

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM0542015**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **OVATION FED COM 1318/222H**

9. API Well No. **3001549074**

10. Field and Pool or Exploratory Area
PURPLE SAGE/WOLFCAMP (GAS)

11. Country or Parish, State
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/27/2023 - 8/2/2023: Workover to repair hole in tubing and replace necessary tubing and gas lift system. See attachments.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
LINDA GOOD / Ph: (405) 590-4809

Title **Contractor**

Signature _____ Date **08/24/2023**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted

Title **Petroleum Engineer** Date **08/25/2023**

Office **CARLSBAD**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENE / 1541 FNL / 723 FEL / TWSP: 23S / RANGE: 28E / SECTION: 14 / LAT: 32.3086281 / LONG: -104.0518987 (TVD: 0 feet, MD: 0 feet)

PPP: SWNW / 1528 FNL / 276 FWL / TWSP: 23S / RANGE: 28E / SECTION: 13 / LAT: 32.3086636 / LONG: -104.0486655 (TVD: 9660 feet, MD: 9850 feet)

BHL: SENE / 1530 FNL / 130 FEL / TWSP: 23S / RANGE: 29E / SECTION: 18 / LAT: 32.3081797 / LONG: -104.0157619 (TVD: 9930 feet, MD: 20120 feet)

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

| | | |
|--|---|---|
| Well Name: OVATION FED COM 1318 | Well Location: T23S / R28E / SEC 14 / SENE / 32.3086281 / -104.0518987 | County or Parish/State: EDDY / NM |
| Well Number: 222H | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMNM0542015 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 300154907400X1 | Well Status: Drilling Well | Operator: NOVO OIL AND GAS NORTHERN DELAWARE LLC |

Subsequent Report

Sundry ID: 2747780

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 08/24/2023

Time Sundry Submitted: 12:26

Date Operation Actually Began: 07/27/2023

Actual Procedure: 7/27/2023 - 8/2/2023: Workover to repair hole in tubing and replace necessary tubing and gas lift system. See attachments.

SR Attachments

Actual Procedure

Ovation_Fed_Com_1318_222H_tbg_workover_procedure_revised_and_WBD_attachments_20230824122549.pdf

Well Name: OVATION FED COM 1318

Well Location: T23S / R28E / SEC 14 / SENE / 32.3086281 / -104.0518987

County or Parish/State: EDDY / NM

Well Number: 222H

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM0542015

Unit or CA Name:

Unit or CA Number:

US Well Number: 300154907400X1

Well Status: Drilling Well

Operator: NOVO OIL AND GAS NORTHERN DELAWARE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LINDA GOOD

Signed on: AUG 24, 2023 12:26 PM

Name: NOVO OIL AND GAS NORTHERN DELAWARE LLC

Title: Contractor

Street Address: 1001 WEST WILSHIRE BLVE SUITE 206

City: OKLAHOMA CITY State: OK

Phone: (405) 590-4809

Email address: JCARTER@NOVOOG.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 08/25/2023

Signature: Jonathon Shepard



CAPITAL WORKOVER PROCEDURE

| Well | Property Number | AFE Number |
|----------------------------------|--------------------|----------------|
| OVATION FED COM 1318 222H | 30015-10071 | 4000033 |

Responsibility Paul Jobe – Senior Operations Engineer
 Brad Walls – Production Superintendent
 Aaron Cattley – Senior Operations Engineer
 Aaron Roberge – Completion Superintendent
 Rocky Garlow – Completion Superintendent

Procedure Date: July 27, 2023 – Edited August 24, 2023

OVATION FED COM 1318 222H
API #: 30-015-49074

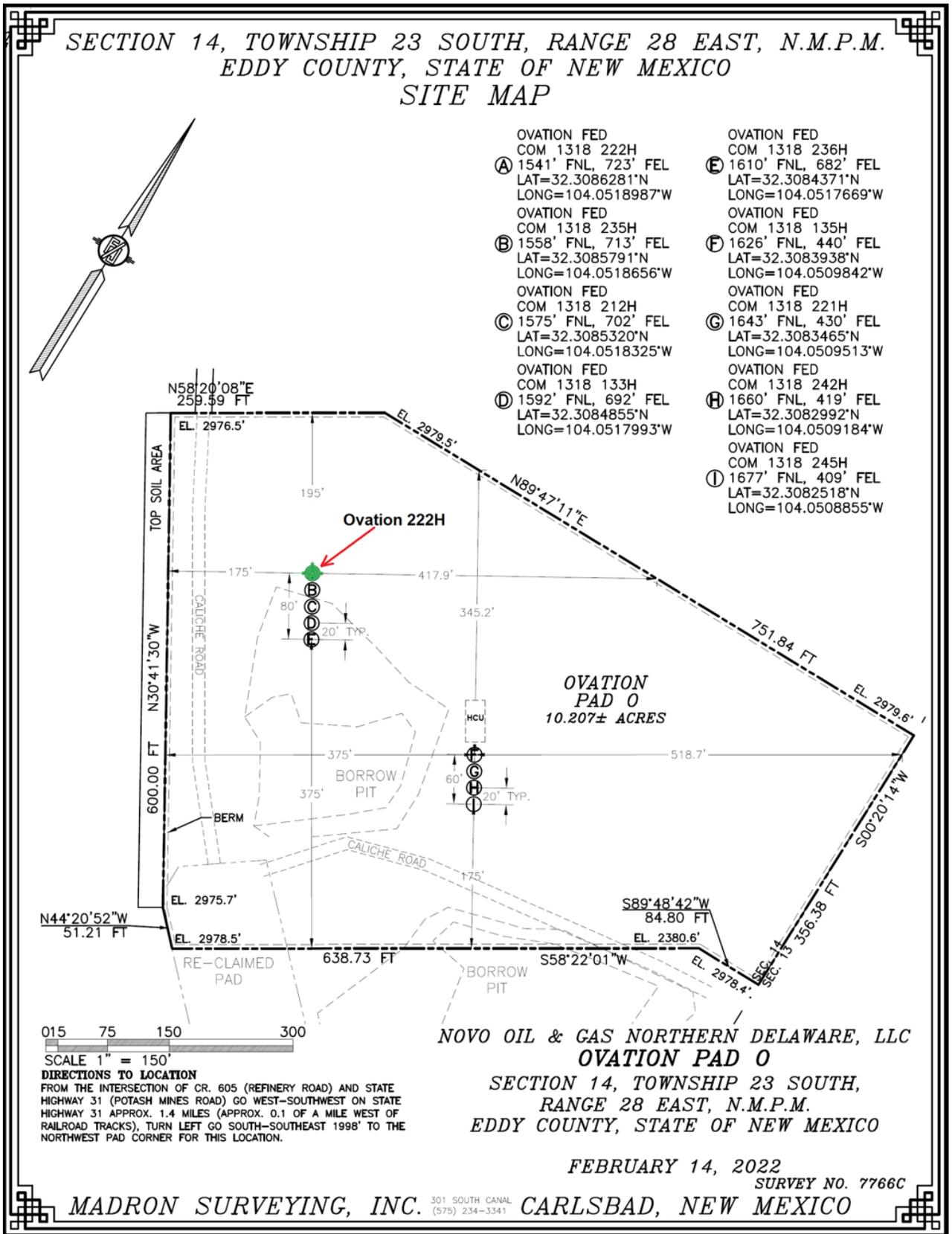
WOLFCAMP A INTERVAL

GPS Coordinates: 32.30862812, -104.05189871

Eddy County, NM

Novo Oil & Gas, LLC

Wellsite Layout – Ovation Fed Com 1318 Pad O



OVATION FED COM 1318 222H WORKOVER

Novo Oil & Gas, LLC

OVATION FED COM 1318 222H Workover Background and Scope

Executive Summary:

Production from the Ovation Fed Com 1318 222H began November 1, 2022, and the well flowed up tubing until February 12, 2023, when the gas-lift compressor was set and brought online to initiate gas lift injection. Since that time production from the well has been assisted by the gas-lift system via annular gas injection. At the beginning of June, 2023, Crestwood's line pressure began increasing causing the well to show indications the well was beginning to load. By June 23rd gas production from the reservoir had dropped to zero, followed by oil and water by June 28th.

Well has been shut-in to build pressure to see if we could get it to unload but with no success. Examination of the tubing and annulus pressures show no indication of an apparent hole in the tubing, and a fluid level shot revealed we were injecting at the orifice valve just above the packer. This indicates the issue is most likely below the packer and not in the tubing/gas-lift system. To that end, we pumped an acid treatment followed by a scale squeeze to restore production from the reservoir, but there has been no production uplift following the treatment.

Scope of Workover:

This workover is to remove the existing tubing, gas-lift system, packer and BHA, run in the hole with a work-string and clean well out to TD, then rerun tubing and gas-lift back into the well and return the well to production utilizing annular gas injection.

- Due to the deviated trajectory of this well, there is potential that we will not be able to deliver enough torque to unset the packer. This has been the case with other workovers on this pad. If this scenario is encountered the scope of the workover will include running free-point calculations, cutting tubing, then running the hole with fishing tools and work-string to retrieve tubing and packer.

OVATION FED COM 1318 222H WORKOVER

Novo Oil & Gas, LLC

OVATION FED COM 1318 222H Workover Procedure

Casing: 5 1/2" 20# P-110 set at 20,160 ft
Liner: None
Tubing: 2-7/8", 6.5 #/ft L80 tubing and gas-lift system. EOT @ 9,615.61 ft
Elevation: 2,979 ft GL 3,005.70 KB
Average TVD: 9,916 ft

Pre-Job safety meeting

Before any work is performed there will be a tailgate safety meeting held to discuss the job details, hazards and inspection of equipment. Make sure all safety equipment in proper place: chock blocks, grounding cables, and fire extinguishers.

- Fall protection is required when working at heights. A man lift will be used when deemed appropriate by Novo company representative. Fall protection is required at all times while working from a man lift.
 - Well and tubing string information will be given by the Novo company representative.
 - Understanding of max pull capabilities of workover rig, and weight of tubing in well, as well as weight of work string.
 - Proper PPE required to perform work
 - Designated smoking area
 - Emergency evacuation procedure and designated muster areas
 - Job procedures and designated duties and responsibilities
 - Contingency plans specific to each vendor involved in operations
-

7/27/2023:

1. MIRU WOR.

7/28/2023:

2. MIRU auxiliary equipment.
3. Kill well with weighted brine.
4. Install back-pressure valve, remove tree, install and test BOPs.
5. Remove back-pressure valve.
6. Unset packer at 9,602 ft and pull out of the hole with the existing tubing and gas-lift system, packer and BHA. **NOTE: Inspect tubing as it comes out of the hole to determine how many joints need to be replaced when re-running tubing and gas-lift system. If the tubing is in bad shape as it comes out of the well, lay down and contact Audra Manning with JD Rush to have a new tubing string delivered to location. Also contact Champion-X to provide gas-lift system replacement.**

7/29/2023:

7. **NOTE: If packer will not unset and we cannot J off the packer, we will move into tubing recovery mode, running free-point calculations, cutting tubing below deepest gas-lift mandrel and pulling out of the hole with tubing and gas-lift system, then going back in with overshot and jars to get the packer and remaining tubing.**

OVATION FED COM 1318 222H WORKOVER

Novo Oil & Gas, LLC

IF THIS CONTINGENCY BECOMES NECESSARY, WE WILL HAVE A CALL TO DISCUSS PRIOR TO CUTTING TUBING.

7/30/2023 – 8/1/2023:

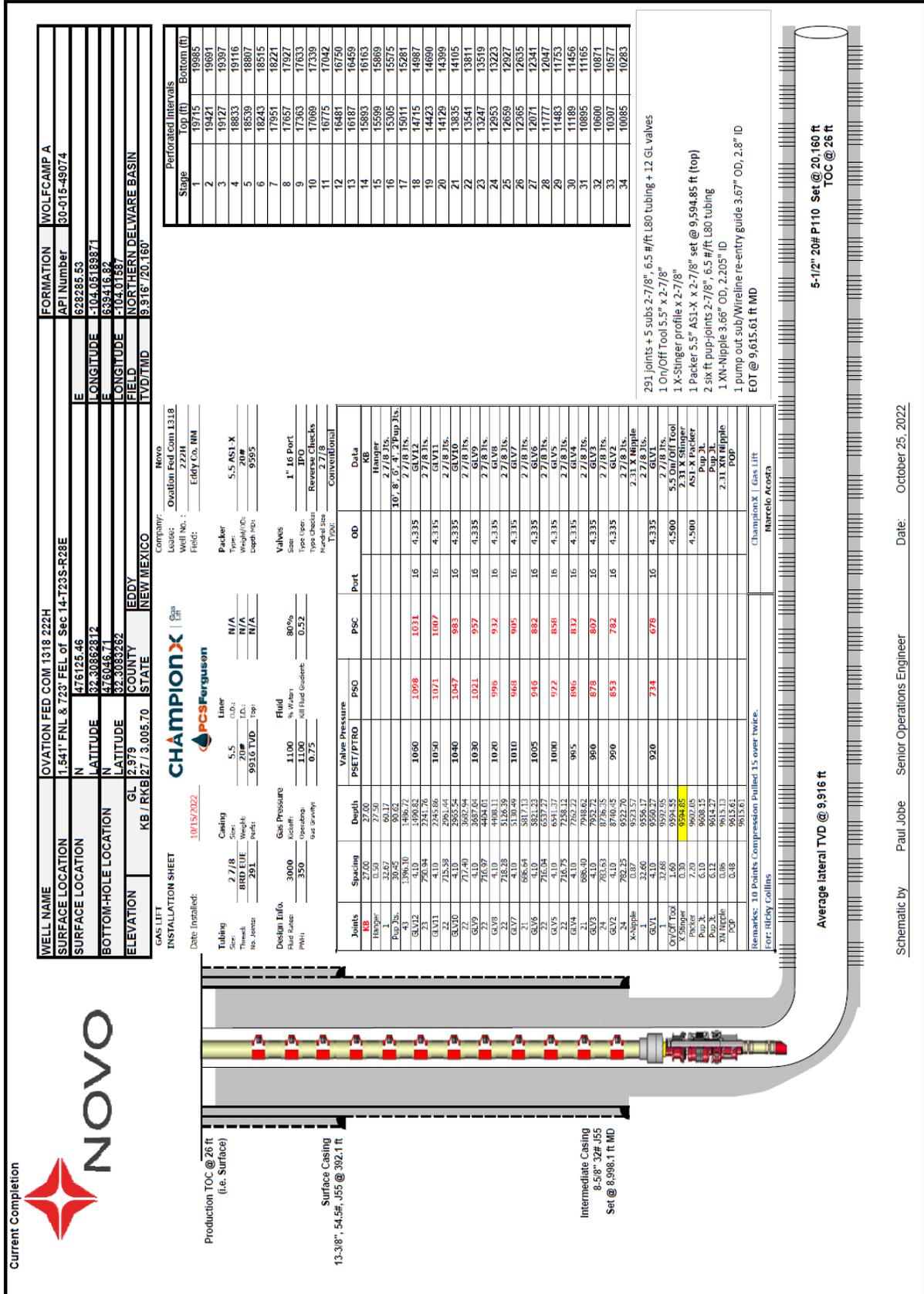
8. Pick up cleanout BHA (standard motor and mill) and 2-7/8" PH6 work-string, run in hole and clean out well to TD.
 - Use N2 as needed to maintain circulation.
 - Have other BHA tools available in the event debris and sand is more than can be circulated out with current bottom-hole pressures.
 - Pump cleanup sweeps as necessary during cleanout, again at TD and as necessary while tripping out of hole, pausing at heel to circulate sweeps until wellbore returns are clean.

8/2/2023:

9. Pull out of hole with work-string and cleanout BHA and lay down same.
10. RIH with gauge-ring/junk-basket combo to 9,550 ft ensure casing is clear, then POOH with same.
11. Run in hole on wireline with packer and BHA as below and set packer at **9,450 ft.**
 - 1 AS1X packer 2-7/8" x 5-1/2" 20 #/ft
 - Stringer nipple in top of packer with 2.31" ID profile
 - 2 pup-joints 2-7/8", 6.5 #/ft L80 tubing
 - 1 XN-Nipple 3.66" OD, 2.2" ID x profile x 2-7/8"
 - 1 pump out sub/Wireline re-entry guide 3.67" OD, 2.8" ID
12. Pick up and run in hole with 2-7/8, 6.5#/ft L80 production tubing and gas lift system and on/off tool and sting into packer at 9,450 ft.
13. Space out and land tubing in tubing head, install back-pressure valve in tubing, remove BOP, and reinstall wellhead.
14. Remove back-pressure valve.
15. Rig up pump truck and pump through tubing and BHA to ensure all is clear.
16. Rig down and move off workover rig and auxiliary equipment.
17. Finalize surface connections.
18. Return well to production and gas-lift injection.

OVATION FED COM 1318 222H WORKOVER

Current Well Schematic – Ovation Fed Com 1318 222H:



Novo Oil & Gas, LLC

Gas Lift Installation Calculation Sheet – depths dependent on actual tubing lengths

| OVATION FED COM 1318 222H - UPDATED DESIGN - PACKER AT 9,450 FT | | | | |
|---|--|------------------|-------------|---------|
| Item | Description | Length each (ft) | Length (ft) | MD (ft) |
| 1 | sub 2-7/8", 6.5 #/ft EUE L80 tubing | 5 | 5 | 5 |
| 46 | joints 2-7/8", 6.5 #/ft EUE L80 tubing | 32.67 | 1502.82 | 1507.82 |
| 1 | GLV-12 top | 4.1 | 4.1 | 1507.82 |
| 23 | joints 2-7/8", 6.5 #/ft EUE L80 tubing | 32.67 | 751.41 | 2263.33 |
| 1 | GLV-11 top | 4.1 | 4.1 | 2263.33 |
| 22 | joints 2-7/8", 6.5 #/ft EUE L80 tubing | 32.67 | 718.74 | 2986 |
| 1 | GLV-10 top | 4.1 | 4.1 | 2986 |
| 22 | joints 2-7/8", 6.5 #/ft EUE L80 tubing | 32.67 | 718.74 | 3709 |
| 1 | GLV-9 top | 4.1 | 4.1 | 3709 |
| 21 | joints 2-7/8", 6.5 #/ft EUE L80 tubing | 32.67 | 686.07 | 4399 |
| 1 | GLV-8 top | 4.1 | 4.1 | 4399 |
| 22 | joints 2-7/8", 6.5 #/ft EUE L80 tubing | 32.67 | 718.74 | 5122 |
| 1 | GLV-7 top | 4.1 | 4.1 | 5122 |
| 22 | joints 2-7/8", 6.5 #/ft EUE L80 tubing | 32.67 | 718.74 | 5845 |
| 1 | GLV-6 top | 4.1 | 4.1 | 5845 |
| 22 | joints 2-7/8", 6.5 #/ft EUE L80 tubing | 32.67 | 718.74 | 6568 |
| 1 | GLV-5 top | 4.1 | 4.1 | 6568 |
| 22 | joints 2-7/8", 6.5 #/ft EUE L80 tubing | 32.67 | 718.74 | 7291 |
| 1 | GLV-4 top | 4.1 | 4.1 | 7291 |
| 21 | joints 2-7/8", 6.5 #/ft EUE L80 tubing | 32.67 | 686.07 | 7981 |
| 1 | GLV-3 top | 4.1 | 4.1 | 7981 |
| 22 | joints 2-7/8", 6.5 #/ft EUE L80 tubing | 32.67 | 718.74 | 8704 |
| 1 | GLV-2 top | 4.1 | 4.1 | 8704 |
| 22 | joints 2-7/8", 6.5 #/ft EUE L80 tubing | 32.67 | 718.74 | 9426 |
| 1 | GLV (OV)-1 top | 4.1 | 4.1 | 9426 |
| 1 | joints 2-7/8", 6.5 #/ft EUE L80 tubing | 32.67 | 32.67 | 9463 |
| 1 | On/Off Tool 5.5" x 2 7/8" | 2 | 2 | 9465 |
| 1 | Packer 5.5" AS1-X x 2-7/8" w/ 2.31" ID profile - t | 6 | 6 | 9465 |
| 2 | pup-joints 2-7/8", 6.5 #/ft EUE L80 tubing | 6 | 12 | 9483 |
| 1 | XN-Nipple 3.66" OD, 2.2" ID x profile x 2-7/8" | 0.82 | 0.82 | 9483 |
| 1 | Pump-out Plug/Wireline re-entry guide | 0.42 | 0.42 | 9484 |

OVATION FED COM 1318 222H WORKOVER

Novo Oil & Gas, LLC

Cost Estimate

Ovation Fed Com 1318 222H
July 13, 2023

| Acct Code | Category | Description | Unit Cost | Unit | Total Cost |
|-----------|---|---------------------------------|-------------|--------|------------------|
| 706 | Workover Rig | COMPLETION/WORKOVER RIG | \$20,000 | 7 | \$140,000 |
| 708 | Tool & Equipment Rental | SLICKLINE | \$8,000.00 | 4 | \$32,000 |
| 712 | Tool & Equipment Rental | GAS BUSTER - WO FLOWBACK IRON | \$300.00 | 7 | \$2,100 |
| 712 | Tool & Equipment Rental | PORTABLES | \$500 | 7 | \$3,500 |
| 712 | Tool & Equipment Rental | TELEHANDLER | \$300 | 7 | \$2,100 |
| 712 | Tool & Equipment Rental | CRANE | \$4,500 | 7 | \$31,500 |
| 712 | Tool & Equipment Rental | FLOWBACK IRON/CREW | \$4,500 | 7 | \$31,500 |
| 713 | Fuel & Power | FUEL FOR ON LOCATION EQUIPMENT | \$3.0390 | 7000 | \$21,273 |
| 717 | Trucking | FUEL TRUCKING (PER HOUR) | \$150 | 14 | \$2,100 |
| 717 | Trucking | TRUCKING | \$2,500 | 7 | \$17,500 |
| 721 | Cased hole wireline | CASED HOLE WL GR/JB COMBO | \$15,000 | 1 | \$15,000 |
| 722 | Downhole Tools & Service | 2-7/8" PH6 WORKSTRING | \$8,000 | 7 | \$56,000 |
| 722 | Downhole Tools & Service | 5-1/2" PACKER | \$20,000 | 1 | \$20,000 |
| 722 | Downhole Tools & Service | GAS LIFT SYSTEM | \$25,000 | 1 | \$25,000 |
| 722 | Downhole Tools & Service | FISHING TOOLS | \$12,000 | 4 | \$48,000 |
| 722 | Downhole Tools & Service | TUBING CUTTERS | \$12,000 | 4 | \$48,000 |
| 726 | Supervision | CONSULTING SERVICES/SUPERVISION | \$1,800 | 14 | \$25,200 |
| 727 | Contract Labor/Services | PACKER HAND | \$1,550 | 2 | \$3,100 |
| 727 | Contract Labor/Services | GAS LIFT SYSTEM HAND | \$1,550 | 2 | \$3,100 |
| 727 | Contract Labor/Services | TORQUE AND TEST | \$2,500 | 2 | \$5,000 |
| 727 | Contract Labor/Services | PRESSURE PUMPING SERVICES | \$8,500.00 | 7 | \$59,500 |
| 727 | Contract Labor/Services | WELLHEAD | \$3,600.00 | 2 | \$7,200 |
| 727 | Contract Labor/Services | MILEAGE | \$2.50 | 1200 | \$3,000 |
| 727 | Contract Labor/Services | PRODUCTION TUBING INSPECTION | \$10,000.00 | 1 | \$10,000 |
| 749 | N2/CO2 | N2 FOR CLEANOUT (\$/100 SCF) | \$0.90 | 136000 | \$122,400 |
| 751 | Vaccum truck | VACUUM TRUCK | \$2,100 | 7 | \$14,700 |
| 752 | Water | 10 PPG BRINE FOR KILLING WELL | \$12.00 | 400 | \$4,800 |
| 752 | Water | WATER FOR TREATING, ETC. | \$1.50 | 2000 | \$3,000 |
| 755 | Production Tubing | PRODUCTION TUBING - 2-7/8" | \$9.00 | 9450 | \$85,050 |
| | NOTE: 2-7/8" PRODUCTION TUBING IS FROM JD RUSH | | | | |
| | | | | | |
| | | | | | \$841,623 |
| 747 | Contingencies (Miscellaneous) | | | 10% | \$84,162 |
| | Workover Total | | | | \$925,785 |

OVATION FED COM 1318 222H WORKOVER

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 258352

CONDITIONS

| | |
|--|--|
| Operator: NOVO OIL & GAS NORTHERN DELAWARE, LLC 1001 West Wilshire Blvd Oklahoma City, OK 73116 | OGRID: 372920 |
| | Action Number: 258352 |
| | Action Type: [C-103] Sub. Workover (C-103R) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| dmcclore | None | 9/5/2023 |