

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report

Well Name: FORD UNIT Well Location: T21N / R4W / SEC 6 / County or Parish/State:

LOT 14 / 36.0735993 / -107.3040196 SANDOVAL / NM

Well Number: 204H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM139386 Unit or CA Name: Unit or CA Number:

US Well Number: 3004321365 Well Status: Abandoned Operator: EOG RESOURCES

INCORPORATED

## **Subsequent Report**

**Sundry ID: 2747343** 

Type of Submission: Subsequent Report

Type of Action: Reclamation

Date Sundry Submitted: 08/22/2023 Time Sundry Submitted: 10:56

**Date Operation Actually Began:** 06/26/2023

**Actual Procedure:** P&A Reclamation and seeding was completed on 6/26/23 and an onsite was conducted on 8/14/23 with BLM-RPFO. EOG will conduct annual monitoring beginning in 2024 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

#### **SR Attachments**

#### **Actual Procedure**

FORD\_UNIT\_204H\_CRR\_2023\_8\_22\_20230822105600.pdf

eceived by OCD: 8/28/2023 1:12:46 PM Well Name: FORD UNIT

**Well Location:** T21N / R4W / SEC 6 / LOT 14 / 36.0735993 / -107.3040196

County or Parish/State: SANDOVAL / NM

Well Number: 204H

Type of Well: OIL WELL

Allottee or Tribe Name:

Page 2 o

Lease Number: NMNM139386

NM139386 Unit or CA Name:

**Unit or CA Number:** 

**US Well Number: 3004321365** 

Well Status: Abandoned

**Operator:** EOG RESOURCES

INCORPORATED

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO Signed on: AUG 22, 2023 10:56 AM

Name: EOG RESOURCES INCORPORATED

Title: Contractor Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: ARTESIA State: NM

Phone: (575) 909-5284

Email address: LACEY\_GRANILLO@EOGRESOURCES.COM

# **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

#### **BLM Point of Contact**

**BLM POC Name:** DAVE J MANKIEWICZ

**BLM POC Title:** AFM-Minerals

**BLM POC Phone:** 5055647761

BLM POC Email Address: DMANKIEW@BLM.GOV

**Disposition:** Accepted

**Disposition Date:** 08/25/2023

Signature: Dave J Mankiewicz



# **Surface Reclamation Complete Report**

Well Name: FORD UNIT #204H

**API**: 30-043-21365

Well Location: M-6-21N-04W

**Surface Owner**: BLM

**Reclamation Complete Date:** 6/26/23

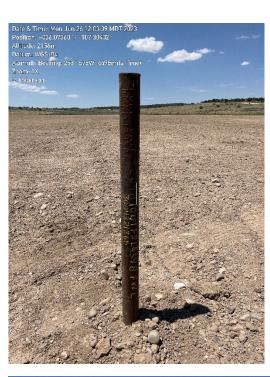
**Total Acres reclaimed:** 5.88

#### **Seed Mix**:

Common Name	Scientific Name	Variety	Season	Form	PLS lbs/acreı
Fourwing saltbush	Atriplex canescens	VNS	Cool	Shrub	2.0
Winterfat	Krascheninniko via lanata	VNS	Cool	Shrub	1.0
Alkali Sacaton	Sporobolus airoides	VNS	Warm	Bunch	0.25
Western wheatgrass	Pascopyrum smithii	Arriba	Cool	Sod- forming	2.0
Indian ricegrass	Achnatherum hymenoides	Paloma	Cool	Bunch	2.0
Blue grama	Bouteloua gracilis	Hachita	Warm	Sod-forming	1.0
Galleta grass	Pleuraphis jamesii	Viva	Warm	Bunch	2.0
Needle and Thread	Hesperostipa cromata	VNS	Cool	Bunch	2.5

<sup>&</sup>lt;sup>1</sup>Based on 45 PLS per square foot, drill seeded; double this rate (90 PLS per square foot) if broadcast or hydro-seeded.

<sup>\*</sup> VNS = Variety not specified, choose a source from an area that would be suitable for the source site, generally from a higher elevation or latitude





	tory Rectains	ation Inspect	ion			Date:	6 76	23			
Site Name:	FORD	LINIT	2044				M 72 3 65 2				
API Number:	30-0 43.	21365	Plug Date:	5	3,23	_			☐ Monitoring ☐ Corrective		
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fany production equi						pipelines) tha	t are going to re	main on loca	cionr		- ^
any production equi	prient or structure	findsong are part	(y) is to remain o	in location, pres	ase specify.			X(1, 6),	X. 17: 4 %		
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section Comments:	ed for Final Recta	mation									
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Required DHM Infor	mation:	Operator Nam	ne [	UL or QN/QV	XIAM Number	County		ederal Lease	F (Fed Only)		
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ree of Oil or Salt O				`						YES	N
any environmental o	concerns remain on	the location, pleas	e specify					-		^	
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 258241

#### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	258241
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

#### CONDITIONS

Created By		Condition Date
dmcclure	ACCEPTED FOR RECORD	8/30/2023