

Submit Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-26528	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name REID	
8. Well Number	1
9. OGRID Number	
10. Pool name or Wildcat Loving, Brushy Canyon, East	
4. Well Location Unit Letter <u>O</u> : <u>880</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>14</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2957' GL / 2974' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 8/30/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 9/7/23

Conditions of Approval (if any):



P&A Operations Summary - External

Well Name REID 1	Field Name Loving East	Lease	Area Delaware Basin
Business Unit Mid-Continent	County/ Parish Eddy	Global Metrics Region Lower 48	Surface UWI 3001526528
Basic Well Data			
Current RKB Elevation 3,002.00, 7/10/2020	Original RKB Elevation (ft) 3,002.00	Latitude (°) 32° 18' 1.908" N	Longitude (°) 104° 3' 20.196" W
Daily Operations			
Start Date	Summary		
5/16/2023	Review JSA< check well for pressure, production had 700 PSI and surface had 250 PSI. Crew installed new risers, graded location, removed flow line and hot bolted head.		
8/15/2023	Held safety meeting Move from Hayhurst 16-1 to Reid 1 MIRU (stand by for equipment and repairs)		
8/16/2023	Held safety meeting, check pressure. Completed repairs on pump test tubing TOH with rods		
8/17/2023	Held safety meeting, check pressure. ND WH NU BOP TOH RUWL Set CIBP at 5700'		
8/18/2023	Held safety meeting, check pressure. PU PKR TIH tag CIBP at 5700' Test Plug TOH TIH OE Pump 25 sacks cement at 5700-5446' TOH WOC TIH tag TOC @ 5422' TOH RUWL set CIBP at 4650' RDWL		
8/21/2023	Run CBL from 4,650' (CIBP) to surface. (TOC 2,450'). Trip in to 4,650'. Spot 25 sks class "C" cmt on top of CIBP. L/D excess tbg. Secure well.		
8/22/2023	Tag TOC @ 4,544' Lay 25 sk plug 4,544' to 4,297' WOC Tag TOC @ 4,449'. Lay 77 sk plug. 4,449' to 3,693'. BOP drill.		
8/23/2023	Tag TOC @ 4,027'. Spot 101, Class C cement, 1.32 yield, 14.8 ppg: 4,027'-3,027'. WOC Tag TOC 3,107'. Spot 16 BBL mud (3107 to 2430) Shoot squeeze holes @ 2,430'. Set squeeze pkr @ 1800' Squeeze (or circulate) 119 sx, Class C cement, 1.32 yield, 14.8 ppg: 2430'- 1919'  Circulation rate: 2 BPM Initial circulation pressure: 500 psi Final circulation pressure: 250 psi Final shut-in pressure: 0 psi  Returns throughout cement job		
8/24/2023	Tag TOC @ 1,900'. Test cmt plug 500 psi (good) Shoot squeeze holes @ 1,880' Set squeeze pkr @ 28'.  Squeeze (or circulate) 480 sx, Class "C" cement, 1.32 yield, 14.8 ppg: surface to 1880' (squeeze holes) up the annulas, no cmt to surface.		
8/25/2023	Tag TOC @ 242'. Test cmt plug 500 psi (good) Shoot squeeze holes @ 235' Set squeeze pkr @ 28'.  Squeeze (or circulate) 80 sx, Class "C" cement, 1.32 yield, 14.8 ppg: surface to 242' (squeeze holes) up the annulas, got cmt to surface. Close surface csg valve & squeeze 2 bbl @ 50 psi. Release pkr Fill from 28' to surface. L/D pkr & top off with cmt.  Wash up.  N/D BOPE N/U flange.  R/D.		

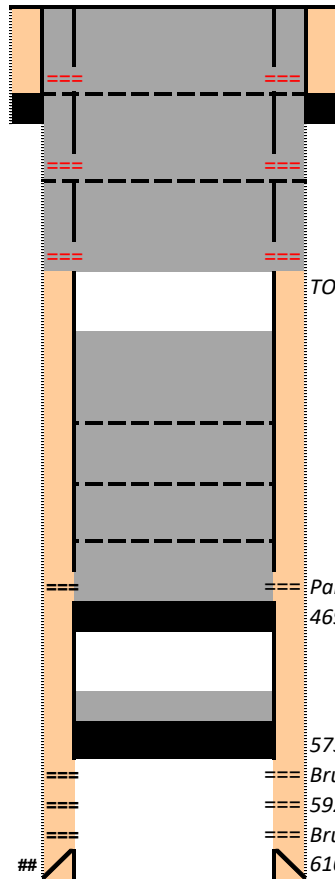
# **AS PLUGGED WELLBORE DIAGRAM**

<b>Lease:</b>	Reid	<b>Well No.:</b>	1	<b>Field:</b>	Loving East
<b>Location:</b>	80' FSL & 1980' FEL	<b>Section:</b>	14	<b>Blk:</b>	<b>Survey:</b>
<b>County:</b>	Eddy	<b>St:</b>	NM	<b>API:</b>	30015265280001
<b>Current Status:</b>	Shut-in	<b>Refno:</b>		<b>Unique No.:</b>	KX1742
<b>Directions to wellsite:</b>	Sec. 14, T23S, R28E				

<b>H2S Concentration</b>	
<b>&gt;100 PPM?</b>	No
<b>NORM Present in</b>	
<b>Area?</b>	No

## **Surface Csg.**

Size:	8/5/8"
Wt.:	24#
Set @:	510'
Sxs cmt:	300
Circ:	25 sxs
TOC:	
Hole Size:	12-1/4"



8/25/23: Perf @ 235' squeeze 80 sx Class C f/ 235' - 0'

8/24/23: Perf @ 1,880' squeeze 480 sx Class C f/ 1,880'  
Tag @ 242'

8/23/23: Perf @ 2,430' squeeze 119 sx Class C f/ 2,430' - 1,919'  
Tag @ 1,900'

TOC @ 2,450' per CBL on 8/21/2023

8/23/23: Spot 101 sx Class C f/ 4,027' - 3,027'; tag @ 3,107'

8/22/23: Spot 77 sx Class C f/ 4,449' - 3,694'; tag @ 4,027'

8/22/23: Spot 25 sx Class C f/ 4,544' - 4,297'; tag @ 4,449'

8/21/23: Spot 25 sx Class C f/ 4,650' - 4,403'; tag @ 4,544'

8/21/23: Set CIBP @ 4,650'

Pardue Perforations

4699' - 4812'

8/18/23: Spot 25 sx Class C f/ 5,700' - 5,446'; tag @ 5,422'

8/17/23: Set CIBP @ 5,700'

5758' - 5834'

Brushy Canyon "A"

5928' - 6024'

Brush Canyon C

6102' - 6187' - 54 holes

## **Production Csg.**

Size:	5-1/2"
Wt.:	15.5#
Set @:	6,300'
Sxs Cmt:	1250
Circ:	
TOC:	
Hole Size:	7-7/8"

KB: 2,974'

DF: \_\_\_\_\_

GL: 2,957'

Spud Date: 11/6/1990

Compl. Date: 12/4/1990

**Remarks:**

Updated by: Mark Torres  
Date: 8/30/2023

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CONDITIONS

Action 259268

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 259268
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/7/2023