

Well Name: BOIS D` ARC DIVIDE 22	Well Location: T21N / R5W / SEC 22 / NWSE / 36.032863 / -107.348491	County or Parish/State: SANDOVAL / NM
Well Number: 3	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM105533	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004320983	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2747348

Type of Submission: Subsequent Report	Type of Action: Reclamation
Date Sundry Submitted: 08/22/2023	Time Sundry Submitted: 11:10
Date Operation Actually Began: 06/28/2023	

**Actual Procedure:** P&A Reclamation and seeding (6/28/23) was completed on 8/14/23 and an onsite was conducted on 8/14/23 with BLM-RPFO. EOG will conduct annual monitoring beginning in 2024 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

BOIS\_D\_ARC\_DIVIDE\_22\_003\_\_CRR\_2023\_8\_22\_20230822110949.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO	Signed on: AUG 22, 2023 11:09 AM
Name: EOG RESOURCES INCORPORATED	
Title: Contractor Regulatory Specialist	
Street Address: 104 SOUTH FOURTH STREET	
City: ARTESIA	State: NM
Phone: (575) 909-5284	
Email address: LACEY_GRANILLO@EOGRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: DAVE J MANKIEWICZ	BLM POC Title: AFM-Minerals
BLM POC Phone: 5055647761	BLM POC Email Address: DMANKIEW@BLM.GOV
Disposition: Accepted	Disposition Date: 08/25/2023
Signature: Dave J Mankiewicz	



## Surface Reclamation Complete Report

**Well Name:** BOIS D ARC DIVIDE 22 #003

**API:** 30-043-20983

**Well Location:** J-22-21N-5W

**Surface Owner:** BLM

**Reclamation Complete Date:** 8/14/23







On-Site Regulatory Reclamation Inspection		Date:	8/14/23
Site Name: <u>Bois D Arc Divide 22 #003</u>			
API Number: <u>30043-20983</u>	Plug Date: <u>3/21/23</u>	Inspection: <input type="checkbox"/> Initial <input type="checkbox"/> Monitoring <input type="checkbox"/> Active <input type="checkbox"/> Corrective <input checked="" type="checkbox"/> Final	
<input type="checkbox"/> Facility Site-Not associated well on location		YES	NO
Was this the last remaining or only well on the location?		<input checked="" type="checkbox"/>	
Are there any abandoned pipelines that are going to remain on the location?		<input checked="" type="checkbox"/>	
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?		<input checked="" type="checkbox"/>	
If any production equipment or structure (including 3rd party) is to remain on location, please specify.			
<b>Site Evaluation</b>			
Recontoured back to original State/Topsoil Replaced		YES	NO
Have the rat hole and cellar been filled and leveled?		<input checked="" type="checkbox"/>	
Have the cathodic protection holes been properly abandoned & reclaimed?		<input checked="" type="checkbox"/>	
Rock or Caliche Surfacing materials have been removed?		<input checked="" type="checkbox"/>	
Section Comments:			
All Facilities Removed for Final Reclamation		<input checked="" type="checkbox"/>	
Have all of the pipelines & production equipment been cleared? (other than the listed above)		<input checked="" type="checkbox"/>	
Has all of the required junk and trash been cleared from the location?		<input checked="" type="checkbox"/>	
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?		<input checked="" type="checkbox"/>	
Have all of the required metal bolts and other materials have been removed?		<input checked="" type="checkbox"/>	
Have all the required portable bases been removed?		<input checked="" type="checkbox"/>	
Section Comments:			
<b>Dry Hole Marker</b>		YES	NO
Has a steel marker been installed per COA requirements?		<input checked="" type="checkbox"/>	
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground			
Required OHM Information:			
<input checked="" type="checkbox"/> Operator Name <input type="checkbox"/> UL or QUL/QUL <input checked="" type="checkbox"/> API Number <input checked="" type="checkbox"/> County <input type="checkbox"/> Federal Lease # (Fed Only) <input type="checkbox"/> Lease Name & Number <input checked="" type="checkbox"/> Sec-Ten-Rng <input checked="" type="checkbox"/> Footage <input checked="" type="checkbox"/> P&A Date			
<b>Free of Oil or Salt Contaminated Soil</b>		YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?		<input checked="" type="checkbox"/>	
Have all other environmental concerns been addressed as per OCD rules?		<input checked="" type="checkbox"/>	
If any environmental concerns remain on the location, please specify.			
<b>Abandoned Pipelines</b>		YES	NO
Only need to provide answers in this group if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).			
Have all fluids been removed from any abandoned pipelines?		<input checked="" type="checkbox"/>	
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?		<input checked="" type="checkbox"/>	
Have all accessible points of abandoned pipelines been permanently capped?		<input checked="" type="checkbox"/>	
Section Comments:			
<b>Last Remaining or Only Well on the Location</b>		YES	NO
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.		<input checked="" type="checkbox"/>	
Have all electrical service poles and lines been removed from the location?		<input checked="" type="checkbox"/>	
Is there any electrical utility distribution infrastructure that is remaining on the location?		<input checked="" type="checkbox"/>	
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?		<input checked="" type="checkbox"/>	
Have all the retrievable pipelines, production equipment been removed from the location?		<input checked="" type="checkbox"/>	
Has all the junk and trash been removed from the location?		<input checked="" type="checkbox"/>	
Section Comments:			
<b>Environmental Only: Do not have to be met to pass inspection</b>		Met	Not Met
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOC forms.			
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)		<input checked="" type="checkbox"/>	
Site Stability? Erosion controls in place (if necessary) & working.		<input checked="" type="checkbox"/>	
Signs of seeding completion? (Broadcast/Drilled)		<input checked="" type="checkbox"/>	
Revegetation Success as compared to background? Met >75% Circle One: <u>0%</u> 25% 50% 75% 100%		<input checked="" type="checkbox"/>	
Adequate Reclamation Fence installed?		<input checked="" type="checkbox"/>	
Section Comments:			
Additional Findings or Comments: <u>PASSED FINAL INSPECTION WITH BLM-RPFO</u>			
Inspector: <u>C. Peterson</u>			
Picture Checklist: <input checked="" type="checkbox"/> OHM <input checked="" type="checkbox"/> Background <input type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____ <input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> _____			
		READY FOR FINAL SUBMITTAL NEEDS FURTHER REVIEW Inspection Result	
		<input checked="" type="radio"/> PASS <input type="radio"/> FAIL	

On-Site\_Inspection\_Form v1.xlsx

2/13/2023

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 258279

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 258279
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	8/30/2023