

Well Name: FORD UNIT	Well Location: T21N / R4W / SEC 6 / LOT 14 / 36.0735993 / -107.3040196	County or Parish/State: SANDOVAL / NM
Well Number: 204H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM139386	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004321365	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2747343

Type of Submission: Subsequent Report	Type of Action: Reclamation
Date Sundry Submitted: 08/22/2023	Time Sundry Submitted: 10:56
Date Operation Actually Began: 06/26/2023	

**Actual Procedure:** P&A Reclamation and seeding was completed on 6/26/23 and an onsite was conducted on 8/14/23 with BLM-RPFO. EOG will conduct annual monitoring beginning in 2024 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM’s success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

FORD\_UNIT\_204H\_CRR\_2023\_8\_22\_20230822105600.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO

Signed on: AUG 22, 2023 10:56 AM

Name: EOG RESOURCES INCORPORATED

Title: Contractor Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: ARTESIAState: NM

Phone: (575) 909-5284

Email address: LACEY\_GRANILLO@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: DAVE J MANKIEWICZ

BLM POC Title: AFM-Minerals

BLM POC Phone: 5055647761

BLM POC Email Address: DMANKIEW@BLM.GOV

Disposition: Accepted

Disposition Date: 08/25/2023

Signature: Dave J Mankiewicz



## Surface Reclamation Complete Report

**Well Name:** FORD UNIT #204H

**API:** 30-043-21365

**Well Location:** M-6-21N-04W

**Surface Owner:** BLM

**Reclamation Complete Date:** 6/26/23

**Total Acres reclaimed:** 5.88

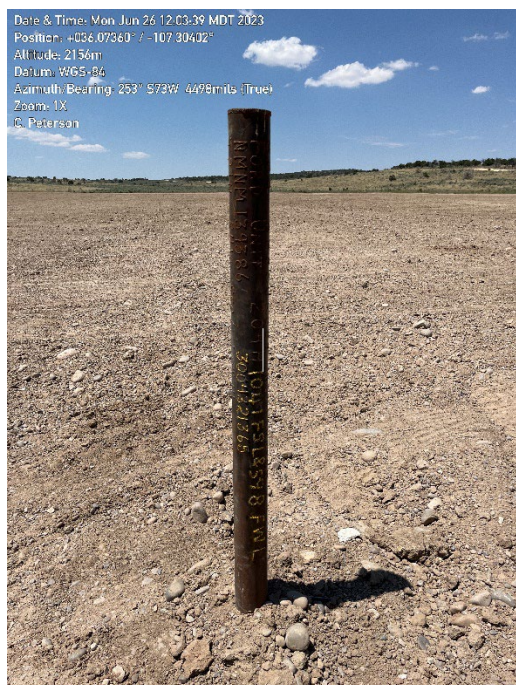
### **Seed Mix:**

Common Name	Scientific Name	Variety	Season	Form	PLS lbs/acre
Fourwing saltbush	<i>Atriplex canescens</i>	VNS	Cool	Shrub	2.0
Winterfat	<i>Krascheninnikovia lanata</i>	VNS	Cool	Shrub	1.0
Alkali Sacaton	<i>Sporobolus airoides</i>	VNS	Warm	Bunch	0.25
Western wheatgrass	<i>Pascopyrum smithii</i>	Arriba	Cool	Sod- forming	2.0
Indian ricegrass	<i>Achnatherum hymenoides</i>	Paloma	Cool	Bunch	2.0
Blue grama	<i>Bouteloua gracilis</i>	Hachita	Warm	Sod-forming	1.0
Galleta grass	<i>Pleuraphis jamesii</i>	Viva	Warm	Bunch	2.0
Needle and Thread	<i>Hesperostipa cromata</i>	VNS	Cool	Bunch	2.5

Based on 45 PLS per square foot, drill seeded; double this rate (90 PLS per square foot) if broadcast or hydro-seeded.

\* VNS = Variety not specified, choose a source from an area that would be suitable for the source site, generally from a higher elevation or latitude







On-Site Regulatory Reclamation Inspection		Date:	6/26/23	
Site Name: <u>FORD UNIT 204H</u>				
API Number: 30-0 <u>43-21315</u>		Plug Date: <u>5/3/23</u>		<input type="checkbox"/> Initial <input type="checkbox"/> Monitoring <input type="checkbox"/> Active <input type="checkbox"/> Corrective <input type="checkbox"/> Final
<input type="checkbox"/> Facility Site-No associated well on location				
Was this the last remaining or only well on the location?			YES	NO
Are there any abandoned pipelines that are going to remain on the location?			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
If any production equipment or structure (including 3rd party) is to remain on location, please specify.				
<b>Site Evaluation</b>				
Recontoured back to original State/Topsail Replaced			YES	NO
Have the rat hole and cellar been filled and leveled?			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have the cathodic protection holes been properly abandoned & reclaimed?			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Rock or Caliche Surfacing materials have been removed?			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
<b>Section Comments:</b>				
<b>All Facilities Removed for Final Reclamation</b>				
Have all of the pipelines & production equipment been cleared? (other than the listed above)			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all of the required junk and trash been cleared from the location?			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all of the required metal bolts and other materials have been removed?			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the required portable bases been removed?			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
<b>Section Comments:</b>				
<b>Dry Hole Marker</b>				
Has a steel marker been installed per COA requirements?			YES	NO
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
<b>Required DHM Information:</b>				
<input checked="" type="checkbox"/> Operator Name <input type="checkbox"/> U/L or Qtr/Qtr <input checked="" type="checkbox"/> API Number <input checked="" type="checkbox"/> County <input type="checkbox"/> Federal Lease # (Fed Only) <input type="checkbox"/> Lease Name & Number <input checked="" type="checkbox"/> Sec-Tier-Ring <input checked="" type="checkbox"/> Footage <input checked="" type="checkbox"/> P&A Date				
<b>Free of Oil or Salt Contaminated Soil</b>				
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?			YES	NO
Have all other environmental concerns been addressed as per OCD rules?			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
If any environmental concerns remain on the location, please specify.				
<b>Abandoned Pipelines</b>				
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMOC).			YES	NO
Have all fluids have been removed from any abandoned pipelines?			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all accessible points of abandoned pipelines been permanently capped?			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
<b>Section Comments:</b>				
<b>Last Remaining or Only Well on the Location</b>				
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.			YES	NO
Have all electrical service poles and lines been removed from the location?			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Is there any electrical utility distribution infrastructure that is remaining on the location?			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the retrievable pipelines, production equipment been removed from the location?			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Has all the junk and trash been removed from the location?			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
<b>Section Comments:</b>				
<b>Environmental Only: Do not have to be met to pass inspection</b>				
This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NMOC forms.			Met	Not Met
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Site Stability? Erosion controls in place (if necessary) & working.			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Signs of seeding completion? (Broadcast/Drilled)			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Revegetation Success as compared to background? Met >75%			Circle One: 0% 25% 50% 75% 100%	<input checked="" type="checkbox"/>
Adequate Reclamation Fence installed?			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
<b>Section Comments:</b>				
<b>Additional Findings or Comments:</b>				
Inspector: <u>C. PETERSON</u>				
<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW <b>Inspection Result</b> <input checked="" type="radio"/> PASS <input type="radio"/> FAIL				
<b>Picture Checklist:</b> <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> <input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/>				

On-Site\_Inspection\_Form v1.xlsx

2/13/2023

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 258241

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 258241
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	8/30/2023