Elevation (ft) 3,680.0	KB-Ground Distance (ft) 12.0	
PBTD (All) (ftKB)		Total Depth All (TVD) (ftKB)		

Production, RED LAKE 28 N STATE 1 - Original Hole,
8/10/2023 12:36:23 PM

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
Surface	12 1/4	12.0	678.0	1/1/2005
Prod 1	7 7/8	678.0	6,154.0	1/2/2005

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	678.00
Prod 1	5 1/2	15.50	J-55	6,154.00

Cement Stages

Des	String	Top (ftKB)	Btm (ftKB)	Start Date
Primary Cement	Surface, 678.00ftKB, 8 5/8	12.00	678.00	
Primary Cement	Prod 1, 6,154.00ftKB, 5 1/2	12.00	6,154.00	
Abandonment Plug	Prod 1, 6,154.00ftKB, 5 1/2	5,883.00	5,918.00	

Tubing Strings

Tubing String							
Tubing Description	Run Date		String Length (ft)	Set Depth (ftKB)			
Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Rod Strings

Rod Strings							
Rod Description	Run Date		String Length (ft)		Set Depth (ftKB)		
Item Des	Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Other In Hole

Des	Icon	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
CIBP		4.95	5,918	5,922	8/10/2023

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
3/13/2005	Cased Hole	5,968	5,969	No	1.0	1
3/13/2005	Cased Hole	5,971	5,972	No	1.0	1
3/13/2005	Cased Hole	5,991	5,992	No	1.0	1
3/13/2005	Cased Hole	5,998	6,000	No	1.0	2
3/13/2005	Cased Hole	6,005	6,006	No	1.0	1
3/13/2005	Cased Hole	6,010	6,011	No	1.0	1
3/13/2005	Cased Hole	6,020	6,021	No	1.0	1
3/13/2005	Cased Hole	6,028	6,029	No	1.0	1
3/13/2005	Cased Hole	6,031	6,033	No	1.0	2
3/13/2005	Cased Hole	6,047	6,051	No	1.0	4

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)

Schematic Annotations

Start Date	Depth (ftKB)	Annotation



WBD Current

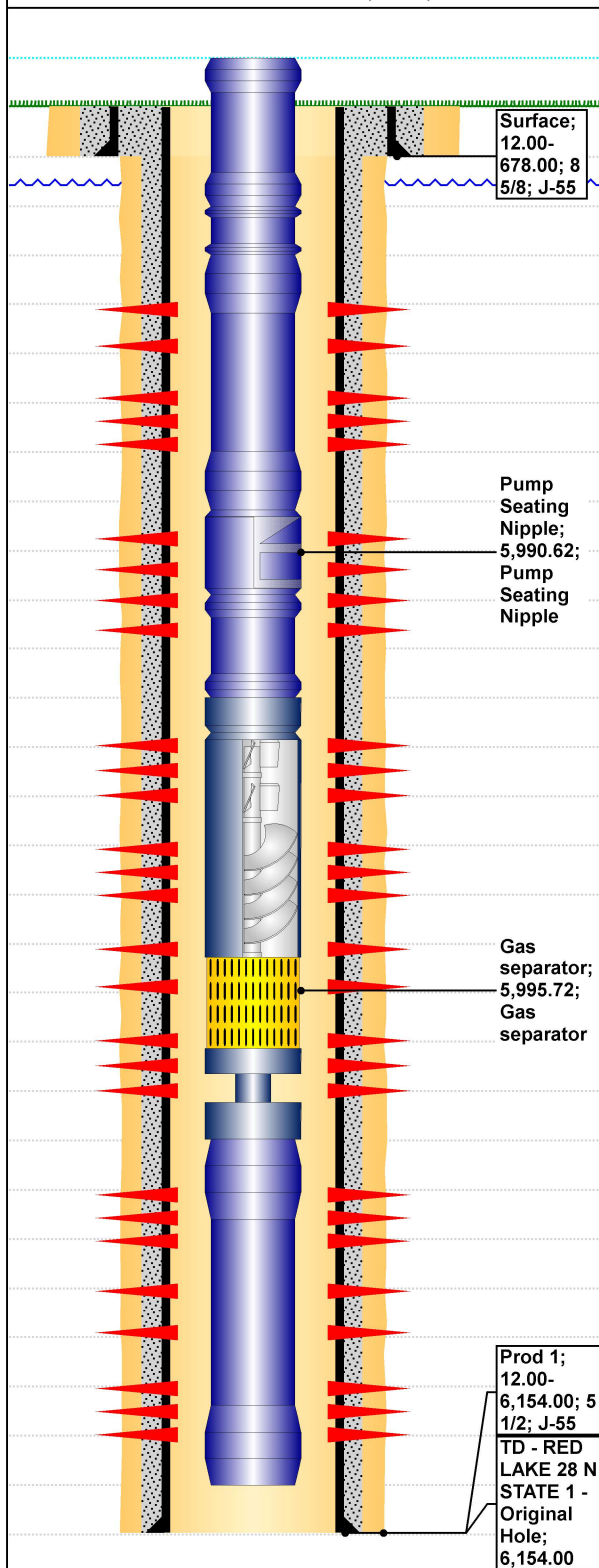
Well Name: RED LAKE 28 N ST 1

Reference Datum: KB

API/Surface Loc 3001533739	Surface Legal Location 30015337390000	Field Name null	State/Province New Mexico	Well Purpose Production
Spud Date 1/30/2005 00:00	Original KB Elevation (ft) 3,692.0	Ground Elevation (ft) 3,680.0	KB-Ground Distance (ft) 12.0	
PBTD (All) (ftKB)		Total Depth All (TVD) (ftKB)		

Production, RED LAKE 28 N STATE 1 - Original Hole, 8/10/2023 12:33:56 PM

Vertical schematic (actual)



Wellbore Sections

Section Description Surface	Size (in) 12 1/4	Act Top (ftKB) 12.0	Act Btm (ftKB) 678.0	Start Date 1/1/2005
Section Description Prod 1	Size (in) 7 7/8	Act Top (ftKB) 678.0	Act Btm (ftKB) 6,154.0	Start Date 1/2/2005

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	678.00
Prod 1	5 1/2	15.50	J-55	6,154.00

Cement Stages

String Surface, 678.00ftKB, 8 5/8	Top Depth (ftKB) 12.00	Bottom Depth (ftKB) 678.00
String Prod 1, 6,154.00ftKB, 5 1/2	Top Depth (ftKB) 12.00	Bottom Depth (ftKB) 6,154.00

Tubing Strings

Tubing Description Tubing - Rod Pump		Run Date 3/3/2005	String Length (ft) 6,058.35		Set Depth (ftKB) 6,058.4		
Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing	185			2 7/8	21.33	J-55	5,860.77
Anchor/catcher	1			2 7/8			3.10
Tubing	4			2 7/8	21.33	J-55	126.70
Pump Seating Nipple	1			2 7/8			1.10
Perforated Joint	1			2 7/8			4.00
Gas separator	1			2 7/8			31.10
Bullnose Joint	1			2 7/8			31.58

Rod Strings

Rod Strings							
Rod Description	Run Date		String Length (ft)		Set Depth (ftKB)		
Item Des	Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Other In Hole

Description	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
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Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
3/13/2005	Cased Hole	5,968	5,969	No	1.0	1
3/13/2005	Cased Hole	5,971	5,972	No	1.0	1
3/13/2005	Cased Hole	5,991	5,992	No	1.0	1
3/13/2005	Cased Hole	5,998	6,000	No	1.0	2
3/13/2005	Cased Hole	6,005	6,006	No	1.0	1
3/13/2005	Cased Hole	6,010	6,011	No	1.0	1
3/13/2005	Cased Hole	6,020	6,021	No	1.0	1
3/13/2005	Cased Hole	6,028	6,029	No	1.0	1
3/13/2005	Cased Hole	6,031	6,033	No	1.0	2
3/13/2005	Cased Hole	6,047	6,051	No	1.0	4

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
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Schematic Annotations

Start Date	Depth (ftKB)	Annotation
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Stimulation Jobs

Acid Frac on 1/1/1899 00:00

Min Top...	Max Bt...	R Treat...	P Treat...	P Treat...	Vol Clea...	Vol Clea...	Vol Slurr...	Vol Slurr...	Mass Pr...	Mass Pr...
					0.00		0.00			0.0

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Santa Fe, NM 87505

CONDITIONS

Action 257000

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 257000
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/25/2023