

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26627
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name URQUIDEZ
8. Well Number #003
9. OGRID Number 16696
10. Pool name or Wildcat LOVING; BRUSHY CANYON, EAST
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator OXY USA INC.
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210
4. Well Location
Unit Letter K : 1980 feet from the SOUTH line and 2310 feet from the WEST line
Section 10 Township 23S Range 28E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [x]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB SUMMARY ARE ATTACHED.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE REGULATORY ENGINEER DATE 9/6/2023

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 972-404-3722

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 9/7/23
Conditions of Approval (if any):

OXY USA Inc. FINAL 8/26/23
Urquidez #003
API: 30-015-26627

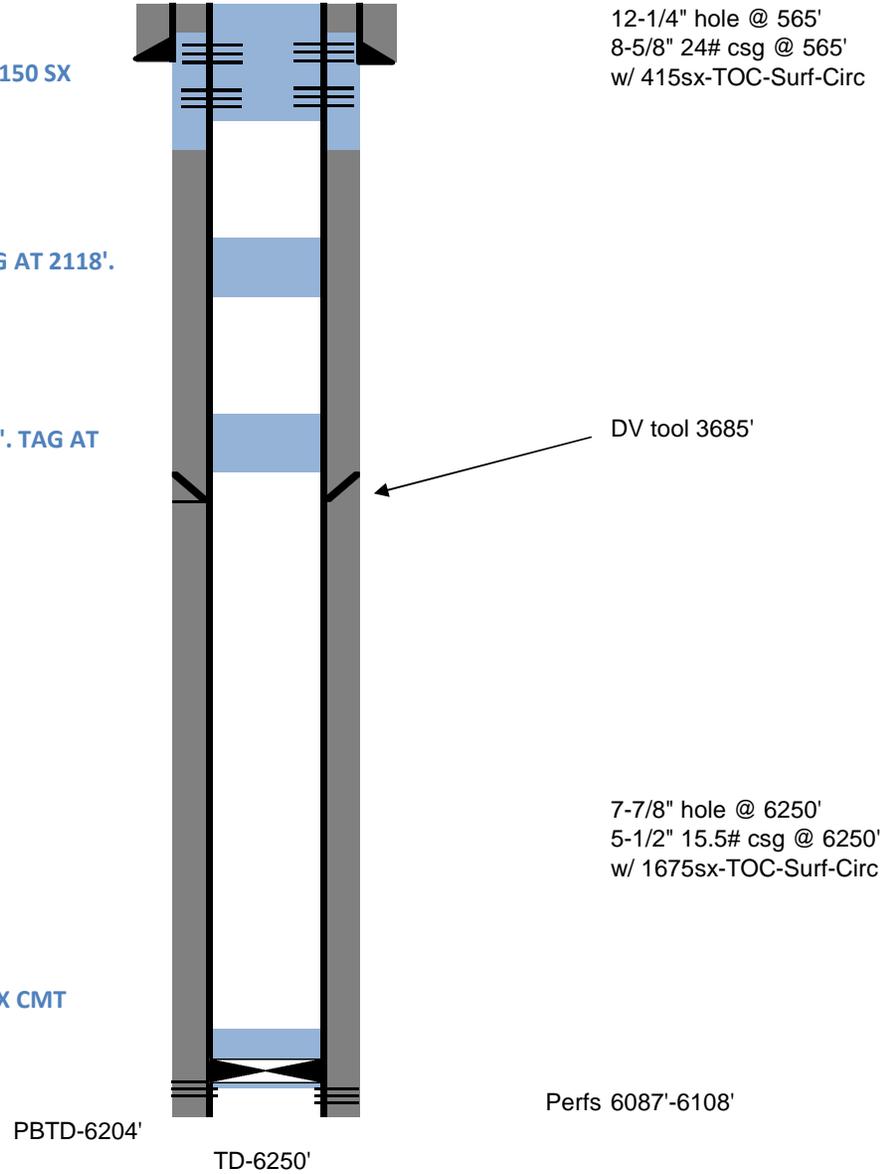
SHOOT SQZ HOLES AT 190'. NO
CIRCULATION TO SURFACE. SQZ 100 SX
CMT 190'-SURFACE.

SHOOT SQZ HOLES AT 600'. SQZ 150 SX
CMT. TAG AT 198'.

SPOT 45 SX 2612'-2292'. TAG AT 2118'.

SPOT 50 SX CMT 3635'-3268'. TAG AT
3145'.

SET CIBP AT 6037'. SPOT 25 SX CMT
6037'-5791'. TAG AT 5800'



Urquidez #003
30-015-26627
PA Job Summary

Start Date	Remarks
8/21/2023	CREW TRAVEL TO LOCATION
8/21/2023	HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY GOOD COMMUNICATION AT ALL TIME SUSPENDED LOADS ONE TASK AT A TIME PINCH POINTS HAND PLACEMENT UPDATE JSA AS TASK CHANGES
8/21/2023	LOAD EQUIPMENT DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT FROM THE URQUIDEZ 002 TO THE URQUIDEZ 003
8/21/2023	MIRU PU & P&A ASSOCIATED EQUIPMENT SET CATWALK & PIPE RACKS LOAD 223 JTS OF 2-7/8" L-80 WORK STRING TUBING
8/21/2023	CHECK PSI ON WELL 2-7/8" TBG = 20 PSI, 5-1/2" PROD CSG = 30 PSI, DIG OUT CELLAR 8-5/8" SURF CSG = 0 PSI
8/21/2023	UNHANG WELL LD PUMPING UNIT HEAD
8/21/2023	RU CMT PUMP ON TBG LOAD WELL W/ 25 BBLS PRESSURE TEST TBG TO 800 PSI W/ A GOOD TEST (NOTE: STAFFING BOX PACKING STARTED LEAKING @ 800 PSI)
8/21/2023	PICK UP ON POLISH ROD, RODS STRING WEIGHT = 14 PTS JAR ON STUCK PUMP MULTIPLE TIMES GOT PUMP UNSEATED
8/21/2023	LAY DOWN 1.5" X 26' POLISH ROD
8/21/2023	RU WORK FLOOR AND ROD HANDLING TOOLS, SET UP SAFETY EQUIPMENT, CENTER & LEVEL RIG OVER HOLE
8/21/2023	POOH LAYING DOWN 52 - 1.2" FG RODS, 64 - 7/8" STEEL RODS (NOTE: HAD TO POOH SLOW, ROD PUMP WAS DRAGGING 2 - 3 PTS OVER COMING OUT, RODS WE LD HAD MODERATE AMOUNT OF PARAFFINE)
8/21/2023	SECURE WELL SDFN
8/21/2023	CREW TRAVEL BACK TO MAN CAMP
8/22/2023	CREW TRAVEL TO LOCATION
8/22/2023	HPJSM W/ ALL PERSONAL ON LOCATION
8/22/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
8/22/2023	RIG UP STEEL LINE TO FLOW BACK TANK BLEED OFF TBG & CSG, RU PUMP ON TBG PUMP 30 BBLS OF 10# BW FOR WELL CONTROL TBG WENT ON VACUUM, RU PUMP ON CSG PUMP 50 BBLS OF 10# BW FOR WELL CONTROL CSG WENT ON VACUUM MONITOR WELL FOR 15 MINUTES WELL STATIC,
8/22/2023	CONTINUE POOH LD 100 - 7/8" STEEL RODS, 1- 7/8" SHEAR TOOL, 1 - 7/8" STEEL ROD, ROD PUMP W/ 1' X 1" GAS ANCHOR,
8/22/2023	FUNCTION TEST BOP W/ A GOOD TEST
8/22/2023	ND 3K X 7-1/16" WH FLANGE
8/22/2023	NU 3K X 5K X 7-1/16" SPOOL, NU 5K HYD BOP W/ 5K 2-7/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM

8/22/2023	RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
8/22/2023	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
8/22/2023	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WEIGHT @ 39 PTS ATTEMP TO UNSEAT TAC USING TBG TONGS AND WORKING PIPE UP & DOWN MULTIPLE TIMES W/ NEGATIVE RESULTS RU PS CONTINUE WORKING TBG UP & DOWN TURNING TBG TO THE RIGHT GOT TAC UNSEATED RD PS POOH LD 188 JTS 2-7/8" TBG, 1 - 5.5" TAC, 8 - JTS 2-7/8" TBG, 1 - 2-7/8" SN, 1 - 3-1/2" SLOTTED MUD ANCHOR JT W/ BULL PLUG
8/22/2023	SECURE WELL SDFN
8/22/2023	CREW TRAVEL BACK TO MAN CAMP
8/23/2023	CREW TRAVEL TO LOCATION
8/23/2023	HTGSM W/ ALL PERSONAL ON LOCATION
8/23/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
8/23/2023	MIRU RTX WL RIH W/ 4.5" OD GR/JB TAG @ 5856' (PARAFFIN) CONTINUE RIH TO 6100' (WMD) POOH W/ GR/JB, PICK UP 4.32" OD CIBP FOR 5.5" CSG RIH W/ WL SET CIBP @ 6037' W/ NO ISSUES POOH W/ WL SETTING TOOL RDMO WL
8/23/2023	TALLY 223 JTS OF 2-7/8" L-80 WS TBG PICK UP 4' X 2-7/8" PERF SUB RIH PICKING UP 2-7/8" L-80 WS TBG TAG CIBP @ 6037' (TMD) W/ 188 JTS IN THE HOLE 8' INN ON JT #189 LD1 JT
8/23/2023	RU CMT PUMP ON TBG CIRCULATE WELL CLEAN W/ 150 BBLs OF 10# BW MIX 21 GALLONS OF FLEX & GEL W/ 108 BBLs OF 10# BW
8/23/2023	PRESSURE TEST CSG TO 800 PSI HOLD PRESSURE FOR 30 MINUTES W/ A GOOD TEST,
8/23/2023	SECURE WELL SDFN
8/23/2023	CREW TRAVEL BACK TO MAN CAMP
8/24/2023	CREW TRAVEL TO LOCATION
8/24/2023	HTGSM W/ ALL PERSONAL ON LOCATION
8/24/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
8/24/2023	RU CMT PUMP ON TBG BREAK CIRCULATION PUMP 10 BBLs OF 10# BW 1ST PLUG) SET 5.5" CIBP @ 6037' BALANCED PLUG FROM 6037' - 5791' SPOT 25 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 5.87 BBLs, 14.8# 1.32 YIELD, COVERING 246' DISPLACE CMT TO 5791' DISPLACE W/ 33.58 BBLs
8/24/2023	POOH W/ 15 STANDS LD 7 JTS EOT @ 4847' W/ 151 JTS IN THE HOLE
8/24/2023	WOC TO TAG
8/24/2023	RIH W/ 30 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 5800' (TMD) W/ 180 JTS IN THE HOLE 10' OUT ON JT #181
8/24/2023	POOH LD 68 JTS EOT @ 3635' W/ 113 JTS IN THE HOLE
8/24/2023	PUMP 10 BBLs OF 10# BW BREAK CIRCULATION 2ND PLUG) BALANCED PLUG FROM 3635' - 3268' SPOT 50 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 11.75 BBLs, 14.8# 1.32 YIELD, COVERING 493' DISPLACE CMT TO 3142' DISPLACE W/ 18.22 BBLs
8/24/2023	POOH W/ 15 STANDS LD 15 JTS EOT @ 2182' W/ 68 JTS IN THE HOLE

8/24/2023	WOC TO TAG
8/24/2023	RIH W/ 30 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 3145' (TMD) W/ 98 JTS IN THE HOLE
8/24/2023	POOH LD 17 JTS EOT @ 2612' W/ 81 JTS IN THE HOLE,
8/24/2023	SECURE WELL SDFN
8/24/2023	CREW TRAVEL BACK TO MAN CAMP
8/25/2023	CREW TRAVEL TO LOCATION
8/25/2023	HTGSM W/ ALL PERSONAL ON LOCATION
8/25/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
8/25/2023	RU CMT PUMP ON TBG BREAK CIRCULATION PUMP 10 BBLS OF 10# BW 3RD PLUG) BALANCED PLUG FROM 2612' - 2292' SPOT 45 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 10.57 BBLS, 14.8# 1.32 YIELD, COVERING 444'
8/25/2023	DISPLACE CMT TO 2168' DISPLACE W/ 12.57 BBLS
8/25/2023	POOH W/ 15 STANDS LD 13 JTS EOT @ 1219' W/ 38 JTS IN THE HOLE
8/25/2023	WOC TO TAG
8/25/2023	RIH W/ 28 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 2118' (TMD) W/ 66 JTS IN THE HOLE
8/25/2023	POOH W/ LD 66 JTS
8/25/2023	MIRU RTX WL RIH W/ 3-1/8" SLICK GUN GEO BASIX CHARGES 2321- E 22.7 GRAM CHARGE .42" EH AND 39" PENETRATION WENT DOWN TO 600'
8/25/2023	SHOT 4 SQZ HOLES POOH RDMO WL
8/25/2023	RU CMT PUMP ON CSG EST- INJ RATE 2 BPM @ 800 PSI W/ NO RETURNS ON SURF CSG PUMP TOTAL OF 50 BBLS ISIP = 500 PSI FLOW BACK 10 BBLS, CONTACT DAVID ALVARADO W/ NMOCDC GOT APPROVAL TO SQZ 150 SX CLASS C CMT DISPLACE CMT TO 200'
8/25/2023	PICK UP AD1 PKR 1 SET IT @ 33'
8/25/2023	RU CMT PUMP ON TBG EST- INJ RATE W/ 10# BW 2 BPM @ 800 PSI PUMP 20 BBLS W/ NO RETURNS ON SURF CSG, 4TH PLUG) PERF @ 600' SQZ 150 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 35.26 BBLS, 14.8# 1.32 YIELD COVERING 1481' DISPLACE TOC TO 200' DISPLACE W/ 4.16 BBLS ISIP = 500 PSI WASH UP PUMP & FLOW BACK PIT
8/25/2023	SECURE WELL SDFN
8/25/2023	CREW TRAVEL BACK TO MAN CAMP.
8/26/2023	CREW TRAVEL TO LOCATION
8/26/2023	HTGSM W/ ALL PERSONAL ON LOCATION
8/26/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
8/26/2023	UNSEAT & LD PKR
8/26/2023	RIH W/ 2-7/8" WS TBG TAG TOC @ 198' (TMD) W/ 6 JTS IN THE HOLE 6' INN ON JT #7
8/26/2023	POOH LD 7 JTS
8/26/2023	MIRU RTX WL RIH W/ 3-1/8" SLICK GUN GEO BASIX CHARGES 2321- E 22.7 GRAM CHARGE .42" EH AND 39" PENETRATION WENT DOWN TO 190'
8/26/2023	SHOT 4 SQZ HOLES POOH RDMO WL

8/26/2023	CLOSE BOP RU CMT PUMP ON 5.5" PROD CSG EST- INJ RATE 2.5 BPM @ 600 PSI W/ NO RETURNS ON SURF CSG PUMP TOTAL OF 30 BBLS ISIP = 300 PSI, CONTACT DAVID ALVARADO W/ NMOCD GOT APPROVAL TO SQZ 100 SX CLASS C CMT @ 190' DISPLACE CMT TO 0' SURF VERIFY CMT @ SURF
8/26/2023	RD WORK FLOOR & ASSOCIATED EQUIPMENT
8/26/2023	ND 5K HYD BOP, ND 5K X 3K X 7-1/16" SPOOL
8/26/2023	NU 3K WELL HEAD FLANGE
8/26/2023	RU CMT PUMP ON 5.5" PROD CSG BREAK CIRCULATION 5TH PLUG) PERF @ 190' EST- INJ RATE 2.5 BPM @ 600 PSI W/ NO RETURNS ON 8-5/8" SURF CSG GOT APPROVAL TO SQZ 100 SX CLASS C CMT @ 190' DISPLACE CMT TO 0' SURF VERIFY CMT @ SURF, SQZ 100 SX CLASS C CMT, 23.5 BBLS,14.8# 1.32 YIELD, COVERING 987' FROM 190' - 0' W/ NO RETURNS ON 8-5/8" SURF CSG CLOSE VALVE AND LEFT 300 PSI ON 5.5" PROD CSG, WOC TOP OFF HOLE W/ CMT VERIFY CMT AT SURF / RU CMT PUMP ON THE 8-5/8" SURF - CSG TRY TO PUMP CMT W/ NO LUCK 8-5/8" SURF - CSG PRESSURE UP TO 500 PSI WASH UP PUMP & FLOW BACK PIT
8/26/2023	RDMO PU & P&A PUMP ASSOCIATED EQUIPMENT, CLEAN LOCATION P&A JOB COMPLETED, STAGED ALL P&A EQUIP TO SIDE OF LOCATION READY TO MOVE TO NEXT LOCATION MONDAY MORNING, SDFW

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 262193

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 262193
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/7/2023