1.0	1/6/2022 8:07:20 A	IM S	State of New Me	exico		Form (Page 1 of 2	
Office <u>District I</u> – (575) 393		Energy, N	Iinerals and Natu	ıral Resources	WELL ADI	Revised July 1		
1625 N. French Dr., District II – (575) 74			NGERIATION		WELL API 30-025-			
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION					5. Indicate Type of Lease			
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410					STATE X FEE			
<u>District IV</u> – (505) 4 1220 S. St. Francis I		3	Santa Fe, NM 8	/505	6. State Oil	& Gas Lease No.		
87505								
(DO NOT USE THE			ORTS ON WELLS		7. Lease Na	me or Unit Agreement N	Vame	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						Florence 2314 State		
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other						8. Well Number 114		
2. Name of Operator						9. OGRID Number		
	Matador Producti	on Company			2289			
3. Address of Operator						10. Pool name or Wildcat		
4 *** 11 *	5400 LBJ Freeway	Ste 1500 Dallas	s, TX 75240		ANTELOPE	RIDGE; BONE SPRING, WE	ST	
4. Well Locatio		210 foot f	Consum 41 - COLUTIA	line and1	376	-4 fue 41 - EAST	1:	
Unit Le Section			from the SOUTH		NMPM	et from the <u>EAST</u>	_line	
Section	23			ange 34E C, RKB, RT, GR, etc.		County LEA		
		11. Elevation (3381 GR	, KKB, K1, OK, etc.	′			
	12. Check A	Appropriate Bo	ox to Indicate N	Vature of Notice,	Report or O	ther Data		
	IOTICE OF IN	TENTION T	O .	l cun	CECLIENT	DEDODE OF		
	NOTICE OF IN MEDIAL WORK []	PLUG AND AE	<u></u>	REMEDIAL WOR		REPORT OF: ALTERING CASIN	ic \square	
TEMPORARILY		CHANGE PLA		COMMENCE DR				
PULL OR ALTE		MULTIPLE CC		CASING/CEMEN				
DOWNHOLE CO	OMMINGLE		_					
CLOSED-LOOP	SYSTEM							
OTHER:	proposed or comp	lated operations	(Claarly state all	OTHER:	d give pertiper	nt dates, including estima	utad data	
						tach wellbore diagram of		
	d completion or rec				1			
	The 9-5/8" intermed	liate casing became	stuck at a denth of 5.20	2'. Matador was unable	to work the casino	free due to hole		
	conditions. The orig	ginal plan set depth w	vas 5,350'. The casing	was cemented in place at	t 5,202' with good	returns,		
	receiving 218bbls of this shallower set d		face. The subsequent p	roduction cement volum	es will be adjusted	to account for		
	tins shanower set a	pui.						
_				<u> </u>				
Spud Date:	01/29/2022		Rig Release Da	ate:				
			C					
I hereby certify th	at the information	above is true and	complete to the b	est of my knowledg	ge and belief.			
	7 -							
SIGNATURE	Drett A	~	TITLE	Regulatory Analys	st	DATE 04/06/202	2	
	() (\mathcal{I}		<u>-</u>				
Type or print nam			E-mail addres	s: <u>Brett.Jennings@ma</u>	tadorresources.cor	<u>m</u> PHONE: <u>972-629-2160</u>	0	
For State Use On	<u>nly</u>							
APPROVED BY:			TITLE			DATE		
Conditions of Ap			1111111					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 96338

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	96338
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By		Condition Date
nmurphy	None	8/30/2023