

Well Name: FORD UNIT	Well Location: T21N / R4W / SEC 6 / LOT 14 / 36.073631 / -107.30348	County or Parish/State: SANDOVAL / NM
Well Number: 203H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM139386	Unit or CA Name: FORD	Unit or CA Number: NMNM143283X
US Well Number: 3004321354	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2747339

Type of Submission: Subsequent Report	Type of Action: Reclamation
Date Sundry Submitted: 08/22/2023	Time Sundry Submitted: 10:54
Date Operation Actually Began: 06/26/2023	

Actual Procedure: P&A Reclamation and seeding was completed on 6/26/23 and an onsite was conducted on 8/14/23 with BLM-RPFO. EOG will conduct annual monitoring beginning in 2024 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

FORD_UNIT_203H_CRR_2023_8_22_20230822105343.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO

Signed on: AUG 22, 2023 10:54 AM

Name: EOG RESOURCES INCORPORATED

Title: Contractor Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: ARTESIAState: NM

Phone: (575) 909-5284

Email address: LACEY_GRANILLO@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: DAVE J MANKIEWICZ

BLM POC Title: AFM-Minerals

BLM POC Phone: 5055647761

BLM POC Email Address: DMANKIEW@BLM.GOV

Disposition: Accepted

Disposition Date: 08/25/2023

Signature: Dave J Mankiewicz



Surface Reclamation Complete Report

Well Name: FORD UNIT #203H

API: 30-043-21354

Well Location: M-6-21N-04W

Surface Owner: BLM

Reclamation Complete Date: 6/26/23

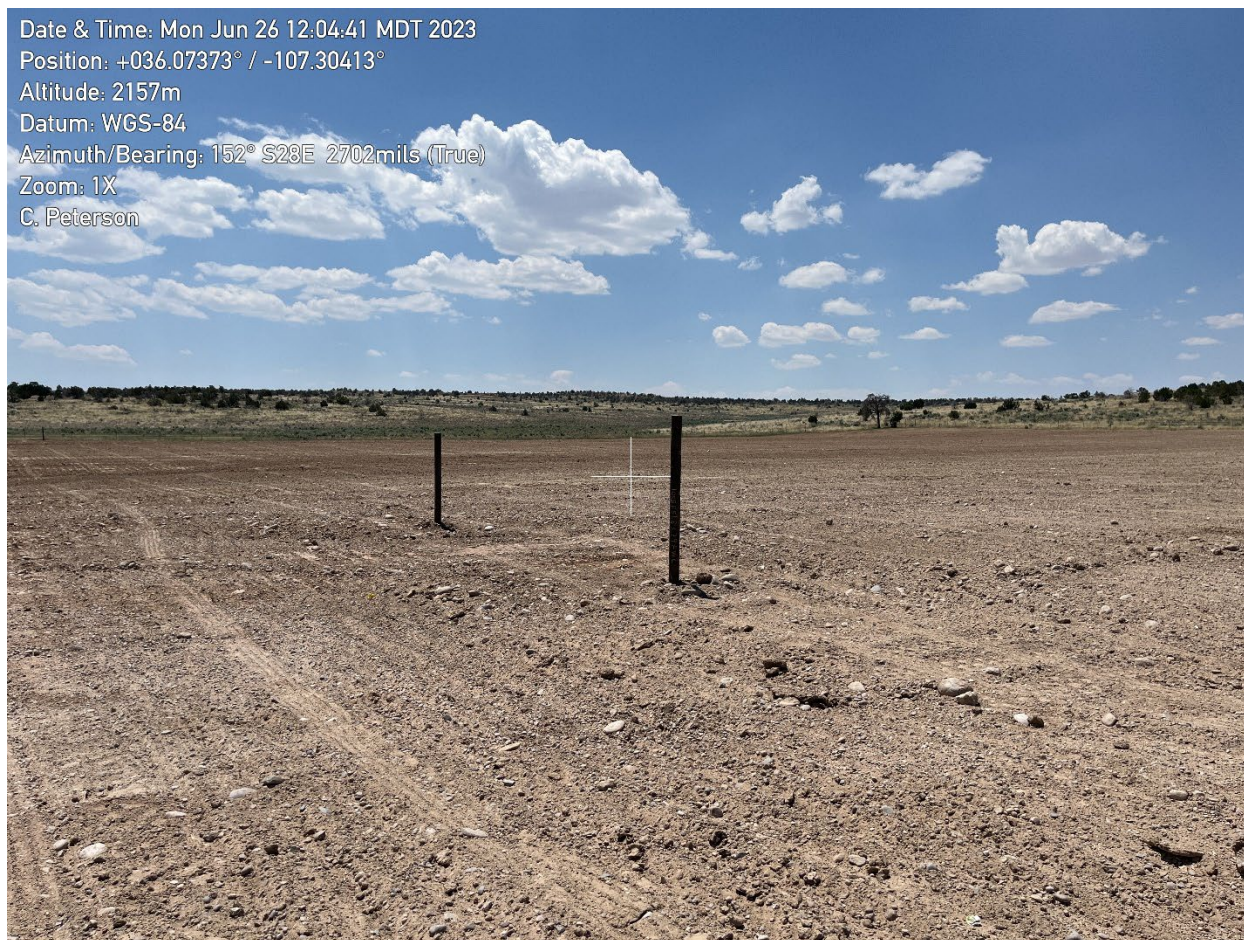
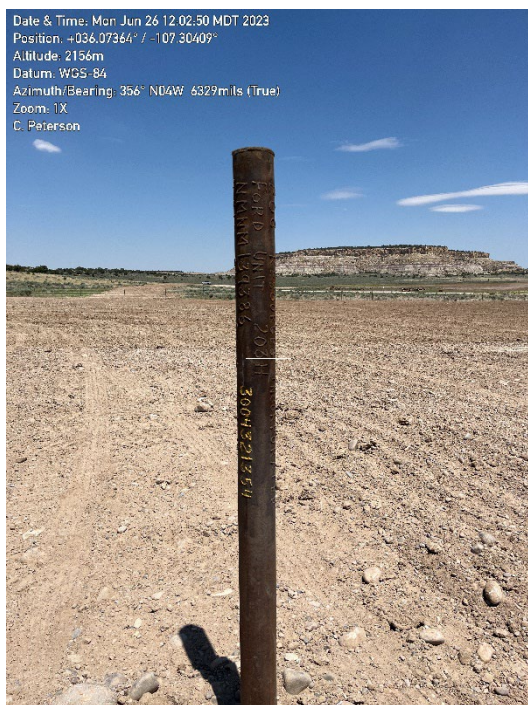
Total Acres reclaimed: 5.88

Seed Mix:

Common Name	Scientific Name	Variety	Season	Form	PLS lbs/acre
Fourwing saltbush	<i>Atriplex canescens</i>	VNS	Cool	Shrub	2.0
Winterfat	<i>Krascheninnikovia lanata</i>	VNS	Cool	Shrub	1.0
Alkali Sacaton	<i>Sporobolus airoides</i>	VNS	Warm	Bunch	0.25
Western wheatgrass	<i>Pascopyrum smithii</i>	Arriba	Cool	Sod- forming	2.0
Indian ricegrass	<i>Achnatherum hymenoides</i>	Paloma	Cool	Bunch	2.0
Blue grama	<i>Bouteloua gracilis</i>	Hachita	Warm	Sod-forming	1.0
Galleta grass	<i>Pleuraphis jamesii</i>	Viva	Warm	Bunch	2.0
Needle and Thread	<i>Hesperostipa cromata</i>	VNS	Cool	Bunch	2.5

Based on 45 PLS per square foot, drill seeded; double this rate (90 PLS per square foot) if broadcast or hydro-seeded.

* VNS = Variety not specified, choose a source from an area that would be suitable for the source site, generally from a higher elevation or latitude



On-Site Regulatory Reclamation Inspection		Date: <u>6/26/23</u>
Site Name: <u>FORD UNIT 203H</u>		
API Number: <u>30-0-43-21354</u>	Plug Date: <u>4/17/23</u>	Inspection: <input type="checkbox"/> Initial <input type="checkbox"/> Monitoring <input type="checkbox"/> Active <input type="checkbox"/> Corrective <input type="checkbox"/> Final
<input type="checkbox"/> Facility Site- No associated well on location		
Was this the last remaining or only well on the location?		YES NO
Are there any abandoned pipelines that are going to remain on the location?		YES NO
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?		YES NO
If any production equipment or structure (including 3rd party) is to remain on location, please specify.		
Site Evaluation		
Recontoured back to original State/Topsoil Replaced		YES NO
Have the rat hole and cellar been filled and leveled?		YES NO
Have the cathodic protection holes been properly abandoned & reclaimed?		YES NO
Rock or Caliche Surfacing materials have been removed?		YES NO
Section Comments:		
All Facilities Removed for Final Reclamation		
Have all of the pipelines & production equipment been cleared? (other than the listed above)		YES NO
Has all of the required junk and trash been cleared from the location?		YES NO
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?		YES NO
Have all of the required metal bolts and other materials have been removed?		YES NO
Have all the required portable bases been removed?		YES NO
Section Comments:		
Dry Hole Marker		
Has a steel marker been installed per COA requirements?	Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground	YES NO
Required DHM Information:		
<input checked="" type="checkbox"/> Operator Name	<input type="checkbox"/> UL or CTR/CTR	<input checked="" type="checkbox"/> API Number
<input type="checkbox"/> Lease Name & Number	<input checked="" type="checkbox"/> Sec-Ten-Ring	<input checked="" type="checkbox"/> Footage
		<input checked="" type="checkbox"/> P&A Date
<input type="checkbox"/> County	<input type="checkbox"/> Federal Lease # (Fed Only)	
Free of Oil or Salt Contaminated Soil		
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?		YES NO
Have all other environmental concerns been addressed as per OCD rules?		YES NO
If any environmental concerns remain on the location, please specify.		
Abandoned Pipelines		
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 29. 25. 35. 20 NMAC).		
Have all fluids have been removed from any abandoned pipelines?		YES NO
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?		YES NO
Have all accessible points of abandoned pipelines been permanently capped?		YES NO
Section Comments:		
Last Remaining or Only Well on the Location		
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.		
Have all electrical service poles and lines been removed from the location?		YES NO
Is there any electrical utility distribution infrastructure that is remaining on the location?		YES NO
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?		YES NO
Have all the retrievable pipelines, production equipment been removed from the location?		YES NO
Has all the junk and trash been removed from the location?		YES NO
Section Comments:		
Environmental Only- Do not have to be met to pass inspection		
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOC forms.		
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)		Met Not Met
Site Stability? Erosion controls in place (if necessary) & working.		Met Not Met
Signs of seeding completion? (Broadcast/Drilled)		Met Not Met
Revegetation Success as compared to background? Met >75%	Circle One: <u>0%</u> 25% 50% 75% 100%	Met Not Met
Adequate Reclamation Fence installed?		Met Not Met
Section Comments:		
Additional Findings or Comments:		
Inspector: <u>C. Peterson</u>		
Picture Checklist: <input checked="" type="checkbox"/> GEM <input checked="" type="checkbox"/> Background <input type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____ <input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> _____		
<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW Inspection Result <input checked="" type="radio"/> PASS <input type="radio"/> FAIL		

On-Site_Inspection_Form v1.xlsx

2/13/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 258205

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 258205
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	8/30/2023