

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32809
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MORNINGSTAR OPERATING LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter <u>F</u> : <u>2500</u> feet from the <u>N</u> line and <u>1825</u> feet from the <u>W</u> line Section <u>06</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>LEA</u>		8. Well Number <u>207</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3979 GL		9. OGRID Number 330132
		10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU 3/23/23. POOH scanning tubing. Replaced entire string.
 Cleaned out fill to 4716'.
 Set packer @ 4169', ran successful MIT.
 RDMO, RWTI 3/30/23.

MIT Start: 535 psi, End: 530 psi

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

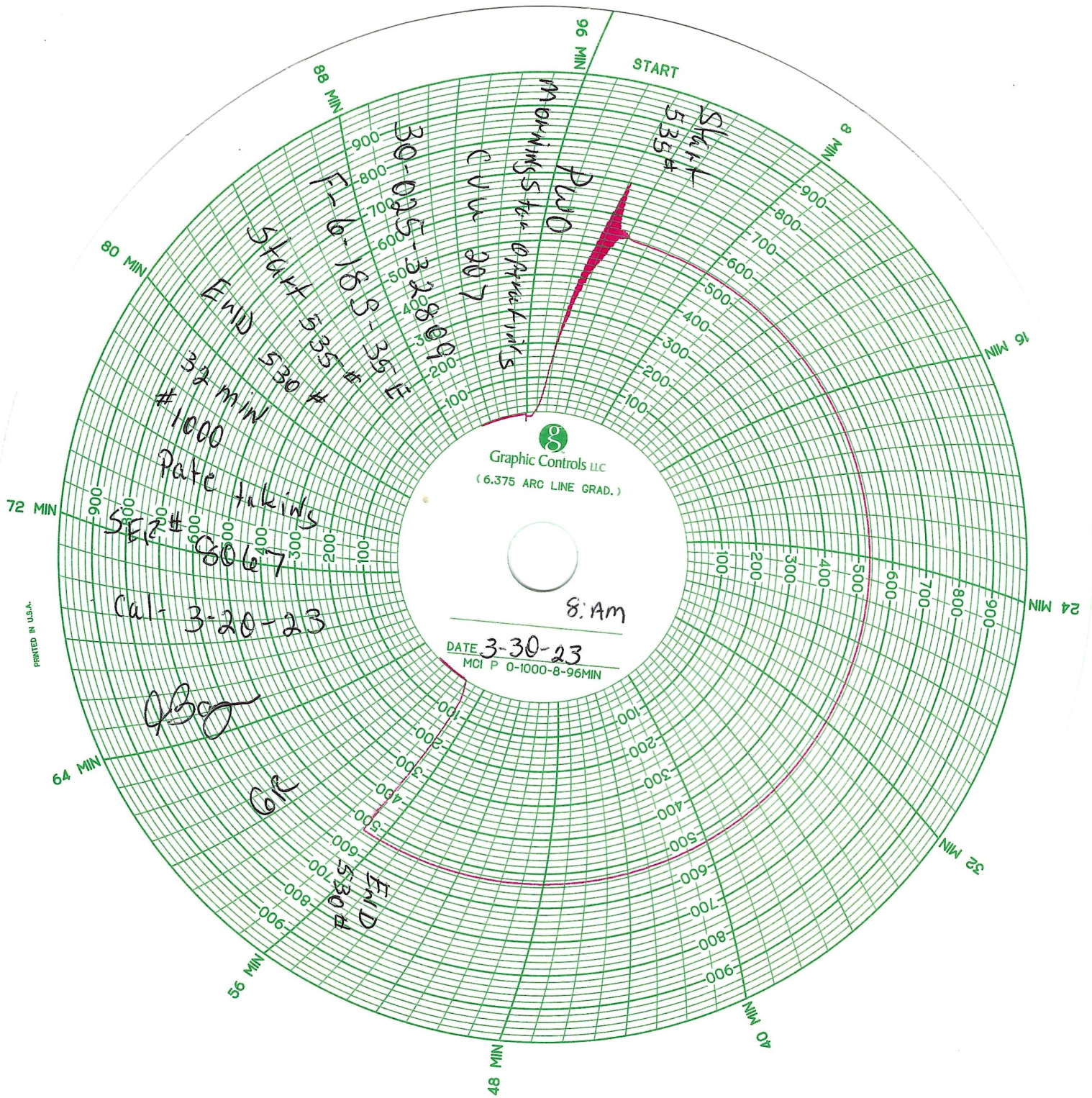
SIGNATURE Connie Blaylock TITLE Regulatory Analyst DATE 04/26/2023

Type or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/1/23

Conditions of Approval (if any):

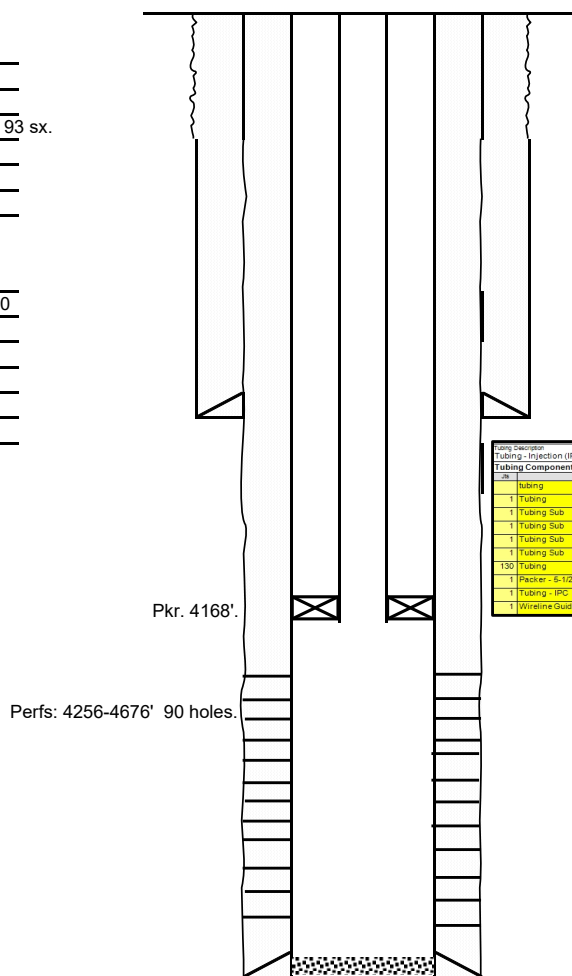


CVU 207

Well #:	207	St. Lse: B-1113-1
API		30-025-32809
Unit Ltr.:	F	Section: 6
TSHP/Rng:		S-18 E-35
Unit Ltr.:		Section:
TSHP/Rng:		
CHEVNO:	BC1113	
Directions:		Buckeye, NM
Surf.	2500' FNL. 1825' FWL	

Size:	5 1/2
Wt., Grd.:	15.5# WC-50
Depth:	4850'
Sxs Cmt:	912
Circulate:	yes, 145 sx.
TOC:	surface
Hole Size:	7 7/8

KB:	3993'
DF:	3992'
GL:	3979'
Ini. Spud:	3/15/1995
Ini. Comp.:	3/31/1995



PBTD: 4685'
TD: 4850'

Tubing Description		Line (and Sub)	Run Date	Run Date						
Tubing - Injection (IJC)		4176	3/3/2023							
Tubing Components										
Job	Run Date	Type	CO (in)	ID (in)	Wt/Lb	Grade	Type/Thread	Lot #1	Type/Thread	Lot #2
1	Tubing	Duo lined	2.38	2.00	4.70	J-55		4106	9	4106
1	Tubing Sub	Duo lined	2.38	2.00	4.70	J-55		10	26	26
1	Tubing Sub	Duo lined	2.38	2.00	4.70	J-55		8	38	40
1	Tubing	Duo lined	2.38	2.00	4.70	J-55		43	43	43
1	Tubing Sub	Duo lined	2.38	2.00	4.70	J-55		4	48	48
130	Tubing	Duo lined	2.38	2.00	4.60	J-55		4106	83	416
1	Packer - 5.12" Arrowst IX	Packers	4.58	2.44				9	4159	416
1	Tubing - J-55	Tubing	2.38		J-55			4168	416	416
1	Weighting Sleeve	Other						0.4	4176	417

Tbg ID is likely less than this shown 2"....
Duolined will retrain ID more.

12/12/2022: PHW Wireline: RIH w/1.250" tool string with sample bailer tagged at 4299', recovered sample.
(got stuck kept jarring for 20 minutes and was able to pull free.)

3/23/2023: Scan tbq all blueband. Tag fill cleanout from 4,105'-4,716' (tagged hard 4310' but continued cleaning). Set pkr and replaced a few jts with IPC tbq. RWTI after MIT test passed.

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CONDITIONS

Action 210931

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 210931
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/1/2023