

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26537
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name URQUIDEZ
8. Well Number 002
9. OGRID Number 16696
10. Pool name or Wildcat LOVING; BRUSHY CANYON, EAST

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OXY USA INC. (16696)

3. Address of Operator
PO BOX 4294, HOUSTON, TX 77210

4. Well Location
Unit Letter **N** : **660** feet from the **SOUTH** line and **2294** feet from the **WEST** line
Section **10** Township **23S** Range **28E** NMPM County **EDDY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB SUMMARY ARE ATTACHED.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 9/5/2023

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 9/7/23

Conditions of Approval (if any):

Stephen Janacek
8/19/2023

FINAL WELLBORE
Urquidez #002
30-015-26537-0000
Eddy

String 1
OD 14 in
TD 40 ft
TOC 0 ft

String 2
OD 8.625 in
TD 567 ft
TOC 0 ft (Circ)
24 #

SHOOT SQZ HOLES AT 200'. NO
INJ RATE. SPOT 30 SX CMT 288'
TU SURFACE. TOP OFF 8-7/8" CSG
WITH 5 SX.

SHOOT SQZ HOLES AT 614'. SQZ
150 SX CMT. TAG AT 288'.

SPOT 45 SX CMT 2662'-2300'.
TAG AT 2270'

SPOT 65 SX CMT 3628'-3050'.
TAGGED AT 2985'

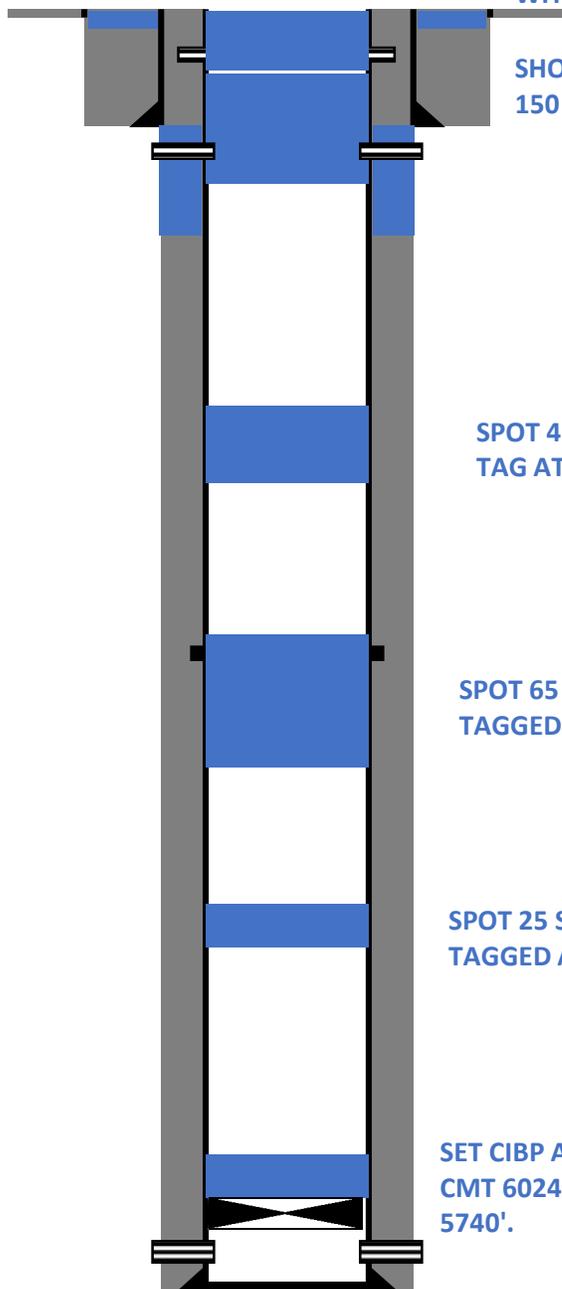
SPOT 25 SX CMT 4694'-4470'.
TAGGED AT 4446'.

SET CIBP AT 6024'. SPOT 25 SX
CMT 6024'-5778'. TAGGED AT
5740'.

DV Tool
Top 3100 ft

Prod Zone
6074 ft
6094 ft

String 3
OD 5.5 in
TD 6240 ft
TOC 0 ft (Circ)
PBSD 6193 ft
15.5# J-55



Urquidez #002
30-015-26537
PA Job Summary

Start Date	Remarks
8/11/2023	LOAD EQUIPMENT DROVE RIG FROM PINK 42-431S 11H TO URQUIDEZ 002
8/11/2023	HTGSM W/ ALL PERSONAL ON LOCATION
8/11/2023	SPOT PU & P&A EQUIPMENT, SET PIPE RACKS
8/11/2023	SECURE WELL SDFN
8/11/2023	CREW TRAVEL TO MAN CAMP
8/12/2023	CREW TRAVEL TO LOCATION
8/12/2023	HPJSM WITH ALL PERSONAL ON LOCATION
8/12/2023	MIRU PU & P&A ASSOCIATED EQUIPMENT
8/12/2023	CHECK PSI ON WELL TBG = 0 PSI, CSG = 0 PSI
8/12/2023	UNHANG WELL LAY DOWN PUMPING UNIT HEAD NOTE: HAD PROBLEMS REMOVING THROAT BOLT FROM HORSE HEAD DUE TO RUSTED BOLT
8/12/2023	RU PUMP ON TBG ATTEMPT TO PRESSURE TEST TBG, PUMP 45 BBLS 10# BW TBG NEVER LOAD UP IT WENT ON VACUUM (POSSIBLE TBG LEAK)
8/12/2023	PICK UP ON POLISH ROD, RODS STRING WEIGHT = 14 PTS JAR ON ROD PUMP MULTIPLE TIMES GOT PUMP UNSEATED
8/12/2023	LAY DOWN 1.5" X 26' POLISH ROD
8/12/2023	LUNCH
8/12/2023	RU WORK FLOOR AND ROD HANDLING TOOLS, SET UP SAFETY EQUIPMENT, CENTER & LEVEL RIG OVER HOLE
8/12/2023	POOH LAYING DOWN 84 - 7/8" (D-90) 118 - 3/4" (D-90) 20 - 7/8" (D-90) 25-125-RHBC-16-4 ROD PUMP 6' X 1" GAS ANCHOR
8/12/2023	SECURE WELL SDFW
8/12/2023	CREW TRAVEL BACK HOME
8/14/2023	CREW TRAVEL TO LOCATION
8/14/2023	HTGSM W/ ALL PERSONAL ON LOCATION
8/14/2023	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5-1/2" CSG = 0 PSI, DIG OUT CELLAR 8-5/8" INTER CSG = 0 PSI, 14" SURF CSG = 0 PSI
8/14/2023	RIG UP STEEL LINE TO FLOW BACK TANK BLEED OFF TBG & CSG, RU PUMP ON CSG PUMP 60 BBLS OF 10# BW DOWN CSG FOR WELL CONTROL CSG WENT ON VACUUM, RU PUMP ON TBG PUMP 40 BBLS OF 10# BW DOWN TBG FOR WELL CONTROL TBG WENT ON VACUUM MONITOR WELL FOR 15 MINUTES WELL STATIC
8/14/2023	FUNCTION TEST BOP W/ A GOOD TEST
8/14/2023	ND 3K X 7-1/16" WH FLANGE
8/14/2023	NU 3K X 5K X 7-1/16" SPOOL, NU 5K HYD BOP W/ 5K 2-7/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
8/14/2023	RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE,
8/14/2023	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN

8/14/2023	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WEIGHT @ 38 PTS ATTEMPT TO UNSEAT TAC USING TBG TONGS WITH NO LUCK WORK PIPE UP AND DOWN MULTIPLE TIMES WITH SAME NEGATIVE RESULTS
8/14/2023	SECURE WELL SDFN
8/14/2023	CREW TRAVEL TO MAN CAMP
8/15/2023	CREW TRAVEL TO LOCATION
8/15/2023	HTGSM W/ ALL PERSONAL ON LOCATION
8/15/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
8/15/2023	UNLOAD 223 JTS OF 2-7/8" L-80 WS TBG FROM (OIL DOG PIPE RENTAL)
8/15/2023	MIRU POWER SWIVEL RU PUMP ON CSG PUMP 60 BBLS FW 5 BPM @ 200 PSI CSG WENT ON STRONG VACUUM, WORK ON GETTING TAC RELEASE W/ PS WORKING IT FROM 30 PTS TO 48 PTS W/ 1200 TORQUE IN SWIVEL GOT PRODUCTION TAC
8/15/2023	RELEASE PULL COUPLE OF JTS W/ SVIVEL RD POWER SWIVEL
8/15/2023	POOH LD 130 JTS OF 2-7/8" PROD TBG
8/15/2023	SECURE WELL SDFN
8/15/2023	CREW TRAVEL TO MAN CAMP
8/16/2023	CREW TRAVEL TO LOCATION
8/16/2023	HTGSM W/ ALL PERSONAL ON LOCATION
8/16/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
8/16/2023	CONTINUE POOH LD 59 JTS FOR A TOTAL OF 189 JTS 2-7/8" TBG, 1 - 5.5" TAC, 5 - JTS 2-7/8" TBG, 1 - 2-7/8" SN, 1 - 2-7/8" NOTCHED COLLAR
8/16/2023	MIRU AXIS WL RIH W/ 4.625" GR/JB 6040' (WMD) POOH W/ GR/JB, PICK UP 5.5" CIBP RIH W/ WL SET CIBP @ 6024' W/ NO ISSUES POOH W/ WL SETTING TOOL RDMO WL
8/16/2023	TALLY 223 JTS OF 2-7/8" L-80 WS TBG PICK UP 4' X 2-7/8" PERF SUB RIH PICKING UP 2 7/8" L-80 WS TBG TAG CIBP @ 6024' (TMD) W/ 187 JTS IN THE HOLE 5' INN ON JT #188, LD1 JT,
8/16/2023	RU CEMENT PUMP ON TBG CIRCULATE WELL CLEAN W/ 150 BBLS OF 10# BW MIX 20 GALLONS OF FLEX & GEL W/ 95 BBLS OF 10# BW
8/16/2023	PRESSURE TEST CSG TO 900 PSI HOLD PRESSURE FOR 30 MINUTES W/ A GOOD TEST
8/16/2023	1ST PLUG) SET 5.5" CIBP @ 6024' BALANCED PLUG FROM 6024' - 5778' SPOT 25 SX CLASS C CMT, 5.87 BBLS, 14.8# 1.32 YIELD, COVERING 246' DISPLACE CMT TO 5778' DISPLACE W/ 33.51 BBLS POOH W/ 15 STANDS LD 7 JTS EOT @ 4818' W/ 150 JTS IN THE HOLE, REVERSE OUT WITH 30 BBLS TBG CLEAR WASH UP PUMP & FLOW BACK PIT
8/16/2023	SECURE WELL SDFN
8/16/2023	CREW TRAVEL BACK TO MAN CAMP.
8/17/2023	CREW TRAVEL TO ODESSA AXIS YARD FOR MONTHLY SAFETY MEETING, CREW TRAVEL TO LOCATION
8/17/2023	HTGSM W/ ALL PERSONAL ON LOCATION
8/17/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
8/17/2023	RIH W/ 29 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 5740' (TMD) W/ 179 JTS IN THE HOLE
8/17/2023	POOH LD 33 JTS EOT @ 4694' W/ 146 JTS IN THE HOLE

8/17/2023	PUMP 20 BBLS OF 10# BW BREAK CIRCULATION 2ND PLUG) BALANCED PLUG FROM 4694' - 4470' SPOT 25 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 5.87 BBLS,14.8# 1.32 YIELD, COVERING 246' DISPLACE CMT TO 4448' DISPLACE W/ 25.7 BBLS POOH W/ 15 STANDS LD 7 JTS EOT @ 3498' W/ 109 JTS IN THE HOLE
8/17/2023	WOC TO TAG
8/17/2023	RIH W/ 30 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 4446' (TMD) W/ 138 JTS IN THE HOLE 15' OUT ON JT #139
8/17/2023	POOH LD 26 JTS EOT @ 3628' W/ 113 JTS IN THE HOLE
8/17/2023	PUMP 10 BBLS OF 10# BW BREAK CIRCULATION 3RD PLUG) BALANCED PLUG FROM 3628' - 3050' SPOT 65 SX CLASS C CMT, 15.28 BBLS,14.8# 1.32 YIELD, COVERING 642' DISPLACE CMT TO 2986' DISPLACE W/ 17.31 BBLS POOH W/ 15 STANDS LD 20 JTS EOT @ 2022' W/ 163 JTS IN THE HOLE, WASH UP PUMP & FLOW BACK PIT
8/17/2023	SECURE WELL SDFN
8/17/2023	CREW TRAVEL BACK TO MAN CAMP.
8/18/2023	CREW TRAVEL TO LOCATION
8/18/2023	HTGSM W/ ALL PERSONAL ON LOCATION
8/18/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
8/18/2023	RIH W/ 30 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 2985' (TMD) W/ 93 JTS IN THE HOLE
8/18/2023	POOH LD 10 JTS EOT @ 2662' W/ 83 JTS IN THE HOLE
8/18/2023	PUMP 10 BBLS OF 10# BW BREAK CIRCULATION 4TH PLUG) BALANCED PLUG FROM 2662' - 2300' SPOT 45 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 10.57 BBLS,14.8# 1.32 YIELD, COVERING 444' DISPLACE CMT TO 2218' DISPLACE W/ 12.86 BBLS POOH W/ 15 STANDS LD 13 JTS EOT @ 1282' W/ 40 JTS IN THE HOLE
8/18/2023	WOC TO TAG
8/18/2023	RIH W/ 31 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 2270' (TMD) W/ 71 JTS IN THE HOLE
8/18/2023	POOH W/ 10 STANDS LD 61 JTS
8/18/2023	MIRU RENEGADE WL RIH W/ 1-9/16" RTG CARRIER WITH OWEN CORE LAB CHARGES PAC-1562-457 CHARGE WITH A SPEC OF .28 ENTRY HOLE AND 5/8"-3/4" OF PENETRATION WENT DOWN TO 614' SHOT 4 SQZ HOLES POOH RDMO WL
8/18/2023	RU CMT PUMP ON CSG EST- INJ RATE 2 BPM @ 800 PSI W/ NO RETURNS ON INTER CSG PUMP TOTAL OF 50 BBLS ISIP = 500 PSI FLOW BACK 10 BBLS, CONTACT NMOCD AND LET THEM KNOW RATE NMOCD REQUEST TO SQZ 150 SX CLASS C CMT DISPLACE CMT TO 300'
8/18/2023	PICK UP AD1 PKR 1 SET IT @ 33'
8/18/2023	RU CMT PUMP ON TBG EST- INJ RATE W/ 10# BW 2 BPM @ 800 PSI PUMP 20 BBLS W/ NO RETURNS ON INTER CSG, 5TH PLUG) PERF @ 614' SQZ 150 SX CLASS C CMT, 35.26 BBLS, 14.8# 1.32 YIELD COVERING 1481' DISPLACE TOC TO 300' DISPLACE W/ 6.54 BBLS ISIP = 500 PSI WASH UP PUMP & FLOW BACK PIT
8/18/2023	SECURE WELL SDFN
8/18/2023	CREW TRAVEL BACK TO MAN CAMP.

8/19/2023	CREW TRAVEL TO LOCATION
8/19/2023	HTGSM W/ ALL PERSONAL ON LOCATION
8/19/2023	CHECK PSI ON WELL 2-7/8" TBG = 100 PSI, 5-1/2" CSG = 0 PSI, 8-5/8" INTER CSG = 0 PSI, 14" SURF CSG = 0 PSI
8/19/2023	UNSEAT & LD PKR, RIH W/ 2-7/8" WS TBG TAG TOC @ 288' (TMD) W/ 9 JTS IN THE HOLE
8/19/2023	POOH LD 9 JTS
8/19/2023	MIRU RENEGADE WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO 200' SHOT 4 SQZ HOLES POOH RDMO WL
8/19/2023	RU CMT PUMP ON CSG ATTEMPT TO EST- INJ RATE BUT WE COULDN'T GET INJECTION RATE, PRESSURE UP CSG TO 1500 PSI HOLDING PRESSURE FOR 15 MINUTES W/ NO LEAK OFF, CONTACTED NMOCD GOT APPROVAL TO SPOT BALANCE PLUG @ 288' - 0' (SURFACE) W/ 30 SX CL C CMT
8/19/2023	RIH W/ 9 JTS EOT @ 288' RU CMT PUMP ON TUBING 6TH PLUG) SHOT HOLES @ 200' WE COULDN'T GET INJECTION RATE, GOT APPROVAL TO SPOT BALANCED PLUG FROM 288' - 0' (SURFACE) SPOT 30 SXS CLASS C CMT, 7.05 BBLS, 14.8# 1.32 YIELD, COVERING 296' FROM 288' TO 0' CIRCULATE CMT ALL THE WAY TO SURFACE ON 5.5" PROD - CSG LD 9 JTS TOP OFF HOLE W/ CMT, VERIFY CMT AT SURF / RU CMT PUMP ON THE 8-5/8" INTER CSG TOP OFF 8-5/8" INTER CSG W/ 5 SX CLASS C CMT 1.17 BBLS, 14.8# 1.32 YIELD, COVERING 49.3' PRESSURE UP TO 1000 PSI W/ NO LEAK OFF, BLEED DOWN PRESSURE TO 500 PSI WASH UP PUMP & FLOW BACK PIT,
8/19/2023	RD WORK FLOOR & ASSOCIATED EQUIPMENT
8/19/2023	ND 5K HYD BOP, ND 5K X 3K X 7-1/16" SPOOL
8/19/2023	RDMO PU & P&A PUMP ASSOCIATED EQUIPMENT, CLEAN LOCATION P&A JOB COMPLETED STAGED ALL P&A EQUIPMENT TO SIDE OF LOCATION READY TO MOVE TO NEXT LOCATION MONDAY MORNING SDFW

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State of New Mexico
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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 262019

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 262019
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/7/2023