

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-46432
1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator XTO Permian Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 6401 Holiday Hill rd bldg 5, Midland Tx 79707		7. Lease Name or Unit Agreement Name James Ranch Unit 6 Torino Fee
4. Well Location Unit Letter K : 2211 feet from the South line and 1402 feet from the West line Section 06 Township 23S Range 31E NMPM County Eddy		8. Well Number SWD 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3302' GL		9. OGRID Number 373075
10. Pool name or Wildcat SWD; Devonian		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating respectfully requests that we do a work over on the well above to repair HIT with the procedure below.

1. MIRU
2. Release packer and POOH with tbg, tst tbg as it comes out of hole.
3. Set packer and RIH with tbg replace bad tbg as needed
3. Schedule and run an MIT test on well

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cassie Evans TITLE regulatory Analyst DATE 07/07/22

Type or print name Cassie Evans E-mail address: cassie.evans@exxonmobil.com PHONE: 432.218.3671

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 1/27/2023
 Conditions of Approval (if any):



Tubing Details - With Schematic

Well Name: JAMES RANCH UNIT 6 TORINO SWD 001

API/UWI 3001546432	SAP Cost Center ID 2203731001	Permit Number NMOCD	State/Province New Mexico	County Eddy
Surface Location T23S-R31E-S6	Spud Date 12/16/2019 03:45	Original KB Elevation (ft) 3,330.00	Ground Elevation (ft) 3,303.00	KB-Ground Distance (ft) 27.00

DAILY SUMMARY:

This is only shown to ensure the summary matches to the Tubing Detail and is brought directly from the Daily Ops Summary. This will only show if the Run Date/Time matches the Daily Ops Start Date/Time

Vertical, Original Hole, 2/21/2020 6:00:00 AM		Potash Yes									
MD (ftKB)	Vertical schematic (actual)	Tubing String - Pulled Information									
		Pull Date 5/19/2022 18:00				Pull Reason Pulled due to failure				Pull Job	
		Tubing Strings									
		Run Date 2/21/2020 06:00				Tubing Description Tubing - Injection				Set Depth (ftKB) 15,581.0	
		Wellbore Original Hole		TH Elev (ft)		Lateral Position		Run Job Drilling Original, 12/9/2019 08:00, <jobsubtyp>			
		Tubing Components									
		Item Des	Cond Run	OD (in)	ID (in)	Grade	Wt (lb/ft)	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
		Tubing Hanger			4.89				4.10	26.5	30.6
		Tubing Pup Joint		5 1/2	4.89		17.00		38.80	30.6	69.4
		Tubing		5 1/2	4.90		17.00	259	10,421...	69.4	10,490.5
		Cross Over (2-3/8"...		5 1/2	4.89				1.51	10,490.5	10,492.0
		Tubing		4 1/2	3.92		13.50	120	5,057.52	10,492.0	15,549.6
		Tubing Pup Joint		4 1/2	3.92		13.50		6.20	15,549.6	15,555.8
		F Nipple		4 1/2	3.69				1.20	15,555.8	15,557.0
		Seal Bore Extension		5.8	4.00				3.15	15,557.0	15,560.1
		Dual Packer		5.8	5.00				6.05	15,560.1	15,566.2
		Tubing Pup Joint		4 1/2	3.92		13.50		5.40	15,566.2	15,571.6
		F Nipple		5	3.69				1.20	15,571.6	15,572.8
		Tubing Pup Joint		4 1/2	3.92		13.50		6.20	15,572.8	15,579.0
		R Nipple		5	3.63				1.30	15,579.0	15,580.3
		Wireline Guide		5.02	4.65				0.75	15,580.3	15,581.0

26.6											
27.9											
30.5											
69.6											
119.1											
416.0											
3,779.9											
10,490.5											
10,492.1											
10,960.0											
11,390.1											
11,395.0											
15,549.5											
15,555.8											
15,557.1											
15,560.0											
15,566.3											
15,571.5											
15,572.8											
15,579.1											
15,580.4											
15,581.0											
15,645.0											
16,674.9											

Tubing
Pup Joint;
5 1/2 in;
69.4 ftKB

Tubing;
5 1/2 in;
10,490.5
ftKB

Cross
Over (2-
3/8" RTS-8
Box X 2-
3/8" 8 rd
Pin); 5 1/2
in;
10,492.0
ftKB

Tubing;
4 1/2 in;
15,549.6
ftKB

F Nipple; 4
1/2 in;
15,556.9
ftKB

Dual
Packer;
5.80 in;
15,566.1
ftKB

F Nipple; 5
in;
15,572.7
ftKB

R Nipple;
5 in;
15,580.3
ftKB

Tubing
Pup Joint;
4 1/2 in;
15,555.7
ftKB

Seal Bore
Extension;
5.80 in;
15,560.1
ftKB

Tubing
Pup Joint;
4 1/2 in;
15,571.5
ftKB

Tubing
Pup Joint;
4 1/2 in;
15,578.9
ftKB

Wireline
Guide;
5.02 in;
15,581.0
ftKB



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Vertical, Original Hole, 5/21/2022 8:30:00 PM		Potash Yes																																																																																																																																																																											
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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 123581

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 123581
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/27/2023