

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OCCIDENTAL PERMIAN LTD P.O. BOX 4294, HOUSTON, TX 77210		² OGRID Number 157984
		³ Reason for Filing Code/ Effective Date Re-entry/Recompletion - 5/3/2022
⁴ API Number 30-025-24005	⁵ Pool Name HOBBS; GRAYBURG-SAN ANDRES	⁶ Pool Code 31920
⁷ Property Code 19520	⁸ Property Name NORTH HOBBS G/SA UNIT	⁹ Well Number 983

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	33	18S	38E		688	SOUTH	2111	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Conoco Phillips Pipeline P.O. Box 791 Midland, TX 79701	O
	Produced gas is reinjected as part of the North Hobbs Unit CO2 flood	G

IV. Well Completion Data

²¹ Spud Date 1/20/1972	²² Ready Date 5/3/2022	²³ TD 7080'	²⁴ PBTD CIBP @ 4600'	²⁵ Perforations 4055' - 4215'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17"	13 3/8"	378'	350 - Circ to Surf.		
12 1/4"	9 5/8"	3800'	350 - TOC 1950'		
8 3/4"	7"	7080'	500 - TOC 3400'		
	2 7/8"	3960'			

V. Well Test Data

³¹ Date New Oil 8/19/2022	³² Gas Delivery Date 8/19/2022	³³ Test Date 10/13/2022	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 429	³⁶ Csg. Pressure 425
³⁷ Choke Size	³⁸ Oil 179	³⁹ Water 1204	⁴⁰ Gas 1424		⁴¹ Test Method P

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Roni Mathew*

Printed name: RONI MATHEW

Title: REGULATORY ADVISOR

E-mail Address: roni_mathew@oxy.com

Date: 1/31/2023

Phone: (713) 215-7827

OIL CONSERVATION DIVISION

Approved by: *PATRICIA MARTINEZ*

Title: *PETROLEUM SPECIALIST*

Approval Date: *8/30/2023*

Office
District I - (575) 393-6161
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District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24005
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. 305097
7. Lease Name or Unit Agreement Name Conoco State
8. Well Number 004
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3626' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other Re-entry/Recompletion
2. Name of Operator OCCIDENTAL PERMIAN LTD
3. Address of Operator P.O. Box 4294, Houston, TX 77210
4. Well Location
Unit Letter O : 688 feet from the South line and 2111 feet from the East line
Section 33 Township 18S Range 38E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3626' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: Re-entry & Name Change [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well History

- Original Well Name: Conoco State 004 (plugged 6/5/2019)
- Well re-entered 5/3/2022 (C101 APD approved 11/1/2021)

C103 being filed to report the following:

- Well re-entry
- Well name change from Conoco State #004 to North Hobbs (G/SA) Unit #983
- Property number change from 305097 to 19520
- Pool name will be changed to Hobbs; Grayburg San - Andres

Spud Date: 4/9/22

Rig Release Date: 5/3/22

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 1/31/2023

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

NNSAU 33-983 (Conoco ST 4)

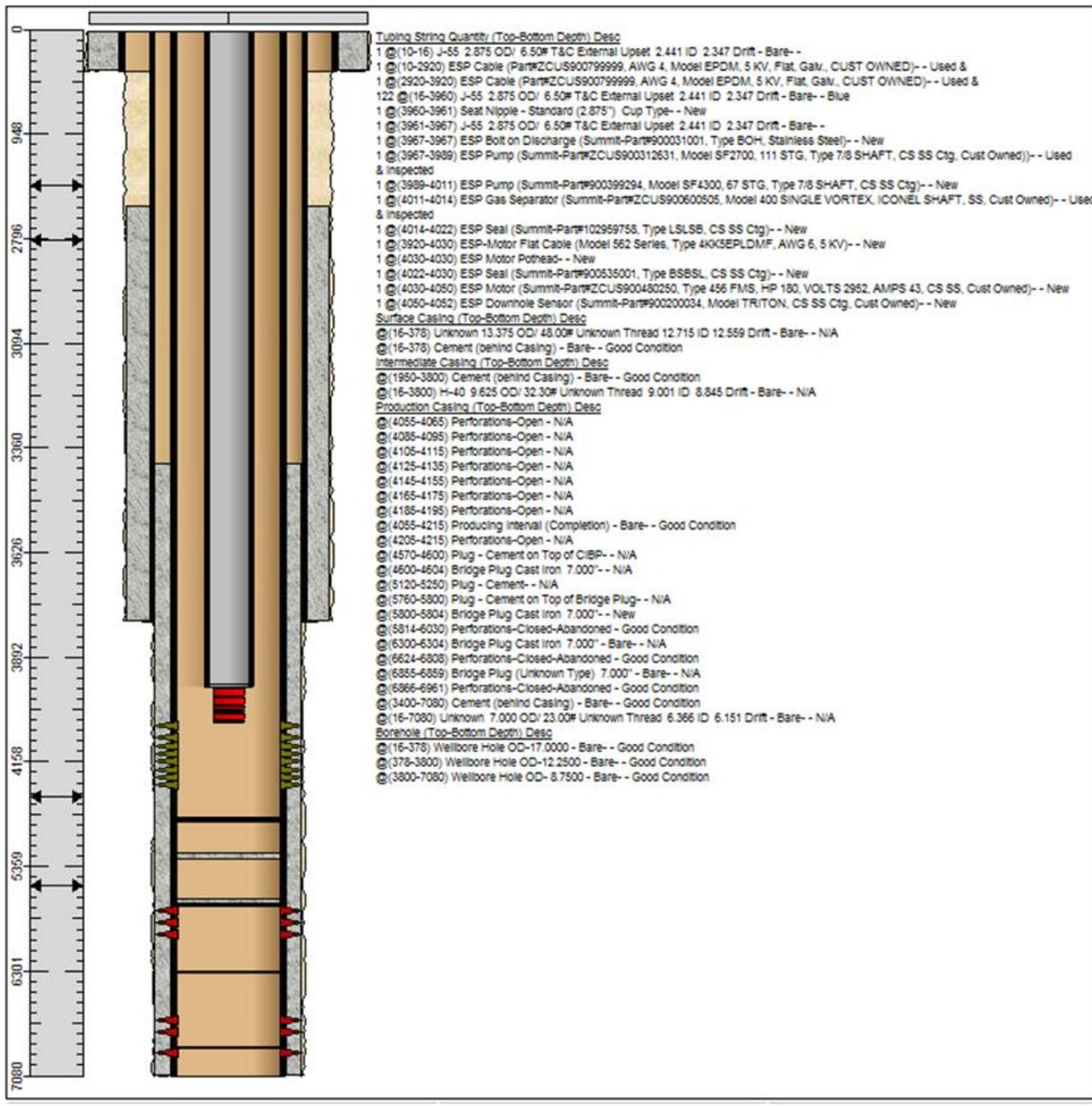
30-025-24005

Recompletion

5/3/2022

Date	Summary of Work
4/9/2022	MIRU, csg had 0psi, ndwh, nubop, ru workfloor, and sion.
4/11/2022	rih w/6-1/8" bit, PU 1-4-3/4" drill collar, rups, nu stripperhead, drilled cmt from 24'-31', circ well clean, rdps, laid down 4-3/4" drill collar, 6-1/8" bit, and sion.
4/12/2022	Drilled cmt from 31' down to 63'
4/13/2022	Drilled cmt from 63' down to 145'
4/14/2022	Drilled cmt from 145' down to 320'
4/15/2022	Drilled cmt from 320'-417', performed BOP closing drill, SION.
4/18/2022	Drilled cmt from 417' down to 587'
4/19/2022	Drilled cmt from 587' down to 1138'
4/20/2022	Drilled cmt from 1138' down to 1527'
4/21/2022	Drilled out cmt from 1527' down to 1684'
4/22/2022	Drilled cmt bridges from 1684'-1748', circ well clean, rdps, rih pu 26jts tbg tagging 2nd plug @2605', rups, cont drilling to 2757' where we fell through, circ well clean, and rdps. RIH w/30jts tagging TOC @3660', rups, drilled cmt down to 3765'
4/23/2022	Continued drilling from 3765', fell out of cmt @ 3921', circ well clean, rdps, rih w/24jts down to 4704', circ well clean w/164bbbls of 10# bw, l&t csg to 600psi which lost 100psi in 10mins
4/25/2022	POOH w/ tbg & bit, rih w/ 7" pkr & plug, 144jts, set RBP @4700, laid down 1jts, tested rbp to 1000psi which held, started isolating leak, found leak between 2740' up to 2482' leaking 600psi in 5mins, SION.
4/26/2022	RIH, retrieved rbp, and unset rbp. Pooh w/141jts, RBP & pkr, rih w/ 7" CIBP, mixed cmt, dumped inside tbg, set CIBP @ 4600', stung out of CIBP, dumping 30' of cmt on top of 7" CIBP.
4/27/2022	RIH w/ 2jts, 7" pkr, 84jts, left pkr unset @ 2740' w/ tailpipe @ 2800', ru Halliburton cmt truck, spotted 150sxs (36bbbls) of Low Fluid Loss 14.8#cmt down tbg up cmt displacing it w/16bbbls of fw, pooh w/54jts, reversed out w/10bbbls of cmt, set pkr @1000', rd cmt trucks, pumped a total of 8bbbls into the leak when it squeezed off to1000psi, left 1000psi on tbg, and sion.
4/28/2022	POOH w/ pkr, rih w/6-1/8" rock bit + dc's, rih w/61jts, and tagged @ 2158', Drilled cmt from 2158' down to 2464'
4/29/2022	Drilled cmt from 2464' to 2740'
4/30/2022	POOH w/ bit, Ruwl, Ran CBL/CNL/CIL, Perforated csg from 4055'-65', 4085'-95', 4105'-15', 4125'-35', 4145'-55', 4165'-75', 4185'-95', 4205'-4215', RD WL, RIH w/ PPI tool
5/2/2022	Pumped 8 stage ppi job w/ 5040 gals of 15% HCL, flushed tbg, rd acid trucks, flushed csg, and nd stripperhead. Pooh laying down workstring & 7" ppi tools, swapped out tbg floats, rih w/sn, picked up tallying 119jts of 2-7/8" blue band tbg.
5/3/2022	POOH w/ tbg, PU & assembled Sumitt esp equipment, Rih w esp equipment, performed Qci, NDBOP, NUWH, tested void to 3000 psi, RDPU, cleaned location.

Current WBD



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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-24005		² Pool Code 31920		³ Pool Name HOBBS; GRAYBURG-SAN ANDRES	
⁴ Property Code 19520		⁵ Property Name NORTH HOBBS G/SA UNIT			⁶ Well Number 983
⁷ OGRID No. 157984		⁸ Operator Name OCCIDENTAL PERMIAN LTD			⁹ Elevation 3626' GL

¹⁰ Surface Location

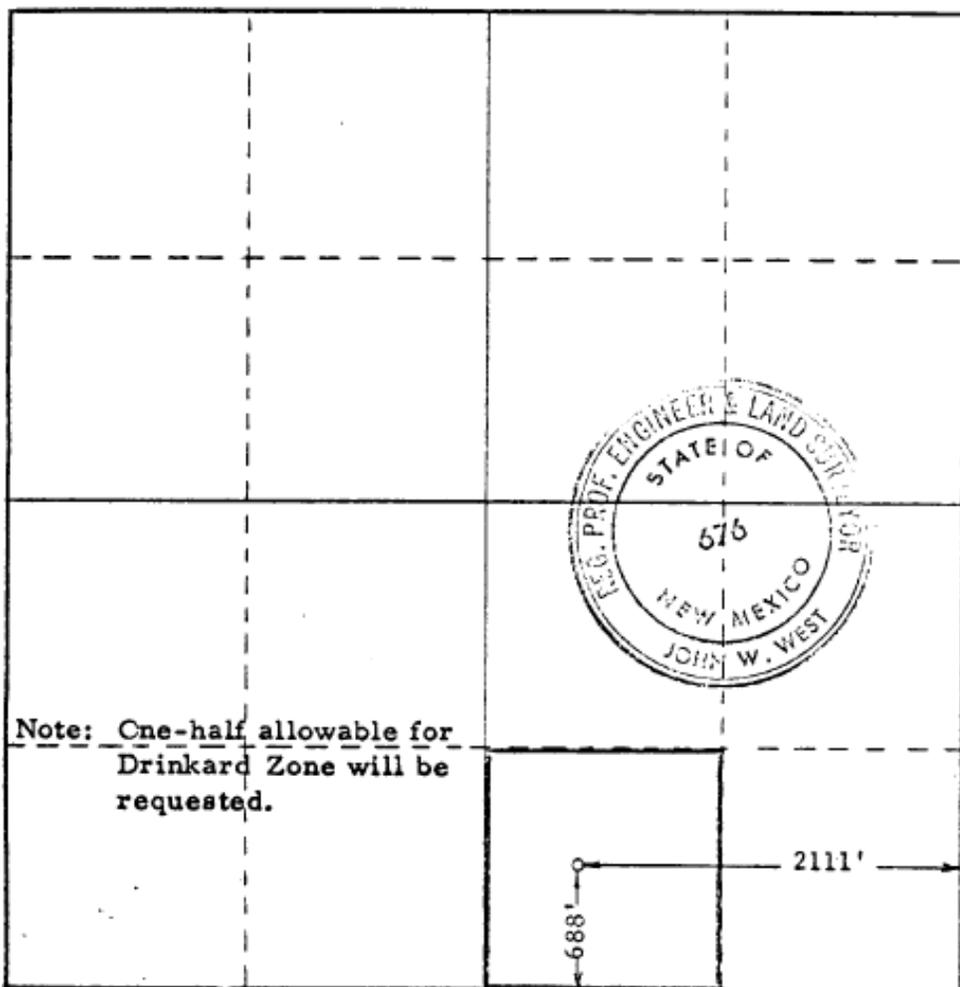
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	33	18S	38E		688	SOUTH	2111	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Roni Mathew 1/18/2023
Signature Date

Roni Mathew
Printed Name

roni_mathew@oxy.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
		1. WELL API NO. 30-025-24005
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No. 19520

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name NORTH HOBBS G/SA UNIT 6. Well Number: 983
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Re-entry/Recompletion

8. Name of Operator **OCCIDENTAL PERMIAN LTD** 9. OGRID, **157984**

10. Address of Operator
P.O. Box 4294, Houston, TX 77210 11. Pool name or Wildcat
HOBBS; GRAYBURG-SAN ANDRES

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	33	18S	38E		688	SOUTH	2111	EAST	LEA
BH:										

13. Date Spudded 1/20/1972	14. Date T.D. Reached 2/8/1972	15. Date Rig Released	16. Date Completed (Ready to Produce) 5/3/2022	17. Elevations (DF and RKB, RT, GR, etc.) 3626' GL
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18. Total Measured Depth of Well 7080'	19. Plug Back Measured Depth CIBP @ 4600'	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
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22. Producing Interval(s), of this completion - Top, Bottom, Name
4055' - 4215'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	378'	17"	350sx-surf circ	
9 5/8"	32.3#, 36#	3800'	12 1/4"	350sx- TOC @ 1950'	
7"	23#, 26#	7080'	8 3/4"	500sx-TOC @ 3400	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3960'	

26. Perforation record (interval, size, and number) 4055' - 4215', 320 total shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4055' - 4215'	5040gals of 15%HCL Dinefedx acid

28. PRODUCTION

Date First Production 8/19/2022	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping	Well Status (<i>Prod. or Shut-in</i>) Prod
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Date of Test 10/13/2022	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 179	Gas - MCF 1424	Water - Bbl. 1204	Gas - Oil Ratio 7955
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Flow Tubing Press. 429	Casing Pressure 425	Calculated 24-Hour Rate	Oil - Bbl. 179	Gas - MCF 1424	Water - Bbl. 1204	Oil Gravity - API - (<i>Corr.</i>)
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29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Produced gas is reinjected as part of the Hobbs Unit CO2 flood.

30. Test Witnessed By

31. List Attachments
C103 Subsequent Report, C102 (Name/Pool Change), Wellbore Diagram, C104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Roni Mathew** Printed Name **Roni Mathew** Title **Regulatory Advisor** Date **1/31/2023**

E-mail Address **roni_mathew@oxy.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1530	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2650	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2850	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3367	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3973	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5301	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5320	T. Gr. Wash	T. Dakota	
T. Tubb 6395	T. Delaware Sand	T. Morrison	
T. Drinkard 6603	T. Bone Springs	T. Todilto	
T. Abo 7053	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 181739

ACKNOWLEDGMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 181739
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 181739

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 181739
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	8/30/2023