Office State of New Mexico	Form C-103					
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.					
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210  OIL CONSERVATION DIVISION	30-025-12368					
District III – (505) 334-6178 1220 South St. Francis Dr.	Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	STATE X FEE					
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-9312					
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Mexico "L"					
PROPOSALS.)  1. Type of Well: Oil Well X Gas Well  Other	8. Well Number 4					
2. Name of Operator	9. OGRID Number					
Scout Energy Management, LLC.	330949					
3. Address of Operator 13800 Montfort Dr., STE 100 Dallas Tx 75240	10. Pool name or Wildcat Dollarhide; Ellenburger					
4. Well Location	-					
	feet from theWline					
Section 5 Township 23S Range 38E NMPM	County Lea					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data					
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:					
PERFORM REMEDIAL WORK XX PLUG AND ABANDON ☐ REMEDIAL WORK						
TEMPORARILY ABANDON						
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT	「JOB □					
DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM						
OTHER: OTHER:						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Conproposed completion or recompletion.	npletions: Attach wellbore diagram of					
Procedure:						
1. MIRU N/D wellhead and N/U BOP						
Attempt to unseat tbg from wellhead donut						
3. If still unable to unseat and ESP is still stuck, run free point tool to determi	ne stuck point					
4. Cut tbg joint and a half above stuck point						
5. Fish remaining tbg and ESP out of hole						
6. RIH with bit and drill collars and clean out to PBTD of 10,138'. POOH with o	clean out assembly					
7. Run treating packer on tubing and set at ~9,910'						
8. Acidize well to clean well up of any remaining iron sulfide solids using 10,0	000 gals of HCl Acid					
9. TOOH w treating packer and tbg						
10. RIH w new ESP assembly on L-80 Tbg.						
<ul><li>11. Energize unit and verify rotation.</li><li>12. RDMO</li></ul>						
Spud Date: Rig Release Date:						
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.					
SIGNATURE DORNAW FUCTORS TITLE: SR. Reg Specialist DATE: 08/22/2023						
Type or print name <u>Dorian K. Fuentes</u> E-mail address: <u>dfuentes@scoutep.com</u> PHONE: <u>97</u> For State Use Only	<u>2-325-1005</u>					
16	00/00/0000					
APPROVED BY: Dean R Millure TITLE Petroleum Engineer	DATE_08/28/2023					

Conditions of Approval (if any): Released to Imaging: 8/28/2023 10:04:38 AM

ASSET GROUP: **Central Permian** 

FIELD: **Dollarhide - Primary** 

LEASE/UNIT: Mexico J & L WELL: L 04 **COUNTY: STATE:** Lea New Mexico

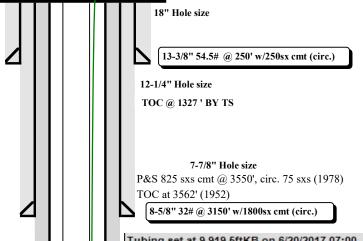
Location: 660' FNL & 1980' FWL, Sec 5, Township 25S, Range 38E

SPUD: 6/24/52 COMP: 10/2/52

DF = 3146'

GR =

API = 30-025-12368CHEVNO = FB3305



Tubing Description Tubing		Run Date 6/20/2017		String Length (ft) 9,907.47		Set Depth (MD) (ftKB) 9,919.5		
Item Des	Jts	OD (lin)	Wt (IIb/ft)	Grade	Len (ff)		Btm (ftKB)	
6.5# L-80 PROD TBG	1	2 7/8	6.50	L-80	7.00		19.0	
6.5# L-80 PROD TBG	314	2 7/8	6.50	L-80	9,810.71		9,829.7	
DRAIN VALVE	1	2 7/8			1.00		9,830.7	
6.5# L-80 PROD TBG	1	2 7/8	6.50	L-80	4.00		9,834.7	
DISCHARGE	1	2 7/8			0.50		9,835.2	
PUMP	1	4			3.52		9,838.8	
PUMP	1	4			21.82		9,860.6	
PUMP	1	4			21.82		9,882.4	
GAS SEP	1	4			2.27		9,884.7	
INTAKE	1	4			2.52		9,887.2	
SEAL	1	4			8.20		9,895.4	
SEAL	1	4			8.20		9,903.6	
MOTOR	1	4			13.71		9,917.3	
SENSOR	1	4			2	.20	9,919.5	

DV tool at 8264'

Ellenburger:

9962-10135' (~1976) 10044-10094' (1967)

CIBP @ 10140' w/cmt

10150-10182' (1952)

5-1/2" 15.5, 17 & 20# @ 10,200' w/1370sx cmt

PBTD - 10140' TD - 10200'

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 255513

## **CONDITIONS**

Operator:	OGRID:
SCOUT ENERGY MANAGEMENT LLC	330949
13800 Montfort Road	Action Number:
Dallas, TX 75240	255513
	Action Type:
	[C-103] NOI Workover (C-103G)

## CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	8/28/2023