

Submit a Copy To Appropriate District:

Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03821
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron Midcontinent, L.P.		6. State Oil & Gas Lease No. B2359-1
3. Address of Operator 6301 Deauville Blvd Midland, Texas 79706		7. Lease Name or Unit Agreement Name Lovington Paddock Unit
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>2080</u> feet from the <u>West</u> line Section <u>1</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 72
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 241333
10. Pool name or Wildcat Lovington Paddock		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

4/17/1953

Rig Release Date:

5/14/1953

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 8/22/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: Accepted for record –NMOCD gc9/7/2023 DATE _____

Conditions of Approval (if any):



P&A Operations Summary - External

Well Name LOVINGTON PADDOCK UNIT 072	Field Name Lovington	Lease Lovington Paddock Unit	Area Oil Area Operations
Business Unit Mid-Continent	County/ Parish	Global Metrics Region Lower 48	Surface UWI 3002503821
Basic Well Data			
Current RKB Elevation 3,832.00, 11/30/2016	Original RKB Elevation (ft) 3,832.00	Latitude (°) 32° 51' 30.672" N	Longitude (°) 103° 18' 33.66" W
Daily Operations			
Start Date	Summary		
6/5/2023	Review JSa, check well for pressure, production had intermediate had 10 PSi and surface had 10 PSI. Crew hand dug and exposed risers, installed new risers, graded location, remove flow line and back filled holes.		
8/3/2023	Road rig and equipment to LPU 72. Stage equipment in and rig up. Bleed well down. Tubing tested good. Pull and lay down 50 rods.		
8/4/2023	Continue to lay down rods and pump. Nipple up and test BOPE. Ready to pull tbg.		
8/7/2023	Circulate 150 bbls brine (well gassy). Rig up tbg equipment and pull out of hole with tbg.		
8/8/2023	Set CIBP @ 6006'. Run tbg to 6008'. Spot 25 sx cement from 6008' to 5758'. Pull tbg high.		
8/9/2023	Tag TOC @ 5760'. Spot 35 sx Class C f/ 4,600' - 4,250'. Perf at 3,850'; squeeze 47 sx Class C f/ 3,850' - 3,650'.		
8/10/2023	Failed bubble test on 8-5/8". Tagged TOC @ 3670'. Perf and squeeze 46 sx Class C from 1,946' to 1,770'. WOC.		
8/11/2023	Failed bubble test on intermediate casing. Tagged TOC @ 1680'. Cut 5.5" casing @ 1000'. Nippled down BOPE & B section. Pull casing free.		
8/12/2023	Pull and lay down 1000' of csg.		
8/13/2023	Day off		
8/14/2023	Run scraper to 1000' and circulate clean. Run tbg to 1050' and spot 31 sx CClass C to 900'. Tag TOC @ 911'.		
8/15/2023	Run CBL from 900' to surface. shoot perfs @ 600'. Pump and squeeze 167 sx cement , close well in with 500 psi. WOC over night.		
8/16/2023	Good bubble test on surface casing. Tag TOC @ 321'. Shoot perfs @ 250'. Pump 170 sx of cement to surface . Rig down ready to move. Well work complete.		

Well: Lovington Paddock Unit # 72

Field: Lovington

Reservoir: Paddock

Location:

660' FSL & 2080' FWL
 Section: 1
 Township: 17S
 Range: 36E Unit: N
 County: Lea State: NM

Elevations:

GL:
 KB:
 DF: 3832

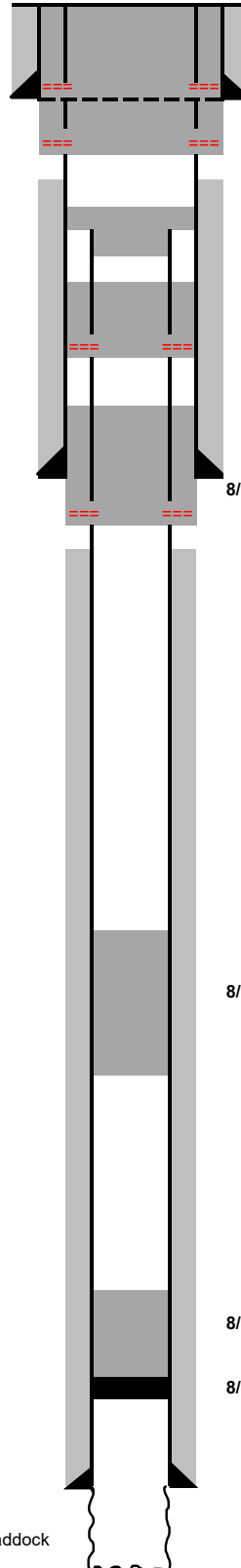
Well ID Info:

Chevno: FA4968
 API No: 30-025-03821

Spud Date: 17/04/53
 TD Reached: 14/05/53
 Compl. Date: 24/05/53

Surface Csg: 280' 13 3/8" 35.62#**Set:** @ 297' w/ 300 sx cmt**Hole Size:** 17 1/2"**Circ:** Yes **TOC:** surface (WOC = 12 hrs)**TOC By:** circulation**Intermediate Csg:** 3735' 8 5/8" 32# & 24#**Set:** @ 3752' w/ 1500 sx cmt**Hole Size:** 11"**Circ:** No **TOC:** 679' (WOC = 24 hrs)**TOC By:** Temperature survey**Prod. Csg:** 6093' 5 1/2" 17# & 15.5#**Set:** 6108' w/ 500 sx cmt**Hole Size:** 7 7/8"**Circ:** No **TOC:** 3864' (WOC = 24 hrs)**TOC By:** Temperature survey

Formation	Top (MD)
Rustler	1,870
Salt	1,964
Tansil	2,843
Seven Rivers	3,261
Queen	3,862
Grayburg	4,350
San Andres	4,594
Glorieta	6,000
Paddock	6,081

**As Plugged
Wellbore Diagram**

8/16/23: Perf @ 250' and circulate 170 sx Class C f/ 250' -0'

8/15/23: Perf @ 600' and squeeze 167 sx Class C;
tag plug @ 321'

8/14/23: Spot 31 sx Class C f/ 1,050' - 900'; tag @ 911'

8/12/23: Cut/pull 5-1/2" from 1,000'

8/10/23: Perf @ 1,946'; squeeze 46 sx Class C f/ 1,946'
- 1,770'; tag plug @ 1,680'8/9/23: Perf @ 3,850'; squeeze 47 sx Class C f/ 3,850' - 3,650'
Tag @ 3,670'

8/9/23: Spot 35 sx Class C f/ 4,600' - 4,250'

8/8/23: Spot 25 sx Class C f/ 6,008' - 5,758'
Tag plug @ 5,760'

8/8/23: Set CIBP @ 6,008'

Open Hole
6108-6242' Paddock

TD: 6242'

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District IV
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COMMENTS

Action 255344

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 255344
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	9/7/2023

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Created By	Condition	Condition Date
gcordero	None	9/7/2023